



SAN ANTONIO WATER COMPANY

BOARD OF DIRECTORS MEETING

Tuesday, January 20, 2026 at 5:00 p.m.

In the Upland City Hall Council Chambers

460 N. Euclid Avenue, Upland, CA 91786

And Virtual/Online or Teleconference

Members of the public may join the meeting by computer, tablet or smartphone.

<https://meet.goto.com/251536277>

You can also dial in using your phone.

Access Code: 251-536-277

United States: [+1 \(224\) 501-3412](tel:+12245013412)

Call to Order

Salute to the Flag

1. Recognitions and Presentations:

2. Additions-Deletions to the Agenda:

3. Shareholder-Public Testimony:

This is the time for any shareholder or member of the public to address the board members on any topic under the jurisdiction of the Company, which is on or not on the agenda. Please note, pursuant to the Brown Act the board is prohibited from taking action on items not listed on the agenda. For any testimony, speakers are requested to keep their comments to no more than four (4) minutes, including the use of any visual aids, and to do so in a focused and orderly manner. Anyone wishing to speak is requested to voluntarily fill out and submit a speaker's form to the manager prior to speaking.

4. Consent Calendar Items:

All items listed hereunder are considered to be routine and there will be no separate discussion of these items unless members of the board request specific items to be removed from the consent calendar for separate action. All items listed or remaining will be voted upon in a single action.

- A. Approval of Board Meeting Minutes
Regular Meeting Minutes of December 16, 2025
- B. Approval of Board Budget Workshop Meeting Minutes
Regular Meeting Minutes of December 15, 2025.
- C. Planning, Resources, and Operations Committee (PROC) Meeting Minutes
No meeting minutes to approve.
- D. Administration and Finance Committee (AFC) Meeting Minutes
No meeting minutes to approve.
- E. AdHoc Committee for Office Feasibility Study
No meeting minutes to approve.
- F. Financial Statement
Income Statement and Balance Sheet for November 30, 2025.
- G. Investment Activity Report
Monthly Report of Investments Activity.
- H. Water Production and Consumption
Monthly water production and consumption figures.
- I. Prominent Issues Update
Status summaries on certain on-going active issues.

- J. Projects and Operations Update
Status summaries on projects and operations matters.
 - K. Groundwater Level Patterns [Quarterly in January, April, July, and October]
Tracking patterns of groundwater elevations relative to ground surface.
 - L. Conservation Program Update [Quarterly in January, April, July, and October]
Update on SAWCo's existing water conservation programs.
 - M. Correspondence of Interest
5. Board Committee – Delegate Report:
- A. PVPA Representative Report
Verbal report by Director Parker.
 - B. Six Basins Representative Report
Verbal report by Mr. Lee.
 - C. Chino Basin Representative Report
Verbal report by Mr. Lee.
 - D. Cucamonga Basin Representative Report
Verbal report by Mr. Lee.
 - E. Administration and Finance Committee (AFC) Chairman's Report
No meeting to report.
 - F. Planning, Resources, and Operations Committee (PROC) Chairman's Report
No meeting to report.
 - G. Office & Yard Feasibility Study Ad Hoc Committee
No meeting to report.
6. Annual Shareholder's Meeting Location and Appointment of Inspectors of Election
Discussion and Possible Action Regarding Meeting Location and Inspectors Appointment
7. San Antonio Heights Association Citizen's on Patrol Donation
Discussion and Possible Action Regarding a Donation to the SAHA COPs
8. Presentation on Recent Changes in the Brown Act
Discussion on the recent changes in the Brown Act
9. Director's Comments and Future Agenda Items

Adjournment

The next regular Board Meeting will be held on Tuesday, February 17, 2026 at 5:00 p.m.

NOTE: All agenda report items and back-up materials are available for review and/or acquisition from the Company Office (139 N. Euclid Avenue, Upland, CA.) during regular office hours, Monday through Thursday [7:30a – 11:30a and 12:30p – 5:00p] and on the Company's website www.sawaterco.com. The agenda is also available for review and copying at the Upland Public Library located at 450 N. Euclid Avenue.

POSTING STATEMENT: On January 15, 2026 a true and correct copy of this agenda was posted at the entry of the Water Company's office (139 N. Euclid Avenue), on the City of Upland public bulletin board (460 N. Euclid Ave.), Public Library (450 N. Euclid Ave.), and on the Water Company's website.

SAN ANTONIO WATER COMPANY
MINUTES OF THE SAN ANTONIO WATER COMPANY
Tuesday, December 16, 2025

An open meeting of the Board of Directors of the San Antonio Water Company (SAWCo) was called to order at 5:00 p.m. on the above date at the City of Upland Council Chambers, 460 N. Euclid Ave., Upland, California. Directors present were Rudy Zuniga, Will Elliott, Bill Velto, Becky Miller, Kati Parker, Bob Cable, and Bob Bowcock. Also in attendance were SAWCo's General Manager Brian Lee, General Legal Counsel Derek Hoffman, and Senior Administrative Specialist Tiffany Dickinson. President Zuniga presided.

Director Velto led all in attendance in the flag salute.

1. Recognitions and Presentations: None.
2. Additions-Deletions to the Agenda: Mr. Lee stated there is potential for deletion of the closed session item 8A.

All Board of Directors verbally agreed to delete the Closed Session Item 8A from the agenda.

3. Shareholder-Public Testimony: None.
4. Consent Calendar Items:
 - A. Approval of Board Meeting Minutes
Regular Meeting Minutes of November 18, 2025
 - B. Planning, Resources and Operations Committee (PROC) Meeting Minutes
Regular Meeting Minutes of October 28, 2025.
 - C. Administration and Finance Committee (AFC) Meeting Minutes
No meeting minutes to approve.
 - D. AdHoc Committee for Office Feasibility Study
No meeting minutes to approve.
 - E. Financial Statement
Income Statement and Balance Sheet for October 31, 2025.
 - F. Investment Activity Report
Monthly Report of Investments Activity.
 - G. Water Production and Consumption
Monthly water production and consumption figures.
 - H. Prominent Issues Update
Status summaries on certain on-going active issues.
 - I. Projects and Operations Update
Status summaries on projects and operations matters.
 - J. Groundwater Level Patterns [Quarterly in January, April, July, and October]
Tracking patterns of groundwater elevations relative to ground surface.
 - K. Conservation Program Update [Quarterly in January, April, July, and October]
Update on SAWCo's existing water conservation programs.
 - L. Correspondence of Interest

Direct Elliott moved and Director Velto seconded to approve the Consent Calendar as presented. Motion carried unanimously.

5. Board Committee – Delegate Report:

- A. **Pomona Valley Protective Association (PVPA) Representative’s Report** – Director Parker stated there was no meeting held this month therefore no update to report.
- B. **Six Basins Representative Report** – Mr. Lee stated there was one update for all basins.
- C. **Chino Basin Representative Report** – Mr. Lee stated at the Chino Basin Watermaster Appropriative Pool meeting the previous Thursday, the minor representatives selected a representative to serve on the Chino Basin Watermaster Board for the next two years and the alternative as well. Staff are happy to report that Director Velto and Director Parker were nominated unanimously as the representative for Director Velto and the alternative for Director Parker.
- D. **Cucamonga Basin Representative Report** – Nor further update to report.
- E. **Administration and Finance Committee (AFC) Chairman’s Report** –No meeting to report.
- F. **Planning, Resources, and Operations Committee (PROC) Chairman’s Report** – Director Elliott stated there was no update to report.
- G. **Office Feasibility Study Ad Hoc Committee** – No meeting to report.

- 6. Review of Calendar Year 2026 Budget: Mr. Lee stated the 2026 Budget was discussed in the previous day’s budget workshop.

With no discussion, Director Velto moved and Director Parker seconded to adopt and approve the 2026 budget and setting the entitlement for 15,000 AF. Motion carried unanimously.

- 7. Review of 2025 Total Compensation Survey Results and Potential Action Regarding Company Salary Grade Structure and Adjustment to Personal Leave: This item was also reviewed at the Board Budget Workshop the previous day.

There were some clarifications made between legal counsel and the Board of Directors on the agenda item and what exactly was being approved.

Director Elliott moved and Director Cable seconded to approve and adopt the proposed Salary Grade Structure and Adjustment to Personal Leave. Motion carried unanimously.

- 8. Director’s Comments and Future Agenda Items: Director Miller thanked Mr. Hoffman and Mr. Lee for an excellent job on the Board Budget Workshop and the clarifications were clear and much appreciated.

Director Parker wished everyone and their families a very happy holiday and merry Christmas.

Adjournment:

With no further business to discuss the meeting was adjourned at 5:12 PM.

Assistant Secretary
Brian Lee

DRAFT

SAN ANTONIO WATER COMPANY
MINUTES OF THE SAN ANTONIO WATER COMPANY
Monday, December 15, 2025

An open meeting of the Board of Directors of the San Antonio Water Company (SAWCo) was called to order at 4:01 p.m. on the above date at the Company office. Directors present were Rudy Zuniga, Will Elliott, Bill Velto, Kati Parker, Bob Cable, Becky Miller, and Bob Bowcock. Also in attendance were SAWCo's General Manager Brian Lee and General Counsel Derek Hoffman.

1. Recognitions and Presentations: None.
2. Additions-Deletions to the Agenda: None.
3. Shareholder-Public Testimony: None.
4. Consent Calendar Items:
 - A. **Approval of Board Meeting Minutes of November 18, 2025** - Director Elliott moved and Director Miller seconded to approve the Board Meeting Minutes of November 18, 2025. Motion carried unanimously.

5. Budget Workshop:

A. "Draft" CY2026 Administration and Operations Budget – Mr. Lee gave a brief presentation on a new proposal for the 2026 budget concerning entitlements, with a lot of components involved and impacts all aspects of the Company, income, revenue, entitlements, shares. Staff is proposing to increase entitlement by 2,000-acre feet. The Company has, over the last 5 years, spread on average 4,000-acre feet into the groundwater basins. Staff is proposing to split the 4,000-acre feet, 2,000-acre feet to entitlement to increase to 15,000 AF and spreading the additional 2,000 AF to sell. With about 17,000 AF in storage in Chino Basin, the Company is still protected if this plan does not work. In 2026 this means it will go from 2.03 to 2.35 AF per share. Staff have come up with RIIA, Residential, Irrigation, Inactive shares. There are currently about 933.50 RIIA shares and at 2.35 AF per share the RIIA entitlement is about 2,200 AF. Those RIIA shares will use about 1,340 AF of water and if numbers hold from the previous year there will be about 850 AF of unused entitlement.

Staff will be proposing to the Board in October 2026 to sell water, up to their full entitlement, stored water in Chino Basin at Tier 1 rate, then would offer the remaining 850 AF of water at Tier 2 rate to all shareholders but in reality, will be the municipalities. Effectively, the RIIA shareholders will be credited for 2027 consumption, which the credit will be to water sales not fixed costs.

Four points made by this proposal are it encourages conservation in the Heights by providing financial benefit, helps the irrigators who use only half of their entitlement to stay in business, assists mutual shareholders in reduced imported water demands and encourages use of shares by providing rebates.

To conclude, staff will be working on making a policy on selling unused entitlement and establishing a policy regarding a rebate on unused entitlement.

- B. "Draft" CY2026 Capital Improvement and Capital Outlay Budget**- Staff reported the data presented is all based on an annual entitlement of 15,000 AF and assuming will sell all 15,000 AF. Presented was a projected \$9 million revenue with a projected spending of \$6 million in capital expenses. Some of the biggest changes in revenue are an expected about \$900,000 from a PFAS settlement and a Bridge loan for the Campus New Office Project, which is about \$2.3 million.

Capital expenses are categorized as \$2.9 million dedicated to facilities, \$286,000 for equipment, studies and reports, and \$2.9 million for the Campus New Office construction. There was

discussion on one of the major equipment being a generator in case of emergency situations, including power outages.

There was update on the progress being made on SCADA and hiring a new SCADA company.

The upcoming major project will be the Well 19 pipeline which has already been budgeted for, and funds are available to finish the design. The intent will be to borrow money for the construction of the project, and this will be further discussed at the 2027 Budget Meeting.

The other project in the 2026 budget is the construction of the Forebay Outfall Modernization which is set to begin in April.

- C. Discussion Regarding Total Compensation Survey dated October 14, 2025-** There was concern and brief discussion on the salary range table for two employees that fell below the proposed salary range and will thus get an increase in pay.

5. Closed Session:

- A. CONFERENCE WITH LEGAL COUNSEL — EXISTING LITIGATION {Government Code § 54956.9(d)(1)} Name of Case: San Antonio Water Company v. Foothill Irrigation Company, et al., San Bernardino Superior Court Case No. 92645
- B. CONFERENCE WITH LEGAL COINSEL – EXISTING LITIGATION {Government Code § 54956.9(d)(1)} Name of Case: Aqueous Film-Forming Foams Products Liability Litigation, Master Docket No. 2:18-mn-2873 RMG

The Board went into closed session at 5:01 PM. Upon return from the closed session at 5:21 PM, Mr. Hoffman stated the Board met in closed session on the two items listed on the agenda and there is no reportable action.

6. Director's Comments and Future Agenda Items: None.

Adjournment:

With no further business to discuss the meeting was adjourned at 5:22 p.m.

Assistant Secretary
Brian Lee



San Antonio Water Company, CA

Income Statement Group Summary

For Fiscal: 2025 Period Ending: 11/30/2025

| IncomeStatement | Original Total Budget | Current Total Budget | MTD Activity | YTD Activity | Budget Remaining |
|--|--------------------------|-------------------------|-------------------|---------------------|---------------------|
| Category: 4 - Income | | | | | |
| SubCategory: 40 - Shareholder Revenue | | | | | |
| 1185 - Water Sales - Domestic | 500,000.00 | 500,000.00 | -702.61 | 607,298.88 | -107,298.88 |
| 1230 - Water Fixed Charges - Domestic | 261,000.00 | 261,000.00 | 50.93 | 221,602.55 | 39,397.45 |
| 1245 - Water Sales - Municipal | 3,050,000.00 | 3,050,000.00 | 186,063.39 | 2,569,911.15 | 480,088.85 |
| 1268 - Water Fixed Charges - Municipal | 554,000.00 | 554,000.00 | 46,242.00 | 508,294.00 | 45,706.00 |
| 1274 - Water Sales - Misc. | 275,000.00 | 275,000.00 | 6,574.58 | 229,034.71 | 45,965.29 |
| 1288 - Water Fixed Charges - Misc. | 46,000.00 | 46,000.00 | 3,614.00 | 41,522.00 | 4,478.00 |
| 1295 - Water Fixed Charges - Inactive Shareholders | 45,000.00 | 45,000.00 | 0.00 | 42,783.21 | 2,216.79 |
| 1309 - Shareholder Fees | 10,000.00 | 10,000.00 | 570.00 | 13,034.18 | -3,034.18 |
| 1405 - Capital Facility Connection Fee | 0.00 | 0.00 | 0.00 | 19,537.74 | -19,537.74 |
| SubCategory: 40 - Shareholder Revenue Total: | 4,741,000.00 | 4,741,000.00 | 242,412.29 | 4,253,018.42 | 487,981.58 |
| SubCategory: 42 - Non-Shareholder Revenue | | | | | |
| 1725 - Misc. Income | 2,000.00 | 2,000.00 | 0.00 | 10,356.72 | -8,356.72 |
| 1750 - Service/Litigation Agreements | 0.00 | 0.00 | 517.17 | 883.36 | -883.36 |
| 1753 - Ground Lease Income | 74,000.00 | 74,000.00 | 5,070.54 | 55,775.94 | 18,224.06 |
| 1755 - Interest Earned | 50,000.00 | 50,000.00 | 0.00 | 123,153.73 | -73,153.73 |
| 1785 - Gain on Sale of Asset | 0.00 | 0.00 | 0.00 | 28,450.00 | -28,450.00 |
| 1875 - Overhead Income | 0.00 | 0.00 | 0.00 | 480.03 | -480.03 |
| SubCategory: 42 - Non-Shareholder Revenue Total: | 126,000.00 | 126,000.00 | 5,587.71 | 219,099.78 | -93,099.78 |
| Category: 4 - Income Total: | 4,867,000.00 | 4,867,000.00 | 248,000.00 | 4,472,118.20 | 394,881.80 |
| Category: 5 - O & M Expense | | | | | |
| SubCategory: 50 - Operating Facilities | | | | | |
| 2175 - Field Labor | 400,000.00 | 400,000.00 | 31,270.56 | 438,976.03 | -38,976.03 |
| 2235 - Repairs to Facilities and Equipment | 300,000.00 | 300,000.00 | 30,121.54 | 374,784.06 | -74,784.06 |
| 2265 - Power-Gas & Electric (utilities) | 915,000.00 | 915,000.00 | 75,447.49 | 1,007,647.61 | -92,647.61 |
| SubCategory: 50 - Operating Facilities Total: | 1,615,000.00 | 1,615,000.00 | 136,839.59 | 1,821,407.70 | -206,407.70 |
| SubCategory: 51 - Operating Activities | | | | | |
| 2475 - Customer Service | 11,000.00 | 11,000.00 | 2,100.56 | 13,038.96 | -2,038.96 |
| 2498 - Conservation | 15,000.00 | 15,000.00 | 0.00 | 6,808.36 | 8,191.64 |
| SubCategory: 51 - Operating Activities Total: | 26,000.00 | 26,000.00 | 2,100.56 | 19,847.32 | 6,152.68 |
| SubCategory: 52 - Other Operating Expense | | | | | |
| 2210 - O & M - All Other | 3,500.00 | 3,500.00 | 72.10 | 4,614.26 | -1,114.26 |
| 2295 - Supplies (Inventory & Tools Expense) | 20,000.00 | 20,000.00 | 1,635.87 | 10,049.57 | 9,950.43 |
| 2565 - Depreciation/Amortization | 1,100,000.00 | 1,100,000.00 | 106,849.95 | 1,166,507.85 | -66,507.85 |
| 2715 - Property Taxes | 245,000.00 | 245,000.00 | 152,414.91 | 305,575.54 | -60,575.54 |
| 2805 - Water Resource Mgmt. | 200,000.00 | 200,000.00 | 0.00 | 48,280.54 | 151,719.46 |
| 2830 - Loss on Disposal of Asset | 0.00 | 0.00 | 0.00 | 3,932.00 | -3,932.00 |
| 2845 - Inventory Shrinkage | 0.00 | 0.00 | 0.00 | 2,709.73 | -2,709.73 |
| SubCategory: 52 - Other Operating Expense Total: | 1,568,500.00 | 1,568,500.00 | 260,972.83 | 1,541,669.49 | 26,830.51 |
| Category: 5 - O & M Expense Total: | 3,209,500.00 | 3,209,500.00 | 399,912.98 | 3,382,924.51 | -173,424.51 |
| Category: 6 - G & A Expense | | | | | |
| SubCategory: 60 - Personnel | | | | | |
| 2115 - Administrative Labor | 540,000.00 | 540,000.00 | 64,804.91 | 588,483.54 | -48,483.54 |
| 2325 - Payroll Taxes | 90,000.00 | 90,000.00 | 5,674.78 | 85,136.34 | 4,863.66 |
| 2355 - Worker's Compensation Insurance | 16,000.00 | 16,000.00 | 1,986.00 | 17,623.05 | -1,623.05 |
| 2385 - Benefit Pay (Vac., sick, etc.) | 225,000.00 | 225,000.00 | 11,341.72 | 191,848.11 | 33,151.89 |
| 2415 - Benefit Insurance (Pension,Life,Medical,Vision etc) | 260,000.00 | 260,000.00 | 20,390.12 | 259,303.94 | 696.06 |
| 2430 - Benefit Administrative Services | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 |
| SubCategory: 60 - Personnel Total: | 1,132,000.00 | 1,132,000.00 | 104,197.53 | 1,142,394.98 | -10,394.98 |

Income Statement

For Fiscal: 2025 Period Ending: 11/30/2025

| IncomeStatement | Original Total Budget | Current Total Budget | MTD Activity | YTD Activity | Budget Remaining |
|---|----------------------------------|---------------------------------|---------------------|---------------------|-----------------------------|
| SubCategory: 61 - Other | | | | | |
| 2445 - Office/IT Support | 80,000.00 | 80,000.00 | 5,851.84 | 128,023.89 | -48,023.89 |
| 2505 - Directors Fees & Expense | 40,000.00 | 40,000.00 | 2,028.66 | 32,273.64 | 7,726.36 |
| 2535 - Liability Insurance | 90,000.00 | 90,000.00 | 0.00 | 88,188.69 | 1,811.31 |
| 2595 - Communication | 40,000.00 | 40,000.00 | 12,037.29 | 56,809.63 | -16,809.63 |
| 2625 - Dues & Publications | 14,000.00 | 14,000.00 | 0.00 | 9,851.20 | 4,148.80 |
| 2655 - Outside Services | 20,000.00 | 20,000.00 | 0.00 | 26,282.28 | -6,282.28 |
| 2745 - Income Tax Expense | 20,000.00 | 20,000.00 | 0.00 | 16,500.00 | 3,500.00 |
| 2775 - Accounting | 23,000.00 | 23,000.00 | 0.00 | 23,535.00 | -535.00 |
| 2776 - Legal | 240,000.00 | 240,000.00 | 18,665.55 | 206,635.85 | 33,364.15 |
| 2790 - Human Resources Expense | 2,000.00 | 2,000.00 | 299.77 | 37,621.17 | -35,621.17 |
| 2865 - All other | 20,000.00 | 20,000.00 | 1,198.31 | 8,111.82 | 11,888.18 |
| SubCategory: 61 - Other Total: | 589,000.00 | 589,000.00 | 40,081.42 | 633,833.17 | -44,833.17 |
| Category: 6 - G & A Expense Total: | 1,721,000.00 | 1,721,000.00 | 144,278.95 | 1,776,228.15 | -55,228.15 |
| Total Surplus (Deficit): | -63,500.00 | -63,500.00 | -296,191.93 | -687,034.46 | |

Income Statement

For Fiscal: 2025 Period Ending: 11/30/2025

Fund Summary

| Fund | Original Total Budget | Current Total Budget | MTD Activity | YTD Activity | Budget Remaining |
|---------------------------------|--------------------------|-------------------------|--------------------|--------------------|---------------------|
| 10 - 10 | -63,500.00 | -63,500.00 | -296,191.93 | -687,034.46 | 623,534.46 |
| Total Surplus (Deficit): | -63,500.00 | -63,500.00 | -296,191.93 | -687,034.46 | |



San Antonio Water Company, CA

Balance Sheet

Account Summary

As Of 11/30/2025

| Account | Name | Balance |
|--|--|----------------------|
| Fund: 10 - 10 | | |
| Assets | | |
| BalSubCategory: 10 - Cash | | |
| 10-00-00-10100-00000 | Petty Cash | 250.00 |
| 10-00-00-10201-00000 | Checking Account-8431 | 1,081,321.60 |
| 10-00-00-10415-00000 | D&O Checking Account | 1,109,333.52 |
| 10-00-00-10438-00000 | Depre/Obsolescene Res (LAIF) | 2,843,041.15 |
| | Total BalSubCategory 10 - Cash: | 5,033,946.27 |
| BalSubCategory: 11 - Accounts Receivable | | |
| 10-00-00-11100-00000 | Accounts Receivable-Domestic | 53,494.49 |
| 10-00-00-11200-00000 | Accounts Receivable-Municipal | 486,874.28 |
| 10-00-00-11250-00000 | Accounts Receivable-Misc. | 22,032.11 |
| 10-00-00-11260-00000 | Accounts Receivable - Dormant | 4,377.00 |
| 10-00-00-11275-00000 | Contra Accounts Receivable - Unapplied C | -26,099.59 |
| 10-00-00-11300-00000 | Accounts Receivable-Other | 216,866.26 |
| 10-00-00-11400-00000 | Accounts Receivable-Metron Meters | 28,618.74 |
| | Total BalSubCategory 11 - Accounts Receivable: | 786,163.29 |
| BalSubCategory: 12 - Inventory | | |
| 10-00-00-12100-00000 | Inventories-Materials & Supply | 80,258.67 |
| | Total BalSubCategory 12 - Inventory: | 80,258.67 |
| BalSubCategory: 13 - Prepaid | | |
| 10-00-00-13100-00000 | Prepaid Insurance | 8,868.75 |
| 10-00-00-13105-00000 | PREPAID POSTAGE | 369.00 |
| | Total BalSubCategory 13 - Prepaid: | 9,237.75 |
| BalSubCategory: 14 - Investments | | |
| 10-00-00-14150-00000 | P.V.P.A. Investment | 1.00 |
| 10-00-00-14151-00000 | 457B Plan Investment | 155,565.58 |
| | Total BalSubCategory 14 - Investments: | 155,566.58 |
| BalSubCategory: 15 - Property, Plant, & Equipment | | |
| 10-00-00-15100-00000 | Land & Water Rights | 920,161.26 |
| 10-00-00-15110-1507J | Work in Progress "Proj J" | 387,200.36 |
| 10-00-00-15110-2201 | Work in Progress | 118,875.78 |
| 10-00-00-15110-2203 | Work in Progress-Proj 2203 | 318,815.05 |
| 10-00-00-15110-25010 | Work in Progress 25010 | 7,920.00 |
| 10-00-00-15150-00000 | Buildings & Site Improvements | 1,827,589.96 |
| 10-00-00-15200-00000 | Wells-Shafts, Bldgs, & Equip | 8,181,748.24 |
| 10-00-00-15250-00000 | Boosters-Bldgs & Equip | 2,629,884.62 |
| 10-00-00-15300-00000 | Reservoirs | 5,302,886.16 |
| 10-00-00-15350-00000 | Tunnels, Forebay, & Ponds | 1,592,905.29 |
| 10-00-00-15400-00000 | Spreading Works-Cucamonga Wash | 54,859.53 |
| 10-00-00-15410-00000 | Spreading Works-SanAntonio Wsh | 50,235.18 |
| 10-00-00-15450-00000 | Pipelines | 19,767,034.07 |
| 10-00-00-15500-00000 | Autos & Equipment | 1,040,943.99 |
| 10-00-00-15550-00000 | Tools | 134,863.26 |
| 10-00-00-15600-00000 | Telemetry System | 704,419.66 |
| 10-00-00-15650-00000 | Office Equipment | 445,499.72 |
| 10-00-00-15990-00000 | Accumulated Depreciation | -18,127,191.85 |
| | Total BalSubCategory 15 - Property, Plant, & Equipment: | 25,358,650.28 |
| BalSubCategory: 16 - Other Assets | | |
| 10-00-00-16100-00000 | Documents & Studies | 952,379.74 |
| 10-00-00-16105-24010 | Work in Progree | 33,074.00 |
| 10-00-00-16105-25020 | Work in Progress - 25020 | 19,998.76 |

Balance Sheet

As Of 11/30/2025

| Account | Name | Balance |
|---|---|-----------------------------|
| 10-00-00-16990-00000 | Accumulated Amortization | -722,803.53 |
| | Total BalSubCategory 16 - Other Assets: | 282,648.97 |
| | Total Assets: | 31,706,471.81 |
| | | <u>31,706,471.81</u> |
| Liability | | |
| BalSubCategory: 20 - Short-term less than 1 year | | |
| 10-00-00-20100-00000 | Trade Accounts Payable | 133,677.43 |
| 10-00-00-20115-00000 | D&O Trade Accounts Payable | 15,968.10 |
| 10-00-00-20261-00000 | Section 125 - Dental | 43.86 |
| 10-00-00-20262-00000 | Section 125 - Vision | 8.31 |
| 10-00-00-20263-00000 | Section 125 - Medical | 0.52 |
| 10-00-00-20600-00000 | Water Hydrant Meter Deposit | 2,550.00 |
| 10-00-00-20820-00000 | Accrued Vacation Payable | 88,596.87 |
| | Total BalSubCategory 20 - Short-term less than 1 year: | 240,845.09 |
| BalSubCategory: 21 - Long-term more than 1 year | | |
| 10-00-00-20152-00000 | 457B Deferred Comp Liability | 155,382.80 |
| 10-00-00-21500-00000 | Unclaimed Credits | 65,958.77 |
| | Total BalSubCategory 21 - Long-term more than 1 year: | 221,341.57 |
| | Total Liability: | 462,186.66 |
| Equity | | |
| BalSubCategory: 30 - Stockholder equity | | |
| 10-00-00-30200-00000 | Contributed Capital - Ext. Fee | 447,258.02 |
| 10-00-00-30210-00000 | Contr. Property, Plant & Equip | 2,432,256.77 |
| 10-00-00-30300-00000 | Capital Account | 1,500,000.00 |
| 10-00-00-30310-00000 | Unissued Capital Stock | -861,100.00 |
| 10-00-00-30400-00000 | Retained Earnings-Brd Designated | 3,956,050.99 |
| 10-00-00-30410-00000 | Retained Earnings-Unrestricted | 24,456,853.83 |
| | Total BalSubCategory 30 - Stockholder equity: | 31,931,319.61 |
| | Total Beginning Equity: | 31,931,319.61 |
| Total Revenue | | 4,472,118.20 |
| Total Expense | | 5,159,152.66 |
| Revenues Over/Under Expenses | | -687,034.46 |
| | Total Equity and Current Surplus (Deficit): | 31,244,285.15 |
| | Total Liabilities, Equity and Current Surplus (Deficit): | <u>31,706,471.81</u> |

| Monthly Investment Activity Summary - Compiled from Banking Statements for Correlation with Monthly Financials | | | | | | Reserves | | |
|--|------------------------------|--------------------|------------------|------------------|-----------------|-------------------------------------|--|-----------------|
| | Institution | Type of Investment | Date of Maturity | Rate of Interest | 11/30/2025 | Operating target: \$958k-\$1.91M | Depreciation & Obsolescence target: \$1.2M-\$5.2M | |
| | | | | | | | Capital Investment & Depreciation | Modernization |
| Undesignated | Citizens Business Bank (CBB) | Checking | N/A | None | \$ 1,081,321.60 | \$ 1,081,321.60 | | |
| Designated | Citizens Business Bank (CBB) | Checking | N/A | None | \$ 1,109,333.52 | | \$ 1,109,333.52 | |
| | Local Agency Investment Fund | LAIF | N/A | 4.096% | \$ 2,843,041.15 | | \$ 1,059,878.95 | \$ 1,783,162.20 |
| | | | | | \$ 5,033,696.27 | \$ 1,081,321.60 | \$ 2,169,212.47 | \$ 1,783,162.20 |

2025 Production

| CHINO BASIN | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR |
|---------------------------------|--------|-------------|--------|-------------|--------|---------------|---------------|---------------|---------------|--------------|--------|--------|---------------|
| Yearly Production Rights = 1232 | - | 0.00% | 0.00% | 0.04% | 0.04% | 11.03% | 11.85% | 23.36% | 34.36% | 41.27% | 41.27% | 41.27% | - |
| Well #12 - inactive | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Well #15 - Domestic | - | 0.06 | - | 0.15 | - | - | 0.19 | - | - | 0.32 | - | - | 0.71 |
| Well #16 - Domestic | - | - | - | 0.30 | - | 135.40 | 145.78 | 141.85 | 135.45 | 84.83 | - | - | 643.61 |
| Well#18 - inactive | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Subtotal | - | 0.06 | - | 0.45 | - | 135.40 | 145.98 | 141.85 | 135.45 | 85.14 | - | - | 644.32 |

| CUCAMONGA BASIN | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR |
|---|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------|
| Yearly Production Rights = 6285 (1785 10-yr Average Spread) | 10.55% | 17.21% | 23.22% | 31.48% | 41.27% | 52.64% | 60.95% | 69.43% | 77.48% | 87.23% | 95.08% | 103.29% | - |
| Well #2 | 104.26 | 100.10 | 112.49 | 108.19 | 108.45 | 105.94 | 104.49 | 106.92 | 104.20 | 97.22 | 107.45 | 111.45 | 1,271.16 |
| Well #3 | - | 0.10 | - | 0.59 | - | 0.14 | 0.20 | - | - | 0.09 | - | - | 1.12 |
| Well#19 - inactive | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Well #22 | 16.70 | 7.28 | 9.67 | 31.07 | 44.95 | 60.54 | 66.84 | 62.18 | 49.16 | 34.91 | 10.83 | 11.58 | 405.70 |
| Well #24 | 325.59 | 165.56 | 147.37 | 174.16 | 247.32 | 352.97 | 350.36 | 357.02 | 347.41 | 323.12 | 148.22 | 159.21 | 3,098.31 |
| Well #31 | - | - | - | - | 0.37 | 0.43 | 0.34 | - | - | - | - | - | 1.14 |
| Well #32 - Domestic | - | - | - | - | - | 0.14 | - | 6.75 | 5.38 | 0.03 | - | - | 12.30 |
| Upl. # 15 (SAWCo's Rts) | 216.25 | 145.73 | 107.98 | 205.33 | 214.49 | 194.32 | - | - | - | 157.02 | 226.84 | 234.06 | 1,702.01 |
| Subtotal | 662.80 | 418.77 | 377.51 | 519.34 | 615.57 | 714.49 | 522.23 | 532.86 | 506.15 | 612.40 | 493.33 | 516.30 | 6,491.74 |
| Upl. # 15 (WECWCo's Rts) Memo Only | - | - | - | - | - | - | 241.96 | 243.40 | 180.94 | 83.71 | - | - | 750.00 |

| SIX BASINS | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR |
|--------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------|
| Yearly Production Rights = 932 | 14.58% | 26.07% | 41.37% | 55.28% | 70.55% | 85.17% | 97.93% | 111.86% | 124.70% | 136.54% | 147.84% | 159.28% | - |
| Well #25-A | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Well #26 | 60.08 | 38.22 | 70.01 | 65.20 | 67.45 | 64.05 | 47.35 | 65.49 | 63.27 | 59.34 | 60.49 | 61.85 | 722.81 |
| Well 27-A | 75.79 | 68.90 | 72.57 | 64.46 | 74.89 | 72.18 | 71.58 | 64.36 | 56.35 | 51.02 | 44.88 | 44.74 | 761.69 |
| Subtotal | 135.87 | 107.12 | 142.58 | 129.66 | 142.34 | 136.23 | 118.93 | 129.84 | 119.62 | 110.36 | 105.37 | 106.59 | 1,484.50 |

| | | | | | | | | | | | | | |
|---------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------|
| TOTAL PUMPED | 798.66 | 525.95 | 520.09 | 649.45 | 757.91 | 986.11 | 787.13 | 804.55 | 761.22 | 807.89 | 598.70 | 622.89 | 8,620.55 |
|---------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------|

| GRAVITY FLOW | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR |
|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------|
| V screen | 218.34 | 236.02 | 425.96 | 551.59 | 349.44 | 228.95 | 168.34 | 128.65 | 103.20 | 110.64 | 203.45 | 389.33 | 3,113.91 |
| backwash from city treatment plant | 4.84 | - | - | 1.37 | 1.25 | 1.67 | 1.27 | 0.56 | - | - | - | - | 10.94 |
| San Antonio Tunnel (forebay) + SA Tunnel Connect to City | 217.25 | 229.98 | 227.53 | 202.69 | 188.77 | 213.62 | 215.65 | 207.13 | 195.79 | 194.57 | 182.01 | 191.18 | 2,466.18 |
| Frankish & Stamm Tunnel 8" PRODUCTION | - | 18.83 | 56.21 | 33.69 | 9.15 | - | - | - | - | - | 4.63 | 39.16 | 161.66 |
| San Ant. Tunnel Connect to City | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Discharge to waste | - | - | - | - | - | - | - | - | - | - | - | - | - |
| TOTAL GRAVITY | 440.43 | 484.84 | 709.69 | 789.35 | 548.61 | 444.24 | 385.26 | 336.33 | 298.99 | 305.21 | 390.08 | 619.67 | 5,752.69 |

Monthly

| | | | | | | | | | | | | | |
|---|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|----------|
| San Antonio Tunnel | 217.25 | 229.98 | 227.53 | 202.69 | 188.77 | 213.62 | 215.65 | 207.13 | 195.79 | 194.57 | 182.01 | 191.18 | 2,466.18 |
| V Screen, Frankish & Stamm Tunnel and TP Backwash | 223.18 | 254.86 | 482.16 | 586.65 | 359.83 | 230.62 | 169.61 | 129.20 | 103.20 | 110.64 | 208.08 | 428.49 | 3,286.51 |
| Gravity Production | 440.43 | 484.84 | 709.69 | 789.35 | 548.61 | 444.24 | 385.26 | 336.33 | 298.99 | 305.21 | 390.08 | 619.67 | 5,752.69 |

Cumulative

| | | | | | | | | | | | | | |
|---|--------|--------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| San Antonio Tunnel | 217.25 | 447.23 | 674.76 | 877.45 | 1,066.22 | 1,279.85 | 1,495.50 | 1,702.63 | 1,898.42 | 2,092.99 | 2,275.00 | 2,466.18 | 2,466.18 |
| V Screen, Frankish & Stamm Tunnel and TP Backwash | 223.18 | 478.03 | 960.19 | 1,546.85 | 1,906.68 | 2,137.30 | 2,306.90 | 2,436.11 | 2,539.31 | 2,649.95 | 2,858.03 | 3,286.51 | 3,286.51 |
| Gravity Production | 440.43 | 925.26 | 1,634.95 | 2,424.30 | 2,972.90 | 3,417.14 | 3,802.40 | 4,138.74 | 4,437.73 | 4,742.94 | 5,133.02 | 5,752.69 | 5,752.69 |

| | | | | | | | | | | | | | |
|--|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Purchased Water - Upl. City to Dom. Sys. | - | - | - | - | - | - | - | - | - | - | - | - | - |
|--|---|---|---|---|---|---|---|---|---|---|---|---|---|

| | | | | | | | | | | | | | |
|------------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|------------------|------------------|------------------|------------------|------------------|
| Total Production | 1,239.09 | 1,010.78 | 1,229.77 | 1,438.79 | 1,306.52 | 1,430.36 | 1,172.39 | 1,140.89 | 1,060.21 | 1,113.10 | 988.79 | 1,242.56 | 14,373.24 |
| Total Cumulative Production | 1,239.09 | 2,249.87 | 3,479.64 | 4,918.44 | 6,224.95 | 7,655.31 | 8,827.70 | 9,968.59 | 11,028.80 | 12,141.90 | 13,130.69 | 14,373.24 | |

| | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR |
|------------------------------|----------|--------|----------|----------|----------|----------|--------|--------|--------|--------|--------|----------|-----------|
| Domestic Production | 217.25 | 230.03 | 227.53 | 203.14 | 188.77 | 349.17 | 361.63 | 355.73 | 336.63 | 279.75 | 182.01 | 191.18 | 3,122.80 |
| Irrigation Production | 1,021.84 | 780.75 | 1,002.25 | 1,235.65 | 1,117.74 | 1,081.19 | 810.77 | 785.16 | 723.59 | 833.36 | 806.78 | 1,051.38 | 11,250.44 |

| | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 |
|---------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| RainFall (Inches) | 0.94 | 4.77 | 2.70 | 0.68 | 0.96 | 0.37 | - | 0.03 | 0.33 | 2.50 | 5.77 | - |
| Cumulative (Inches) | 0.94 | 5.71 | 8.41 | 9.09 | 10.05 | 10.42 | 10.42 | 10.45 | 10.78 | 13.28 | 19.05 | - |

2025 Consumption

| DOMESTIC | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR |
|---|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------|
| Dom. Sys. - Base | 67.38 | 28.70 | 51.35 | 52.46 | 83.93 | 72.95 | 107.72 | 95.07 | 100.30 | 75.82 | 60.39 | 44.48 | 840.55 |
| Dom. Sys. - Supplemental | 12.82 | 23.57 | 4.75 | 24.24 | 6.94 | 37.91 | 10.41 | 52.75 | 9.86 | 37.93 | 8.29 | 27.10 | 256.57 |
| Dom Sys - Tier 3 | 7.95 | 23.70 | 1.48 | 17.94 | 2.38 | 22.81 | 4.80 | 31.11 | 3.16 | 20.92 | 4.79 | 25.43 | 166.47 |
| Dom. Sys. - Del. to Upland(24th/Campus) | 50.56 | 46.28 | 50.09 | 48.81 | 40.64 | 41.68 | 4.56 | 11.52 | 30.22 | 40.28 | 41.52 | 17.16 | 423.32 |
| Dom. Sys. -Del. To Upland (Well 16/15) | - | - | - | - | - | 135.64 | 146.40 | 128.78 | 145.58 | 89.53 | - | - | 645.93 |
| Dom. Sys. - Del. to Upland(24th/Mtn)-installed 4/2/19 | 0.00 | - | 0.03 | - | - | - | 0.00 | - | - | 0.00 | - | - | 0.03 |
| Tunnel meter to the Upland | - | - | - | - | - | - | - | - | - | - | - | 11.22 | 11.22 |
| Discharge to waste | - | - | - | - | - | - | - | - | - | - | - | - | - |
| TOTAL | 138.71 | 122.25 | 107.70 | 143.45 | 133.89 | 310.99 | 273.90 | 319.24 | 289.12 | 264.47 | 114.99 | 125.39 | 2,344.09 |

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|-------|------|---|---|---|---|---|-------|
| Truck Loads - note only crosswall projects | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Well 32 Hydrant Mtr. - note only(started 8/6/18)Crosswalls | - | - | - | - | - | #REF! | 2.15 | - | - | - | - | - | #REF! |

| | | | | | | | | | | | | | |
|---|---|---|---|-------|-------|-------|-------|-------|-------|-------|---|------|--------|
| Irr. Note only Del. to MVWD(wheeled through Upland) | - | - | - | 11.85 | 53.91 | 50.72 | 58.81 | 43.63 | 48.56 | 14.44 | - | 0.04 | 281.95 |
|---|---|---|---|-------|-------|-------|-------|-------|-------|-------|---|------|--------|

| IRRIGATION | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR |
|--|---------------|---------------|---------------|---------------|---------------|-----------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------|
| Irrig. Sys.-Upland(Pump & Rec'd) (City W#15) | 216.25 | 145.73 | 107.98 | 205.33 | 214.49 | 194.32 | - | - | - | 157.02 | 226.84 | 234.06 | 1,702.01 |
| Irrig. Sys. - Upl. City - Tier 1 | 494.27 | 345.41 | 316.58 | 484.33 | 501.19 | 669.90 | 532.88 | 520.63 | 450.53 | 433.69 | 264.20 | 275.74 | 5,289.35 |
| Irrig. Sys. - Upl. City - Tier 2 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Irrig. Sys. - Monte Vista - Tier 1 | 48.50 | 14.20 | 45.10 | 58.55 | 100.81 | 50.20 | 105.51 | 90.83 | 91.76 | 57.84 | - | 0.07 | 663.36 |
| Irrig. Sys. - Monte Vista - Tier 2 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Irrig. Sys. - Ont. City - Tier 1 | 43.00 | 12.60 | 40.00 | 41.40 | 41.50 | 44.50 | 41.40 | 41.90 | 38.30 | 38.50 | 50.06 | 50.06 | 483.23 |
| Irrig. Sys. - Ont. City - Tier 2 | - | - | - | - | - | - | - | - | - | - | 45.54 | 43.04 | 88.57 |
| Irrig. Sys. - Cucamonga Valley - Tier 1 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Irrig Sys. - Cucamonga Valley - Tier 2 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Irrig. Sys. - Holiday Rock Co - Tier 1 | 14.52 | 14.52 | 16.67 | 18.58 | 22.86 | 28.10 | 23.81 | 25.62 | 23.03 | 15.56 | 10.40 | 14.49 | 228.16 |
| Irrig. Sys. - Holiday Rock Co - Tier 2 | 13.37 | 3.24 | 3.88 | 10.30 | 13.19 | 1.02 | - | - | - | - | - | - | 44.98 |
| Irrig. Sys. - Holiday Rock Co - Tier 3 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Irrig. Sys. - Red Hill Golf Course - Tier 1 | 15.99 | 6.96 | 9.25 | 22.97 | 28.26 | 34.74 | 39.16 | 39.16 | 39.16 | 31.80 | 10.39 | 11.10 | 288.92 |
| Irrig. Sys. - Red Hill Golf Course - Tier 2 | - | - | - | 6.79 | 14.84 | 23.41 | 25.09 | 20.61 | 8.04 | 1.73 | - | - | 100.51 |
| Irrig. Sys. - Red Hill Golf Course - Tier 3 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Irrig. Sys. - Red Hills HOA - Tier 1 | 0.73 | 0.08 | 0.05 | 0.53 | 1.21 | 1.49 | 1.68 | 1.68 | 1.68 | 1.36 | 0.64 | 0.77 | 11.89 |
| Irrig. Sys. - Red Hills HOA - Tier 2 | - | - | - | - | 0.12 | 0.64 | 0.40 | 0.52 | 0.72 | 0.05 | - | 0.09 | 2.55 |
| Irrig. Sys. - Red Hills HOA - Tier 3 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Irrig. Sys. - Minor Irrigators - Tier 1 | 3.67 | 1.32 | 0.47 | 1.42 | 1.62 | 4.28 | 5.87 | 5.22 | 5.41 | 4.19 | 0.77 | 1.62 | 35.85 |
| Irrig. Sys. - Minor Irrigators - Tier 2 | 0.17 | - | - | 0.68 | 0.14 | 0.02 | 0.42 | 0.73 | 0.04 | 0.16 | - | - | 2.36 |
| Irrig. Sys. - Minor Irrigators - Tier 3 | - | - | - | 0.38 | - | - | - | - | - | - | - | - | 0.38 |
| TOTAL | 850.47 | 544.06 | 539.97 | 851.26 | 940.21 | 1,052.62 | 776.21 | 746.88 | 658.67 | 741.90 | 608.83 | 631.04 | 8,942.11 |

| COMPANY TOTALS | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR |
|---------------------------------|---------------|---------------|---------------|---------------|-----------------|-----------------|-----------------|-----------------|---------------|-----------------|---------------|---------------|------------------|
| San Antonio Heights | 88.15 | 75.97 | 57.58 | 94.64 | 93.25 | 133.67 | 122.93 | 178.93 | 113.32 | 134.67 | 73.47 | 97.01 | 1,263.59 |
| City of Upland | 761.08 | 537.41 | 474.67 | 738.48 | 756.31 | 1,041.55 | 683.85 | 660.93 | 626.33 | 720.51 | 532.55 | 526.96 | 8,060.64 |
| Monte Vista Water District | 48.50 | 14.20 | 45.10 | 58.55 | 100.81 | 50.20 | 105.51 | 90.83 | 91.76 | 57.84 | - | 0.07 | 663.36 |
| City of Ontario | 43.00 | 12.60 | 40.00 | 41.40 | 41.50 | 44.50 | 41.40 | 41.90 | 38.30 | 38.50 | 95.60 | 93.10 | 571.80 |
| Cucamonga Valley Water District | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Holiday Rock Company | 27.90 | 17.76 | 20.54 | 28.87 | 36.04 | 29.12 | 23.81 | 25.62 | 23.03 | 15.56 | 10.40 | 14.49 | 273.14 |
| Red Hills Golf Course | 15.99 | 6.96 | 9.25 | 29.76 | 43.10 | 58.15 | 64.24 | 59.76 | 47.20 | 33.53 | 10.39 | 11.10 | 389.43 |
| Red Hill HOA | 0.73 | 0.08 | 0.05 | 0.53 | 1.33 | 2.13 | 2.08 | 2.19 | 2.40 | 1.42 | 0.64 | 0.86 | 14.44 |
| Minor Irrigators | 3.84 | 1.32 | 0.47 | 2.48 | 1.76 | 4.30 | 6.29 | 5.95 | 5.45 | 4.35 | 0.77 | 1.62 | 38.59 |
| TOTAL | 989.19 | 666.31 | 647.67 | 994.71 | 1,074.09 | 1,363.61 | 1,050.11 | 1,066.12 | 947.79 | 1,006.37 | 723.82 | 745.21 | 11,274.98 |

| IRRIGATORS | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR |
|---------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|-----------|
| Irrigator Emberton | 0.29 | 0.27 | 0.21 | 1.29 | 0.58 | 0.58 | 1.20 | 1.51 | 0.74 | 0.56 | 0.43 | 0.34 | 8.00 |
| Irrigator Dicarolo | 0.18 | 0.01 | 0.02 | 0.04 | 0.08 | 0.10 | 0.12 | 0.11 | 0.11 | 0.10 | 0.09 | 0.07 | 1.05 |
| Irrigator Mistretta | 0.48 | - | - | 0.61 | 0.60 | 0.60 | 0.60 | 0.60 | 0.69 | 0.69 | - | - | 4.89 |
| Irrigator Scheu | 2.38 | 0.79 | - | - | - | 2.38 | 3.97 | 3.17 | 3.17 | 2.38 | - | 0.79 | 19.04 |
| Irrigator Pfister | 0.51 | 0.25 | 0.24 | 0.53 | 0.50 | 0.62 | 0.39 | 0.56 | 0.72 | 0.62 | 0.24 | 0.42 | 5.61 |

2025 Spread and Storage

Cucamonga Basin

| | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR |
|---|--------------|---------------|---------------|---------------|---------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| 23rd St. (Meter) - Basin 6 - A | 24.23 | 0.00 | 0.13 | - | 0.00 | 0.00 | - | 0.00 | - | - | - | - | 24.38 |
| 15th Street Basin | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Basin 3 meter (23rd street Clock) | 51.88 | 115.65 | 139.74 | 131.47 | 77.03 | 56.45 | 52.04 | 40.98 | 73.22 | 88.05 | 96.99 | 123.64 | 1,047.14 |
| Frankish & Stamm Tunnel to Basin 3 | - | 19.44 | 56.90 | 33.92 | 9.44 | 0.00 | - | - | - | - | 5.14 | 39.64 | 164.49 |
| Vscreen via Frankish & Stamm Meter to Basin 3 | 1.33 | 0.27 | 106.20 | 146.33 | 53.59 | - | - | - | - | - | 8.93 | 54.12 | 370.78 |
| PRV Station (res 1)(basin 6) | 0.40 | 4.72 | - | - | 0.23 | 5.32 | - | - | - | - | 0.03 | 3.50 | 14.20 |
| Monthly Spread | 77.84 | 140.08 | 302.98 | 311.72 | 140.31 | 61.78 | 52.04 | 40.98 | 73.22 | 88.05 | 111.10 | 220.90 | 1,620.99 |
| Cumulative Spread | 77.84 | 217.92 | 520.89 | 832.61 | 972.92 | 1,034.70 | 1,086.73 | 1,127.71 | 1,200.94 | 1,288.99 | 1,400.09 | 1,620.99 | |

Six Basins

Note: City of Upland Well Exercising may contribute to spread

| | | | | | | | | | | | | | |
|--------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------|-----------------|
| Monthly Spread | 122.03 | 169.78 | 226.74 | 129.37 | 28.07 | 8.04 | 4.47 | 5.87 | 0.77 | 17.73 | 105.40 | 224.34 | 1,042.63 |
| Cumulative Spread | 122.03 | 291.81 | 518.55 | 647.93 | 676.00 | 684.04 | 688.51 | 694.38 | 695.15 | 712.88 | 818.28 | 1,042.63 | |

Note: Maximum end of year storage limit: 2,000 AF

| | | | | | | | | | | | | | |
|---------------------------------|------------|------------|------------|--------------|------------|------------|------------|------------|------------|------------|------------|------------|--|
| Previous Storage | 573.20 | 637.03 | 777.36 | 939.19 | 1,016.57 | 979.97 | 929.45 | 892.66 | 846.35 | 805.17 | 790.21 | - | |
| Spread | 122.03 | 169.78 | 226.74 | 129.37 | 28.07 | 8.04 | 4.47 | 5.87 | 0.77 | 17.73 | 105.40 | 224.34 | |
| Unused Monthly OSY | (58.20) | (29.45) | (64.91) | (51.99) | (64.67) | (58.56) | (41.26) | (52.18) | (41.95) | (32.69) | - | - | |
| Current Storage Estimate | 637 | 777 | 939 | 1,017 | 980 | 929 | 893 | 846 | 805 | 790 | 896 | 224 | |

932 yearly OSY = 77.67 monthly OSY

Chino Basin

| | | | | | | | | | | | | | |
|--------------------------|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Monthly Spread | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Cumulative Spread | - | - | - | - | - | - | - | - | - | - | - | - | - |

| | | | | | | | | | | | | | |
|---|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|----------|
| Local Supplemental Account (Spreading)* | 7,808.00 | 7,808.00 | 7,808.00 | 7,808.00 | 7,808.00 | 7,808.00 | 7,808.00 | 7,802.50 | 7,802.50 | 7,802.50 | 7,802.50 | 7,802.50 | 7,802.50 |
| Carry Over Account | 1,122.10 | 1,232.00 | 1,232.00 | 1,232.00 | 1,232.00 | 1,232.00 | 1,232.00 | 1,232.00 | 1,232.00 | 1,232.00 | 1,232.00 | 1,232.00 | 1,232.00 |
| Excess Carry Over Account* | 7,805.60 | 7,908.27 | 8,010.88 | 8,113.55 | 8,215.76 | 8,318.43 | 8,285.70 | 8,364.10 | 8,324.92 | 8,292.13 | 8,309.66 | 8,412.32 | |
| Preemptive Replenishment Account | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Storage | 16,735.70 | 16,948.27 | 17,050.88 | 17,153.55 | 17,255.76 | 17,358.43 | 17,325.70 | 17,398.60 | 17,359.42 | 17,326.63 | 17,344.16 | 17,446.82 | |
| Spread | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Unused Monthly OSY | 102.67 | 102.61 | 102.67 | 102.22 | 102.67 | (32.73) | (43.31) | (39.18) | (32.78) | 17.52 | 102.67 | 102.67 | |
| Current Storage Estimate* | 16,838 | 17,051 | 17,154 | 17,256 | 17,358 | 17,326 | 17,282 | 17,359 | 17,327 | 17,344 | 17,447 | 17,549 | |

1,232 yearly OSY = 102.67 monthly OSY

* Does not include yearly storage losses calc of 0.07%

Company Wide

| | | | | | | | | | | | | | |
|---------------------------------------|---------------|---------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| Monthly Spread | 199.86 | 309.86 | 529.72 | 441.09 | 168.38 | 69.82 | 56.51 | 46.86 | 73.99 | 105.78 | 216.50 | 445.24 | 2,663.61 |
| Cumulative Spread | 199.86 | 509.73 | 1,039.45 | 1,480.54 | 1,648.92 | 1,718.74 | 1,775.24 | 1,822.10 | 1,896.09 | 2,001.87 | 2,218.37 | 2,663.61 | |
| Total Current Storage Estimate | 17,475 | 17,828 | 18,093 | 18,272 | 18,338 | 18,255 | 18,175 | 18,206 | 18,132 | 18,134 | 18,342 | 17,774 | |

| | | | | | | | | | | | | | |
|-----------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|
| Meter to spread ponds (NOTE ONLY) | 0.44 | 0.25 | 0.34 | 0.55 | 0.53 | 0.81 | 0.80 | 0.81 | 0.91 | 0.86 | 0.49 | 0.51 | 7.30 |
|-----------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|

2025 GW Production Rights

| | | | | | | | | | | | | |
|-----------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|------------|------------|-------------|
| Yearly % | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEPT | OCT | NOV | DEC |
| | 8% | 17% | 25% | 33% | 42% | 50% | 58% | 67% | 75% | 83% | 92% | 100% |

Cucamonga Basin Production

Yearly Production Rights = 6285 (4,500AF + 1785AF 10-yr Average Spread)

| | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR |
|--------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|-----------------|
| Production | 662.80 | 418.77 | 377.51 | 519.34 | 615.57 | 714.49 | 522.23 | 532.86 | 506.15 | 612.40 | 493.33 | 516.30 | |
| Cumulative Production | 662.80 | 1,081.57 | 1,459.07 | 1,978.41 | 2,593.98 | 3,308.47 | 3,830.70 | 4,363.56 | 4,869.71 | 5,482.10 | 5,975.44 | 6,491.74 | 6,491.74 |
| Cumulative Production Rights | 523.73 | 1,047.46 | 1,571.19 | 2,094.92 | 2,618.65 | 3,142.38 | 3,666.11 | 4,189.84 | 4,713.57 | 5,237.30 | 5,761.03 | 6,284.77 | 6,285 |
| % of Production Rights* | 10.55% | 17.21% | 23.22% | 31.48% | 41.27% | 52.64% | 60.95% | 69.43% | 77.48% | 87.23% | 95.08% | 103.29% | 103.3% |

Six Basins Production

Yearly Production Rights = 932AF

| | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR |
|--------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|----------------|----------------|----------------|----------------|-----------------|
| Production | 135.87 | 107.12 | 142.58 | 129.66 | 142.34 | 136.23 | 118.93 | 129.84 | 119.62 | 110.36 | 105.37 | 106.59 | |
| Cumulative Production | 135.87 | 242.99 | 385.56 | 515.22 | 657.56 | 793.79 | 912.72 | 1,042.56 | 1,162.18 | 1,272.54 | 1,377.91 | 1,484.50 | 1,484.50 |
| Cumulative Production Rights | 77.67 | 155.33 | 233.00 | 310.67 | 388.33 | 466.00 | 543.67 | 621.33 | 699.00 | 776.67 | 854.33 | 932.00 | 932 |
| % of Production Rights* | 14.58% | 26.07% | 41.37% | 55.28% | 70.55% | 85.17% | 97.93% | 111.86% | 124.70% | 136.54% | 147.84% | 159.28% | 159.3% |

Chino Basin Production

Note: Chino Basin production rights are calculated from July through June.

Yearly Production Rights = 1232AF

| | Dec-23 | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR |
|--------------------------------------|--------|--------|--------------|--------------|--------------|--------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------|
| Production | | - | 0.06 | - | 0.45 | - | 135.40 | 145.98 | 141.85 | 135.45 | 85.14 | - | - | 644.32 |
| Cumulative Production for 2024 | 680.45 | - | 0.06 | 0.06 | 0.50 | 0.50 | 135.90 | 281.88 | 423.73 | 559.18 | 644.32 | 644.32 | 644.32 | |
| Water Year 24-25 | | | | | | | | | | | | | | |
| Cumulative Production | 680.45 | - | 0.06 | 0.06 | 0.50 | 0.50 | 135.90 | | | | | | | 816.35 |
| Cumulative Rights | 616.00 | 718.67 | 821.33 | 924.00 | 1,026.67 | 1,129.33 | 1,232.00 | | | | | | | 1,232.00 |
| % of Production Rights 22-23* | | - | 0.00% | 0.00% | 0.04% | 0.04% | 11.03% | | | | | | | |
| Water Year 25-26 | | | | | | | | | | | | | | |
| Cumulative Production | | | | | | | | 145.98 | 287.83 | 423.28 | 508.42 | 508.42 | 508.42 | 2,382.34 |
| Cumulative Rights | | | | | | | | 102.67 | 205.33 | 308.00 | 410.67 | 513.33 | 616.00 | 1,232.00 |
| % of Production Rights 22-23* | | | | | | | | 11.85% | 23.36% | 34.36% | 41.27% | 41.27% | 41.27% | |

* - Out months are Exponential Smoothing (ETS) forecasts based on basin production to date

| Chino Basin | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Jan-20 | Feb-20 | Mar-20 | Apr-20 | May-20 | Jun-20 | WY19-20 |
|-------------------------------------|--------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------|
| Water Year 19-20 | | | | | | | | | | | | | |
| Cumulative Production | 5.24 | 110.22 | 227.03 | 351.18 | 470.30 | 470.30 | 470.53 | 470.80 | 470.80 | 471.09 | 486.34 | 614.43 | |
| Cumulative Rights | 102.67 | 205.33 | 308.00 | 410.67 | 513.33 | 616.00 | 718.67 | 821.33 | 924.00 | 1,026.67 | 1,129.33 | 1,232.00 | 1,232.00 |
| % of Production Rights 19-20 | 5.10% | 53.68% | 73.71% | 85.51% | 91.62% | 76.35% | 65.47% | 57.32% | 50.95% | 45.89% | 43.06% | 49.87% | |

2025 Production v Consumption

| Yearly % | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEPT | OCT | NOV | DEC |
|----------|-----|-----|-----|-----|-----|-----|-----|-----|------|-----|-----|------|
| | 8% | 17% | 25% | 33% | 42% | 50% | 58% | 67% | 75% | 83% | 92% | 100% |

Consumption versus Entitlement, Company Wide **Active Shares**

| | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR |
|---|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|------------------|------------------|------------------|------------------|
| Consumption | 989.19 | 666.31 | 647.67 | 994.71 | 1,074.09 | 1,363.61 | 1,050.11 | 1,066.12 | 947.79 | 1,006.37 | 723.82 | 745.21 | |
| Cumulative Consumption | 989.19 | 1,655.49 | 2,303.16 | 3,297.87 | 4,371.96 | 5,735.57 | 6,785.68 | 7,851.79 | 8,799.58 | 9,805.95 | 10,529.77 | 11,274.98 | 11,274.98 |
| <i>Cumulative Entitlement (straight line)</i> | <i>1,041.45</i> | <i>2,082.90</i> | <i>3,124.35</i> | <i>4,165.81</i> | <i>5,207.26</i> | <i>6,248.71</i> | <i>7,290.16</i> | <i>8,331.61</i> | <i>9,373.06</i> | <i>10,414.51</i> | <i>11,455.97</i> | <i>12,497.42</i> | 12,497 |
| % of Entitlement* | 7.92% | 13.25% | 18.43% | 26.39% | 34.98% | 45.89% | 54.30% | 62.83% | 70.41% | 78.46% | 84.26% | 90.22% | 90.2% |

Consumption versus Entitlement, Company Wide **Total Shares**

| | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR |
|---|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|------------------|------------------|------------------|------------------|
| Consumption | 989.19 | 666.31 | 647.67 | 994.71 | 1,074.09 | 1,363.61 | 1,050.11 | 1,066.12 | 947.79 | 1,006.37 | 723.82 | 745.21 | |
| Cumulative Consumption | 989.19 | 1,655.49 | 2,303.16 | 3,297.87 | 4,371.96 | 5,735.57 | 6,785.68 | 7,851.79 | 8,799.58 | 9,805.95 | 10,529.77 | 11,274.98 | 11,274.98 |
| <i>Cumulative Entitlement (straight line)</i> | <i>1,083.33</i> | <i>2,166.67</i> | <i>3,250.00</i> | <i>4,333.33</i> | <i>5,416.67</i> | <i>6,500.00</i> | <i>7,583.33</i> | <i>8,666.67</i> | <i>9,750.00</i> | <i>10,833.33</i> | <i>11,916.67</i> | <i>13,000.00</i> | 13,000 |
| % of Entitlement* | 7.61% | 12.73% | 17.72% | 25.37% | 33.63% | 44.12% | 52.20% | 60.40% | 67.69% | 75.43% | 81.00% | 86.73% | 86.7% |

Production versus Consumption, Company Wide

| | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR |
|------------------------|---------------|---------------|---------------|---------------|-----------------|-----------------|-----------------|-----------------|---------------|-----------------|---------------|---------------|------------------|
| Production | 1,239.09 | 1,010.78 | 1,229.77 | 1,438.79 | 1,306.52 | 1,430.36 | 1,172.39 | 1,140.89 | 1,060.21 | 1,113.10 | 988.79 | 1,242.56 | 14,373.24 |
| <i>Consumption</i> | <i>989.19</i> | <i>666.31</i> | <i>647.67</i> | <i>994.71</i> | <i>1,074.09</i> | <i>1,363.61</i> | <i>1,050.11</i> | <i>1,066.12</i> | <i>947.79</i> | <i>1,006.37</i> | <i>723.82</i> | <i>745.21</i> | <i>11,274.98</i> |
| <i>Spread</i> | <i>199.86</i> | <i>309.86</i> | <i>529.72</i> | <i>441.09</i> | <i>168.38</i> | <i>69.82</i> | <i>56.51</i> | <i>46.86</i> | <i>73.99</i> | <i>105.78</i> | <i>216.50</i> | <i>445.24</i> | <i>2,663.61</i> |
| Total Consumption | 1,189.05 | 976.17 | 1,177.39 | 1,435.80 | 1,242.47 | 1,433.43 | 1,106.61 | 1,112.97 | 1,021.78 | 1,112.16 | 940.32 | 1,190.45 | 13,938.59 |
| Difference | 50.04 | 34.61 | 52.38 | 3.00 | 64.04 | (3.07) | 65.78 | 27.91 | 38.44 | 0.95 | 48.47 | 52.11 | 434.65 |
| % of Production | 4.0% | 3.4% | 4.3% | 0.2% | 4.9% | -0.2% | 5.61% | 2.4% | 3.6% | 0.1% | 4.9% | 4.2% | 3.0% |

Production versus Consumption, Domestic System

| | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR |
|---------------------|---------------|---------------|----------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|---------------|---------------|-----------------|
| Production | 217.25 | 230.03 | 227.53 | 203.14 | 188.77 | 349.17 | 361.63 | 355.73 | 336.63 | 279.75 | 182.01 | 191.18 | 3,122.80 |
| Consumption | 138.71 | 122.25 | 107.70 | 143.45 | 133.89 | 310.99 | 273.90 | 319.24 | 289.12 | 264.47 | 114.99 | 125.39 | 2,344.09 |
| Monthly Difference | 78.54 | 107.78 | 119.83 | 59.69 | 54.88 | 38.18 | 87.73 | 36.49 | 47.51 | 15.27 | 67.02 | 65.79 | 778.72 |
| % difference | 56.62% | 88.17% | 111.26% | 41.61% | 40.99% | 12.28% | 32.03% | 11.43% | 16.43% | 5.78% | 58.29% | 52.47% | 33.2% |

Production versus Consumption, Irrigation System

| | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR |
|-------------------------------|--------------|---------------|---------------|--------------|--------------|---------------|--------------|--------------|--------------|--------------|--------------|--------------|------------------|
| Production | 1,021.84 | 780.75 | 1,002.25 | 1,235.65 | 1,117.74 | 1,081.19 | 810.77 | 785.16 | 723.59 | 833.36 | 806.78 | 1,051.38 | 11,250.44 |
| <i>Addition from Domestic</i> | <i>78.54</i> | <i>107.78</i> | <i>119.83</i> | <i>59.69</i> | <i>54.88</i> | <i>38.18</i> | <i>87.73</i> | <i>36.49</i> | <i>47.51</i> | <i>15.27</i> | <i>67.02</i> | <i>65.79</i> | 778.72 |
| Total Production | 1,100.38 | 888.53 | 1,122.08 | 1,295.34 | 1,172.63 | 1,119.36 | 898.50 | 821.65 | 771.09 | 848.63 | 873.80 | 1,117.17 | 12,029.16 |
| Consumption | 1,050.34 | 853.92 | 1,069.69 | 1,292.35 | 1,108.59 | 1,122.44 | 832.71 | 793.74 | 732.66 | 847.69 | 825.33 | 1,076.28 | 11,605.72 |
| Monthly Difference | 50.04 | 34.61 | 52.38 | 3.00 | 64.04 | (3.07) | 65.78 | 27.91 | 38.44 | 0.95 | 48.47 | 40.89 | 423.43 |
| % difference | 4.76% | 4.05% | 4.90% | 0.23% | 5.78% | -0.27% | 7.90% | 3.52% | 5.25% | 0.11% | 5.87% | 3.80% | 3.6% |

* - Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

2025 Consumption Analysis

| Yearly % | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEPT | OCT | NOV | DEC |
|----------|-----|-----|-----|-----|-----|-----|-----|-----|------|-----|-----|------|
| | 8% | 17% | 25% | 33% | 42% | 50% | 58% | 67% | 75% | 83% | 92% | 100% |

COMPANY TOTALS Active Shares

| | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR | Shares | 6,142 |
|---------------------------------|--------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|------------------|--------|-------|
| Consumption | 989.19 | 666.31 | 647.67 | 994.71 | 1,074.09 | 1,363.61 | 1,050.11 | 1,066.12 | 947.79 | 1,006.37 | 723.82 | 745.21 | | | |
| Cumulative Consumption | 989.19 | 1,655.49 | 2,303.16 | 3,297.87 | 4,371.96 | 5,735.57 | 6,785.68 | 7,851.79 | 8,799.58 | 9,805.95 | 10,529.77 | 11,274.98 | 11,274.98 | | |
| Cumulative Entitlement | 980.89 | 1,961.79 | 2,958.61 | 3,969.61 | 5,012.42 | 6,094.16 | 7,202.45 | 8,310.73 | 9,419.02 | 10,483.10 | 10,856.68 | 12,475.00 | 12,497.42 | | |
| % of Yearly Entitlement* | 7.92% | 13.25% | 18.43% | 26.39% | 34.98% | 45.89% | 54.30% | 62.83% | 70.41% | 78.46% | 84.26% | 90.22% | 90.22% | | |

COMPANY TOTALS All Shares

| | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR | Shares | 6,389 |
|---------------------------------|--------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|------------------|--------|-------|
| Consumption | 989.19 | 666.31 | 647.67 | 994.71 | 1,074.09 | 1,363.61 | 1,050.11 | 1,066.12 | 947.79 | 1,006.37 | 723.82 | 745.21 | | | |
| Cumulative Consumption | 989.19 | 1,655.49 | 2,303.16 | 3,297.87 | 4,371.96 | 5,735.57 | 6,785.68 | 7,851.79 | 8,799.58 | 9,805.95 | 10,529.77 | 11,274.98 | 11,274.98 | | |
| Cumulative Entitlement | 1,083.33 | 2,166.67 | 3,250.00 | 4,333.33 | 5,416.67 | 6,500.00 | 7,583.33 | 8,666.67 | 9,750.00 | 10,833.33 | 11,916.67 | 13,000.00 | 13,000.00 | | |
| % of Yearly Entitlement* | 7.61% | 12.73% | 17.72% | 25.37% | 33.63% | 44.12% | 52.20% | 60.40% | 67.69% | 75.43% | 81.00% | 86.73% | 86.73% | | |

San Antonio Heights

| | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR | Shares | 641.50 |
|---------------------------------|--------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------|--------|--------|
| Consumption | 88.15 | 75.97 | 57.58 | 94.64 | 93.25 | 133.67 | 122.93 | 178.93 | 113.32 | 134.67 | 73.47 | 97.01 | | | |
| Cumulative Consumption | 88.15 | 164.12 | 221.70 | 316.34 | 409.59 | 543.26 | 666.19 | 845.12 | 958.44 | 1,093.11 | 1,166.58 | 1,263.59 | 1,263.59 | | |
| Cumulative Entitlement | 70.45 | 140.91 | 221.76 | 311.87 | 422.75 | 559.04 | 712.67 | 866.30 | 1,019.93 | 1,144.70 | 1,234.81 | 1,305.27 | 1,305.29 | | |
| % of Yearly Entitlement* | 6.75% | 12.57% | 16.98% | 24.24% | 31.38% | 41.62% | 51.04% | 64.75% | 73.43% | 83.74% | 89.37% | 96.81% | 96.81% | | |

City of Upland

| | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR | Shares | 4,511.50 |
|---------------------------------|--------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------|--------|----------|
| Consumption | 761.08 | 537.41 | 474.67 | 738.48 | 756.31 | 1,041.55 | 683.85 | 660.93 | 626.33 | 720.51 | 532.55 | 526.96 | | | |
| Cumulative Consumption | 761.08 | 1,298.50 | 1,773.17 | 2,511.65 | 3,267.96 | 4,309.51 | 4,993.35 | 5,654.29 | 6,280.62 | 7,001.13 | 7,533.68 | 8,060.64 | 8,060.64 | | |
| Cumulative Entitlement | 764.98 | 1,529.96 | 2,294.94 | 3,059.92 | 3,824.90 | 4,589.88 | 5,354.86 | 6,119.84 | 6,884.82 | 7,649.80 | 8,414.78 | 9,179.76 | 9,179.76 | | |
| % of Yearly Entitlement* | 8.29% | 14.15% | 19.32% | 27.36% | 35.60% | 46.95% | 54.40% | 61.60% | 68.42% | 76.27% | 82.07% | 87.81% | 87.81% | | |

Monte Vista Water District

| | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR | Shares | 341.75 |
|---------------------------------|--------------|--------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------|---------------|---------------|--------|--------|
| Consumption | 48.50 | 14.20 | 45.10 | 58.55 | 100.81 | 50.20 | 105.51 | 90.83 | 91.76 | 57.84 | - | 0.07 | | | |
| Cumulative Consumption | 48.50 | 62.70 | 107.80 | 166.35 | 267.15 | 317.35 | 422.86 | 513.69 | 605.45 | 663.29 | - | 663.36 | 663.36 | | |
| Cumulative Entitlement | 57.95 | 115.90 | 173.84 | 231.79 | 289.74 | 347.69 | 405.64 | 463.58 | 521.53 | 579.48 | - | 695.37 | 695.37 | | |
| % of Yearly Entitlement* | 6.97% | 9.02% | 15.50% | 23.92% | 38.42% | 45.64% | 60.81% | 73.87% | 87.07% | 95.39% | | 95.40% | 95.40% | | |

City of Ontario

| | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR | Shares | 295.25 |
|---------------------------------|--------------|--------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------|--------|
| Consumption | 43.00 | 12.60 | 40.00 | 41.40 | 41.50 | 44.50 | 41.40 | 41.90 | 38.30 | 38.50 | 95.60 | 93.10 | | | |
| Cumulative Consumption | 43.00 | 55.60 | 95.60 | 137.00 | 178.50 | 223.00 | 264.40 | 306.30 | 344.60 | 383.10 | 478.70 | 571.80 | 571.80 | | |
| Cumulative Entitlement | 50.06 | 100.13 | 150.19 | 200.25 | 250.32 | 300.38 | 350.44 | 400.51 | 450.57 | 500.63 | 550.70 | 600.76 | 600.76 | | |
| % of Yearly Entitlement* | 7.16% | 9.25% | 15.91% | 22.80% | 29.71% | 37.12% | 44.01% | 50.99% | 57.36% | 63.77% | 79.68% | 95.18% | 95.18% | | |

* - Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

2025 Consumption Analysis

| Yearly % | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEPT | OCT | NOV | DEC |
|----------|-----|-----|-----|-----|-----|-----|-----|-----|------|-----|-----|------|
| | 8% | 17% | 25% | 33% | 42% | 50% | 58% | 67% | 75% | 83% | 92% | 100% |

Cucamonga Valley Water District

| | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR | Shares | 4.00 |
|---------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|-----------|--------|------|
| Consumption | - | - | - | - | - | - | - | - | - | - | - | - | - | | |
| Cumulative Consumption | - | - | - | - | - | - | - | - | - | - | - | - | - | | |
| Cumulative Entitlement | - | - | - | - | - | - | - | - | - | - | - | - | - | | 8.14 |
| % of Yearly Entitlement* | | | | | | | | | | | | | | | |

Holiday Rock Company

| | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR | Shares | 132 |
|---------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|----------------|--------|-----|
| Consumption | 27.90 | 17.76 | 20.54 | 28.87 | 36.04 | 29.12 | 23.81 | 25.62 | 23.03 | 15.56 | 10.40 | 14.49 | | | |
| Cumulative Consumption | 27.90 | 45.66 | 66.20 | 95.07 | 131.12 | 160.23 | 184.05 | 209.66 | 232.69 | 248.25 | 258.65 | 273.14 | 273.14 | | |
| Cumulative Entitlement | 14.52 | 29.05 | 45.72 | 64.29 | 87.15 | 115.25 | 146.92 | 178.60 | 210.27 | 235.99 | 254.57 | 269.09 | 269.10 | | |
| % of Yearly Entitlement* | 10.37% | 16.97% | 24.60% | 35.33% | 48.73% | 59.55% | 68.39% | 77.91% | 86.47% | 92.25% | 96.12% | 101.50% | 101.50% | | |

Red Hills Golf Course

| | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR | Shares | 164 |
|---------------------------------|--------------|--------------|--------------|---------------|---------------|---------------|---------------|---------------|----------------|----------------|----------------|----------------|----------------|--------|-----|
| Consumption | 15.99 | 6.96 | 9.25 | 29.76 | 43.10 | 58.15 | 64.24 | 59.76 | 47.20 | 33.53 | 10.39 | 11.10 | | | |
| Cumulative Consumption | 15.99 | 22.95 | 32.20 | 61.96 | 105.05 | 163.20 | 227.45 | 287.21 | 334.41 | 367.94 | 378.33 | 389.43 | 389.43 | | |
| Cumulative Entitlement | 17.96 | 35.91 | 56.52 | 79.49 | 107.75 | 142.48 | 181.64 | 220.80 | 259.95 | 291.75 | 314.72 | 332.68 | 332.68 | | |
| % of Yearly Entitlement* | 4.81% | 6.90% | 9.68% | 18.62% | 31.58% | 49.06% | 68.37% | 86.33% | 100.52% | 110.60% | 113.72% | 117.06% | 117.06% | | |

Minor Irrigators

| | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | THIS YEAR | Shares | 45 |
|---------------------------------|--------------|--------------|--------------|--------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------|----|
| Consumption | 3.84 | 1.32 | 0.47 | 2.48 | 1.76 | 4.30 | 6.29 | 5.95 | 5.45 | 4.35 | 0.77 | 1.62 | | | |
| Cumulative Consumption | 3.84 | 5.16 | 5.64 | 8.11 | 9.87 | 14.17 | 20.46 | 26.41 | 31.86 | 36.21 | 36.97 | 38.59 | 38.59 | | |
| Cumulative Entitlement | 4.97 | 9.94 | 15.64 | 22.00 | 29.82 | 39.43 | 50.27 | 61.11 | 71.94 | 80.74 | 87.10 | 92.07 | 92.07 | | |
| % of Yearly Entitlement* | 4.17% | 5.61% | 6.12% | 8.81% | 10.72% | 15.39% | 22.22% | 28.68% | 34.60% | 39.33% | 40.16% | 41.91% | 41.91% | | |

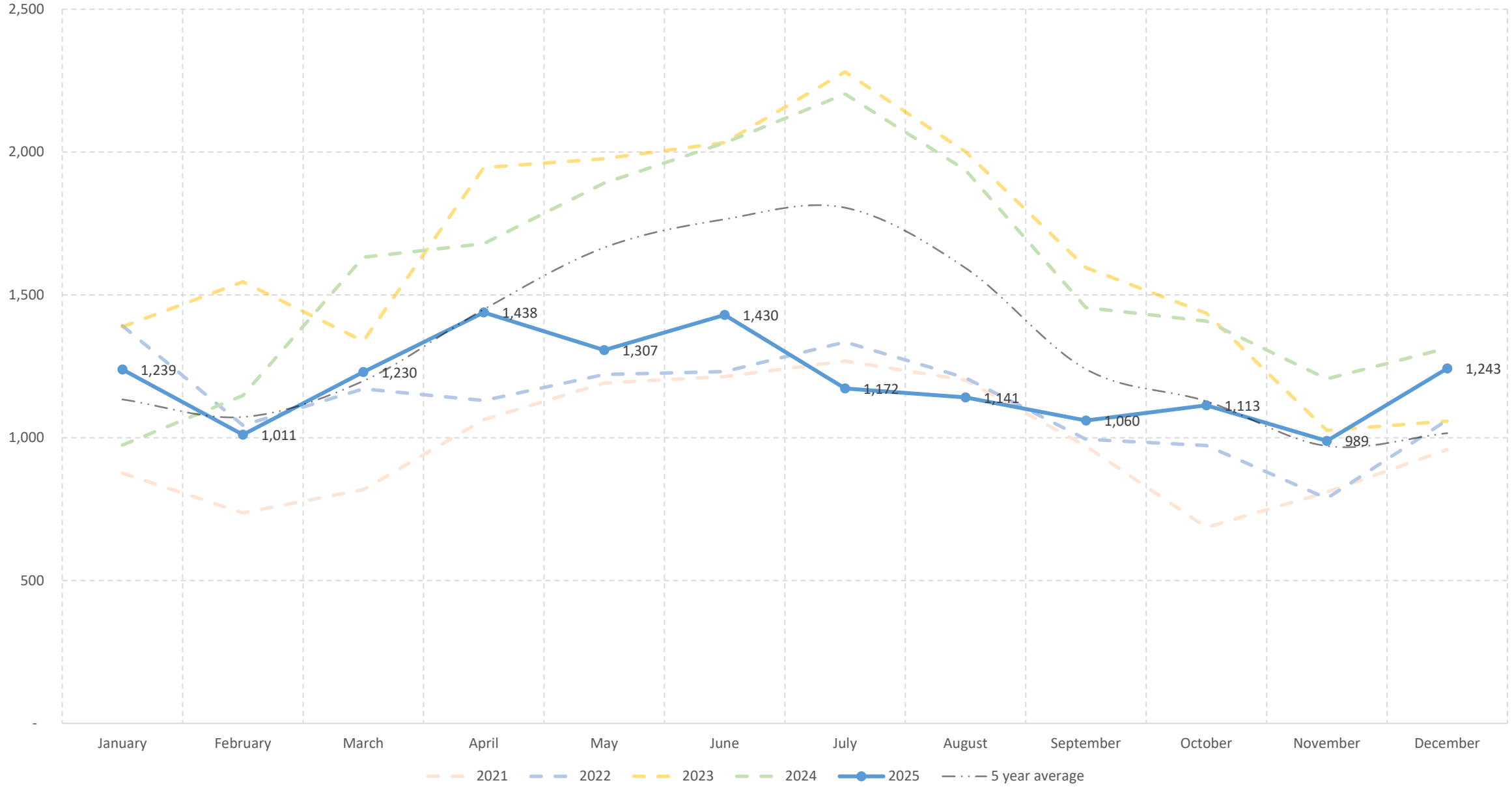
* - Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

Cumulative Consumption to Date

| | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 |
|--------------------------|------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|---------------|
| Domestic | 88.15 | 164.12 | 221.70 | 316.34 | 409.59 | 543.26 | 666.19 | 845.12 | 958.44 | 1,093.11 | 1,166.58 | 1,263.59 |
| Municipal | 852.58 | 1,416.80 | 1,976.57 | 2,814.99 | 3,713.61 | 4,849.86 | 5,680.61 | 6,474.28 | 7,230.67 | 8,047.52 | 8,675.67 | 9,295.80 |
| Misc | 48.46 | 74.58 | 104.89 | 166.54 | 248.77 | 342.46 | 438.88 | 532.40 | 610.47 | 665.33 | 687.53 | 715.59 |
| Total Consumption | 989 | 1,655 | 2,303 | 3,298 | 4,372 | 5,736 | 6,786 | 7,852 | 8,800 | 9,806 | 10,530 | 11,275 |

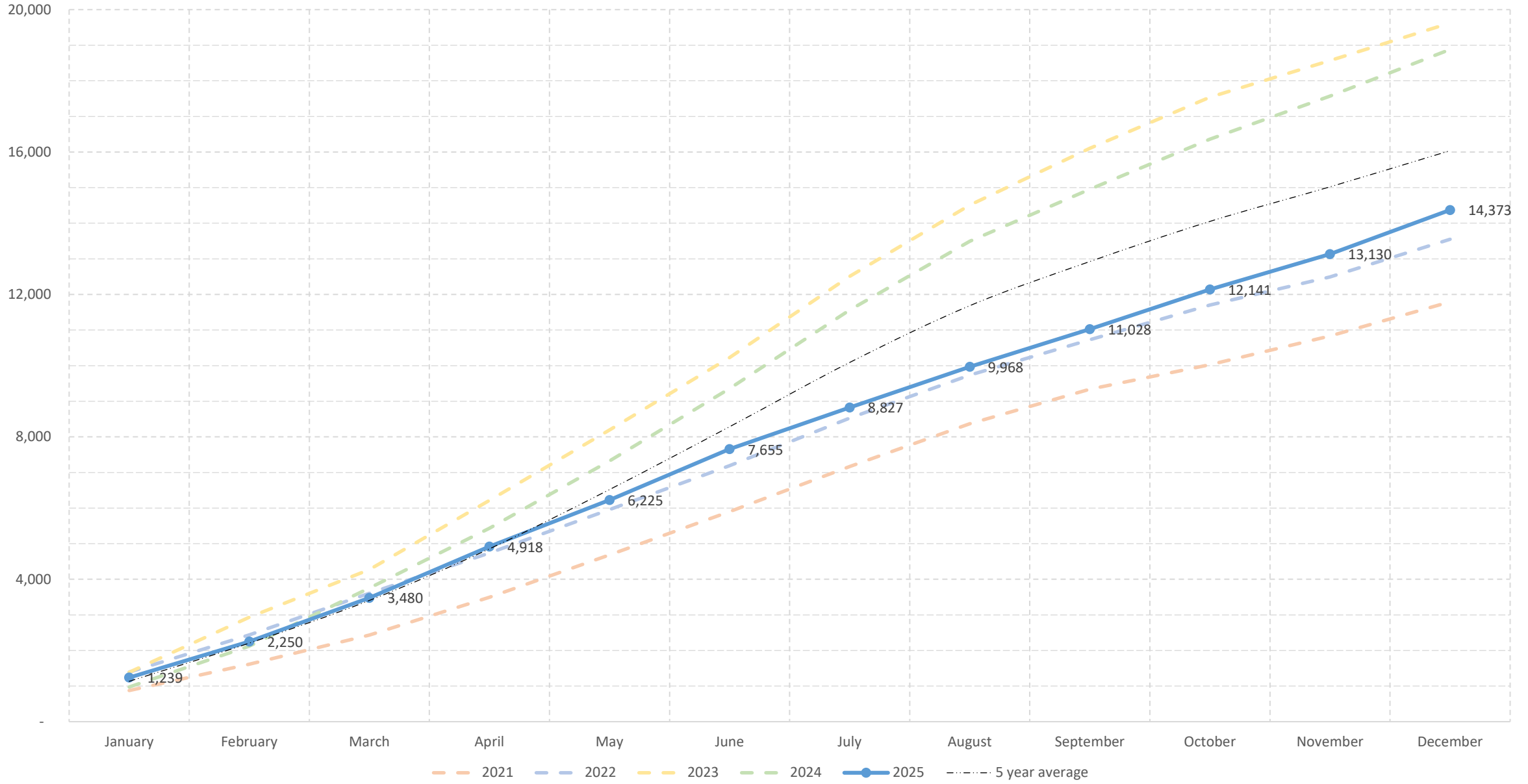
5yr Production

5 Year Production (AF)

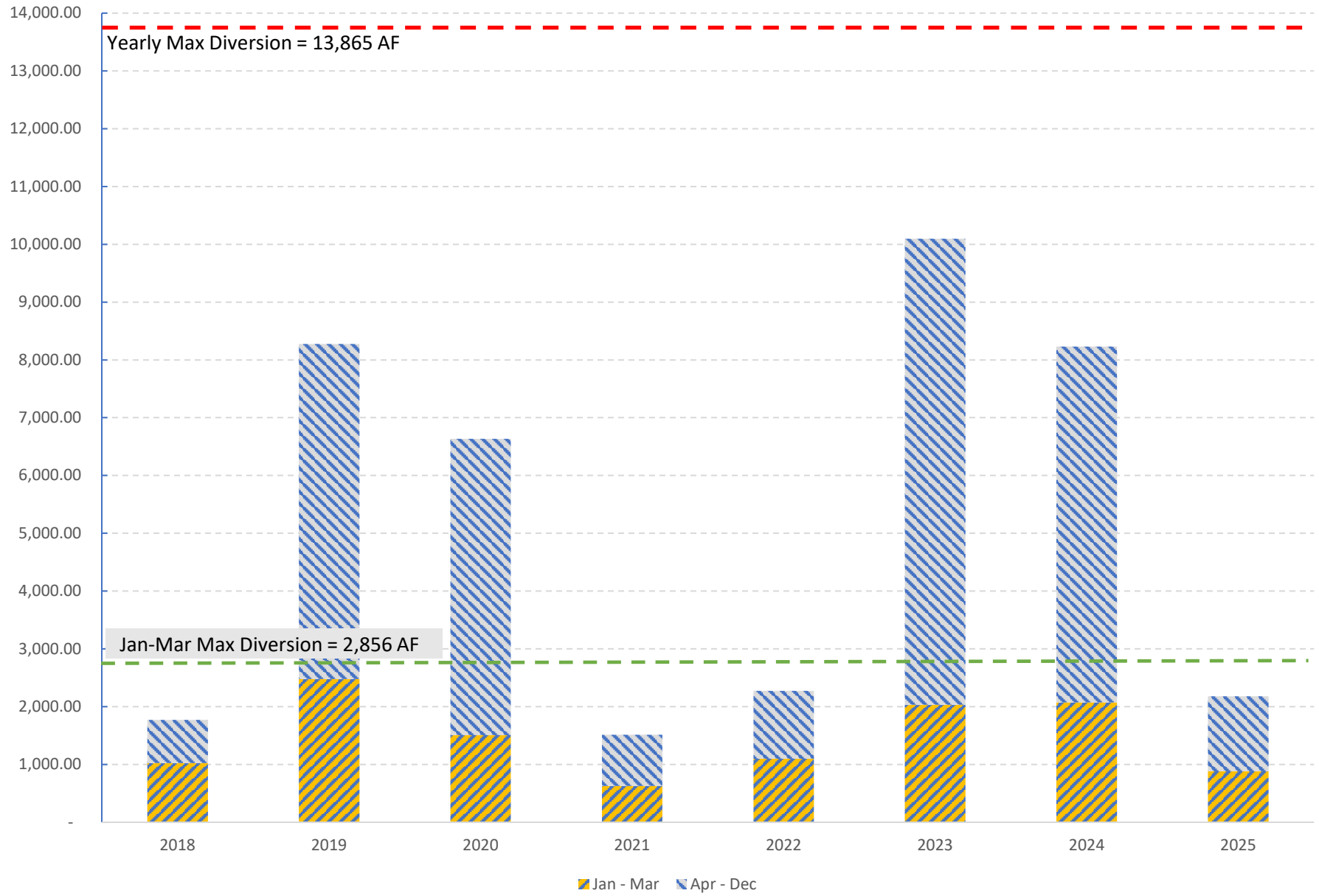


5yr Cumulative Production

5 Year Cumulative Production (AF)

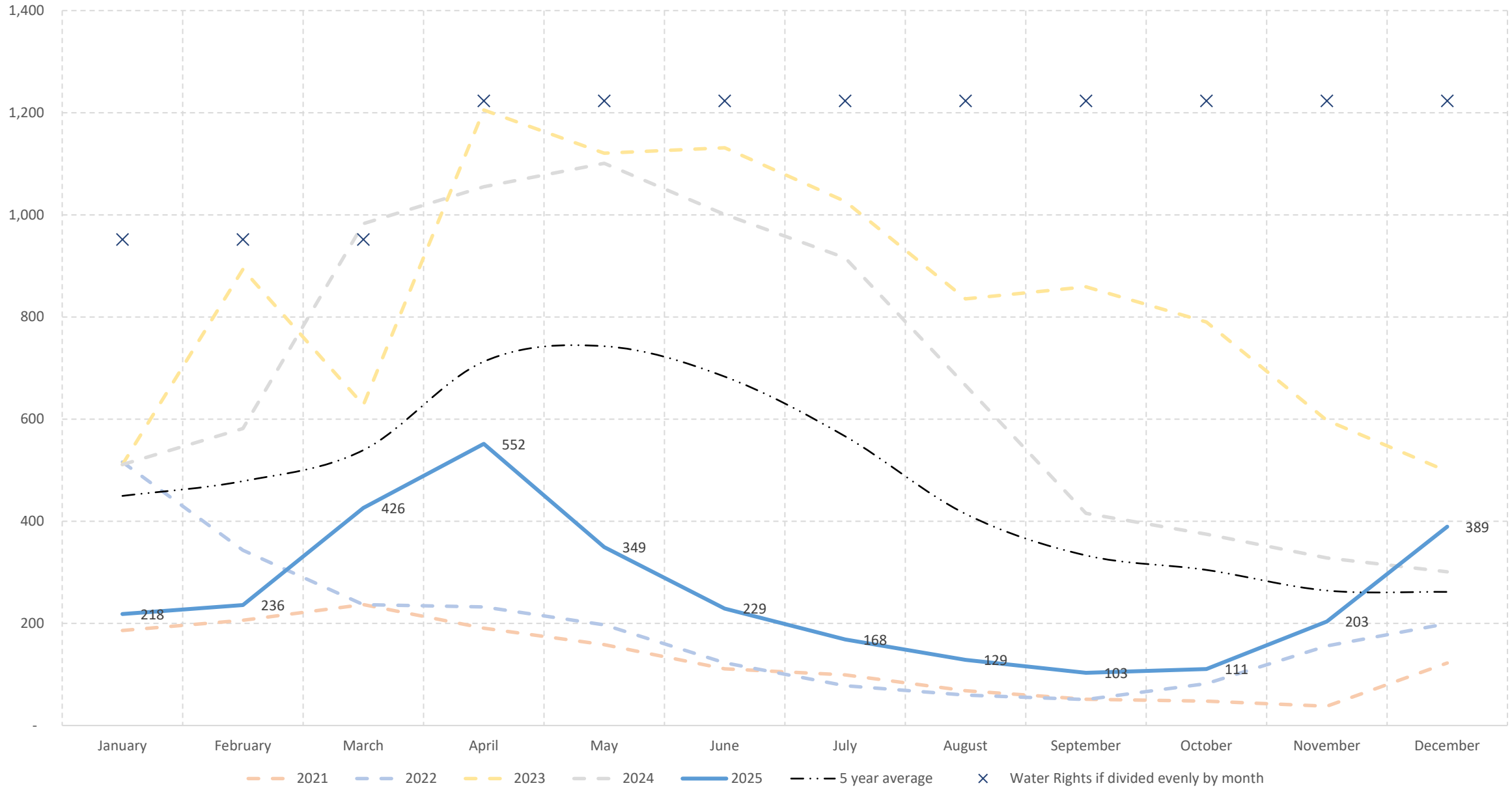


Canyon Flow (AF)



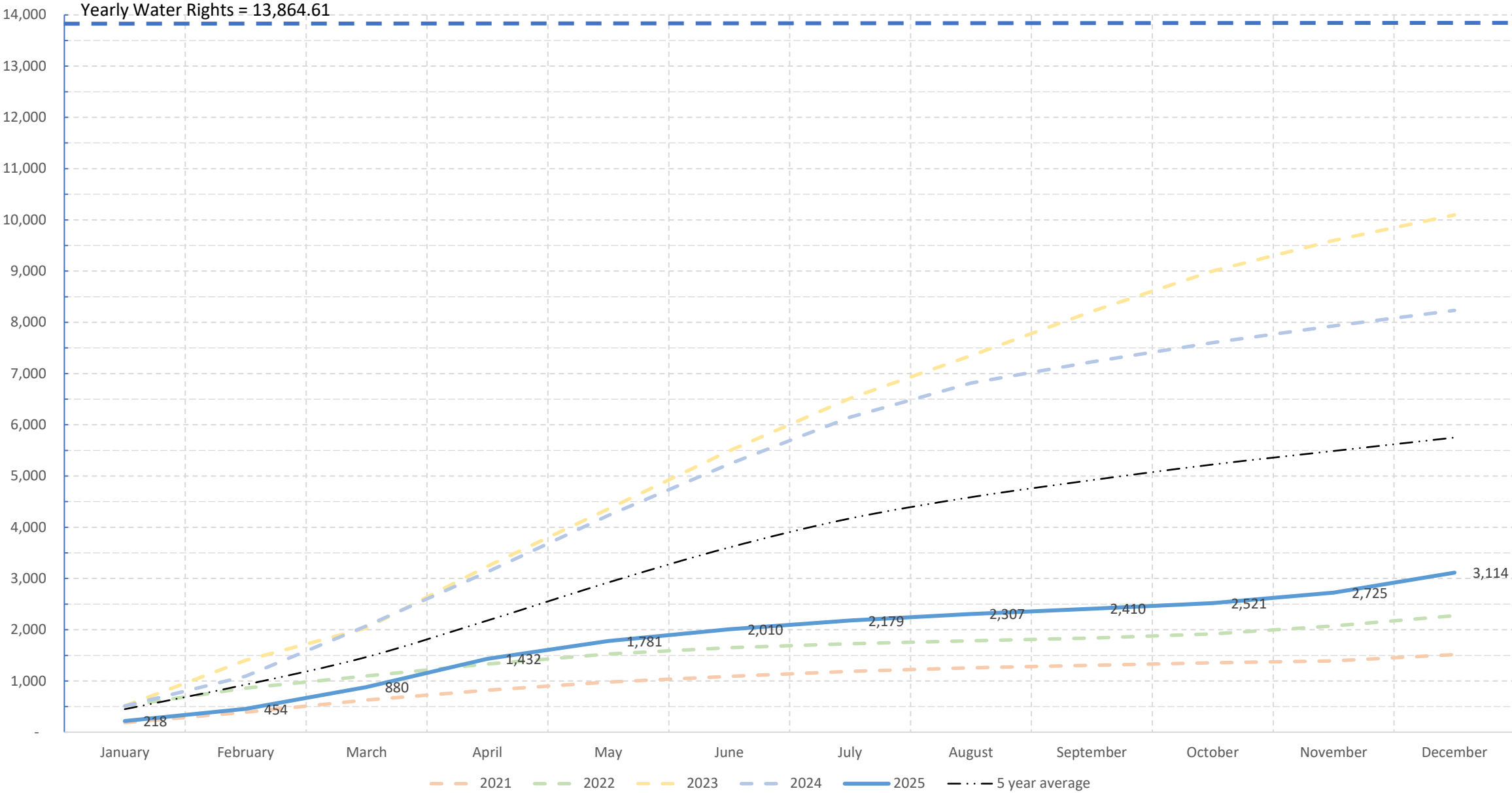
5yr V-Screen Production

5 Year V-Screen Monthly Production (AF)



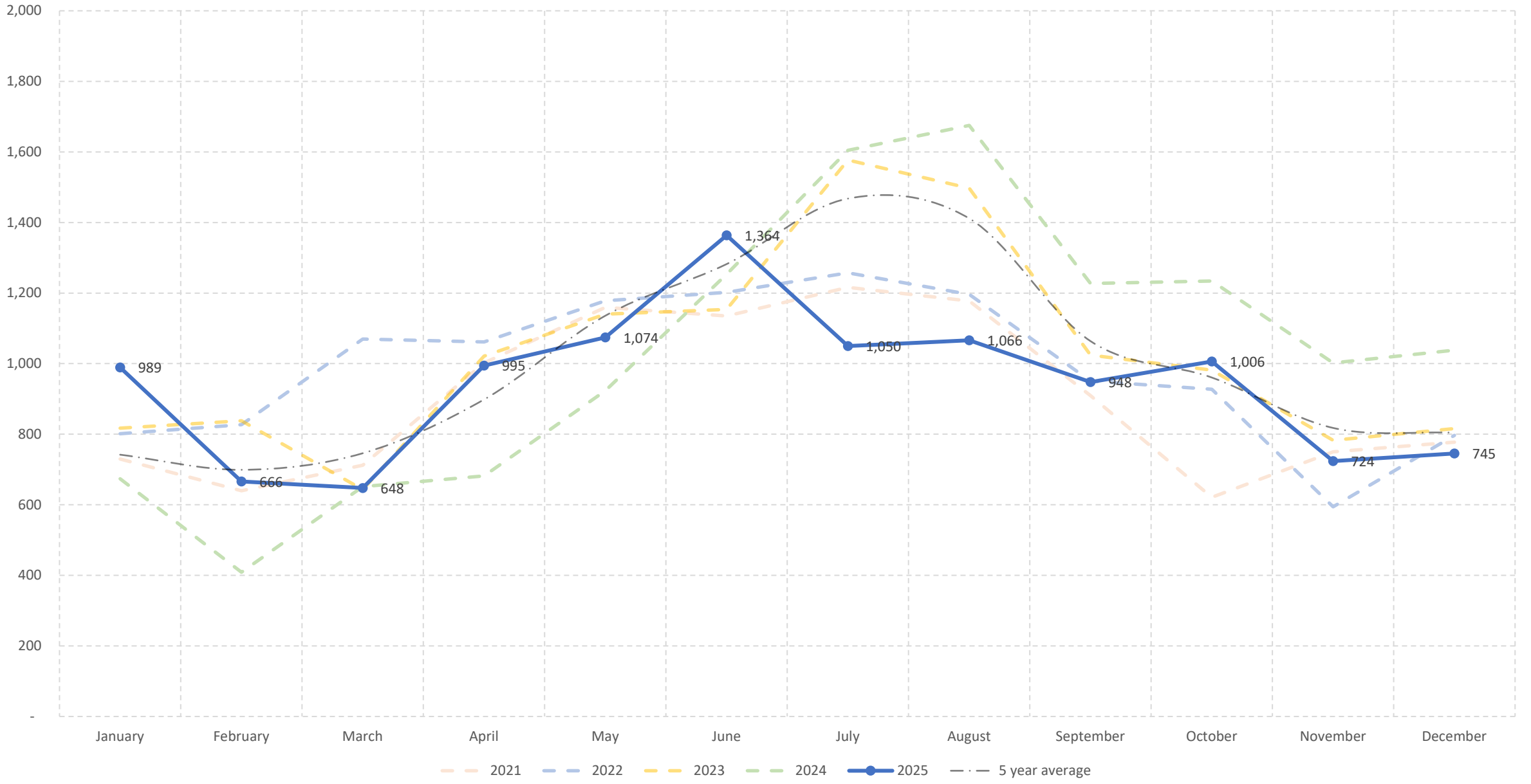
5yr V-Screen Cumulative

5 Year V-Screen Cumulative Production (AF)



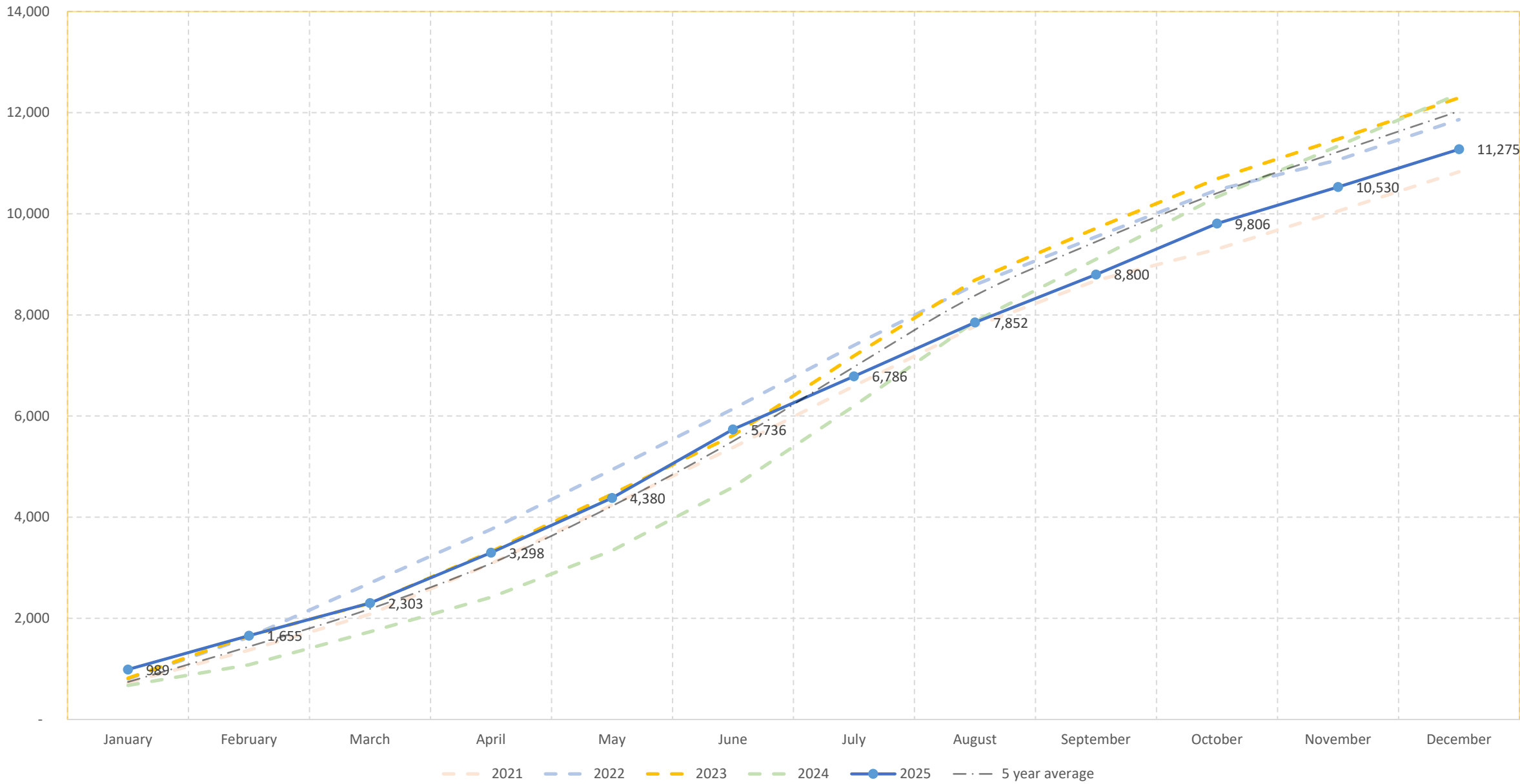
5yr Consumption

5 Year Consumption (AF)



5yr Cumulative Consumption

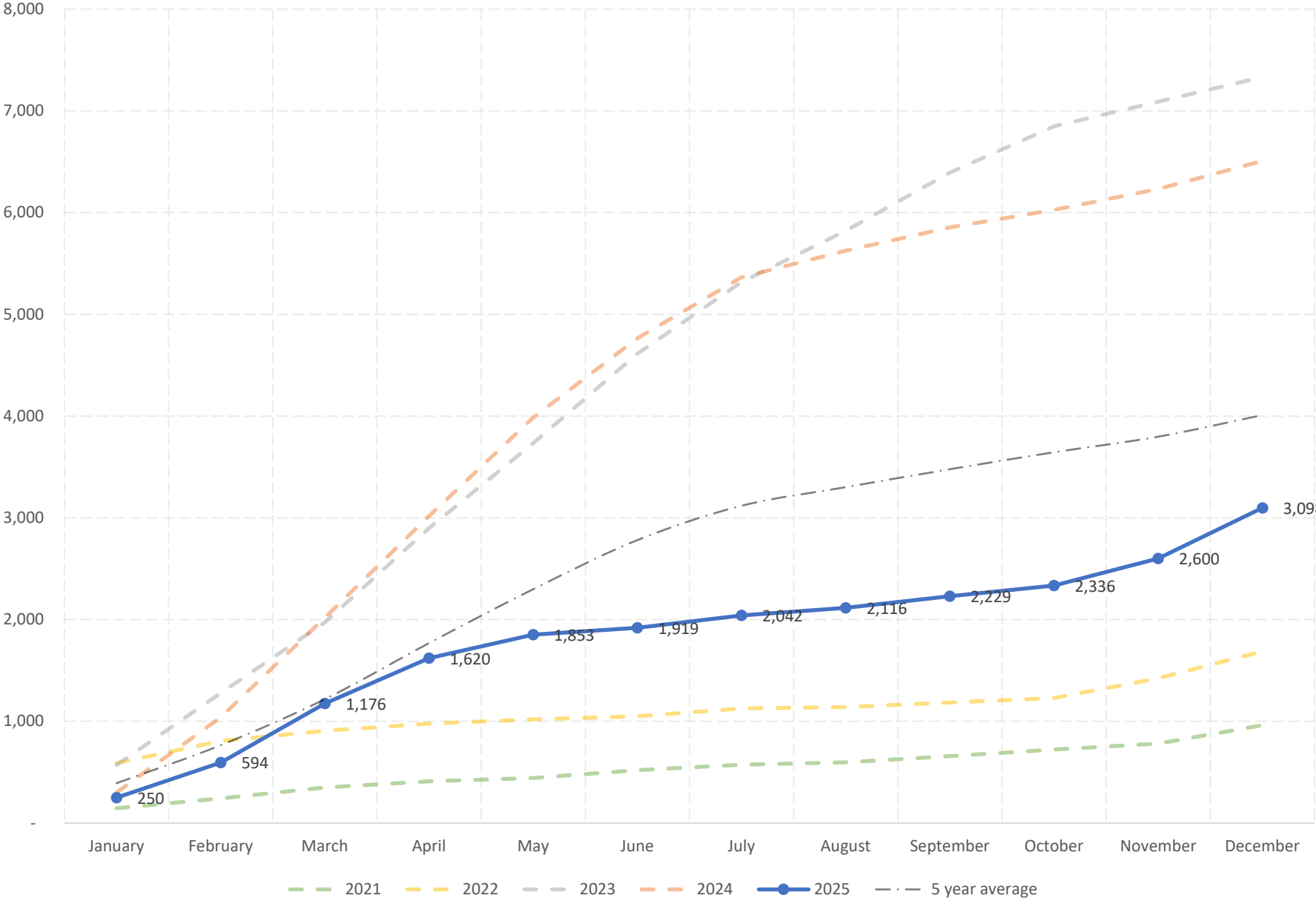
Cumulative Consumption (AF)



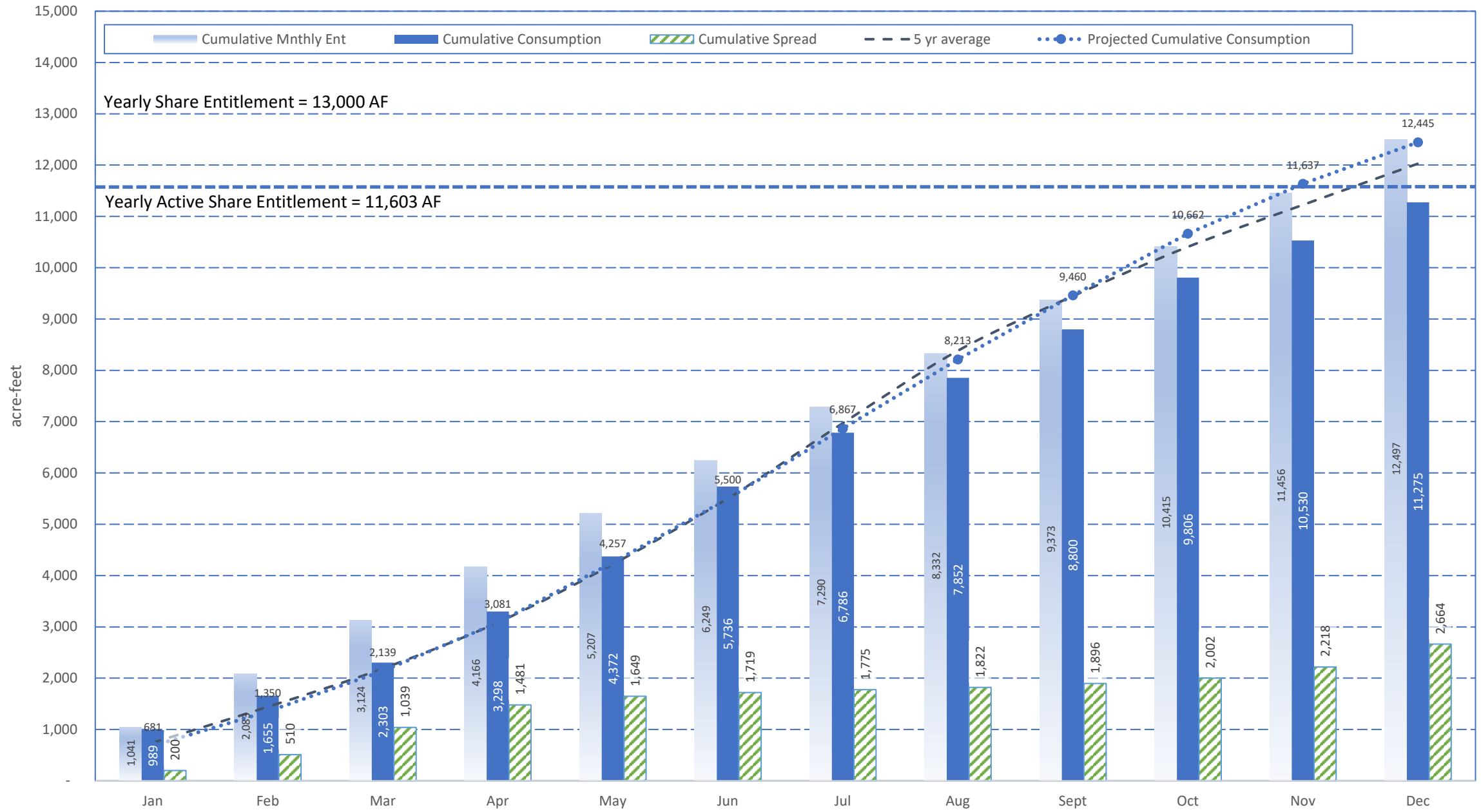
Production minus Consumption (AF)



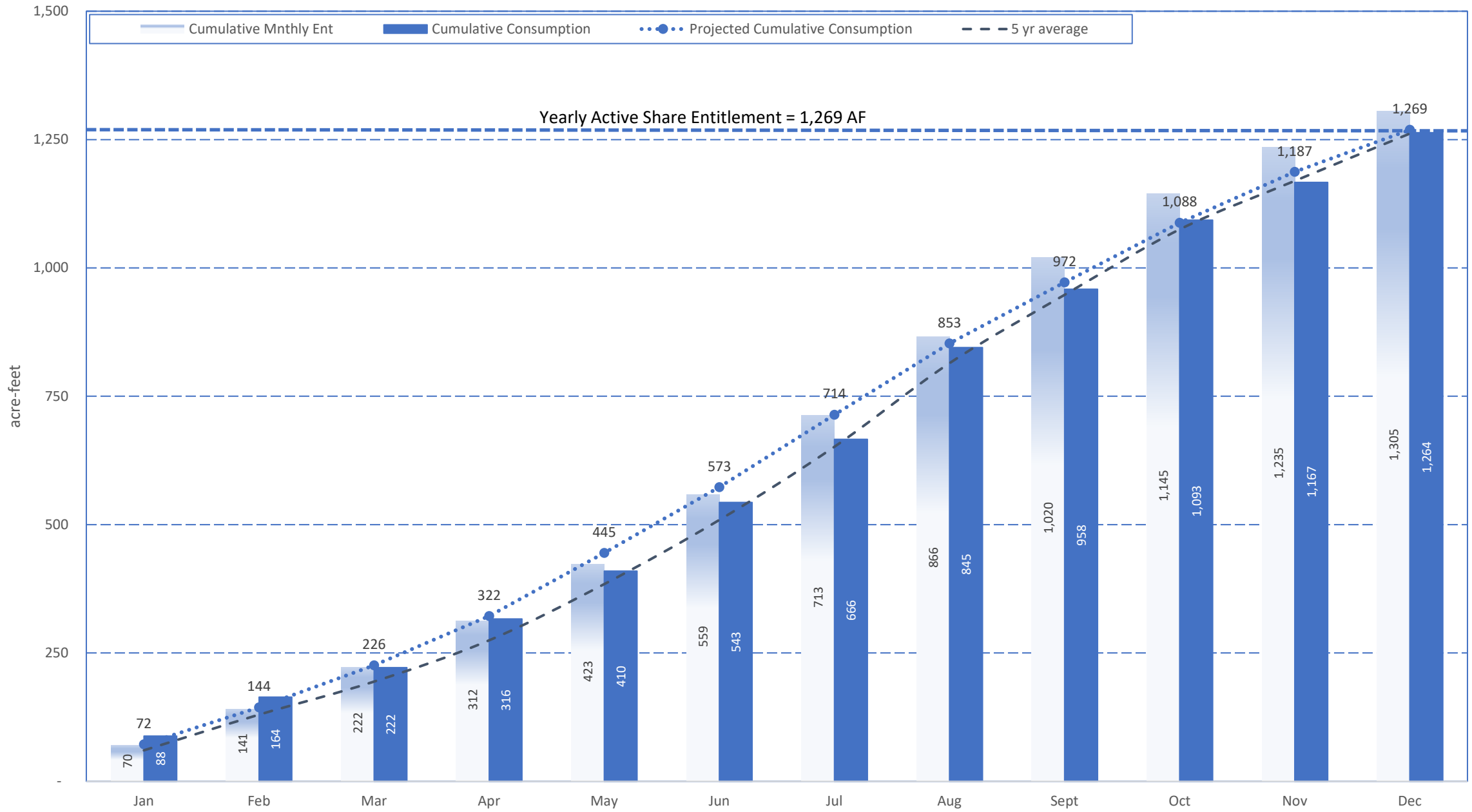
5-YR Cumulative Production Minus Consumption (AF)



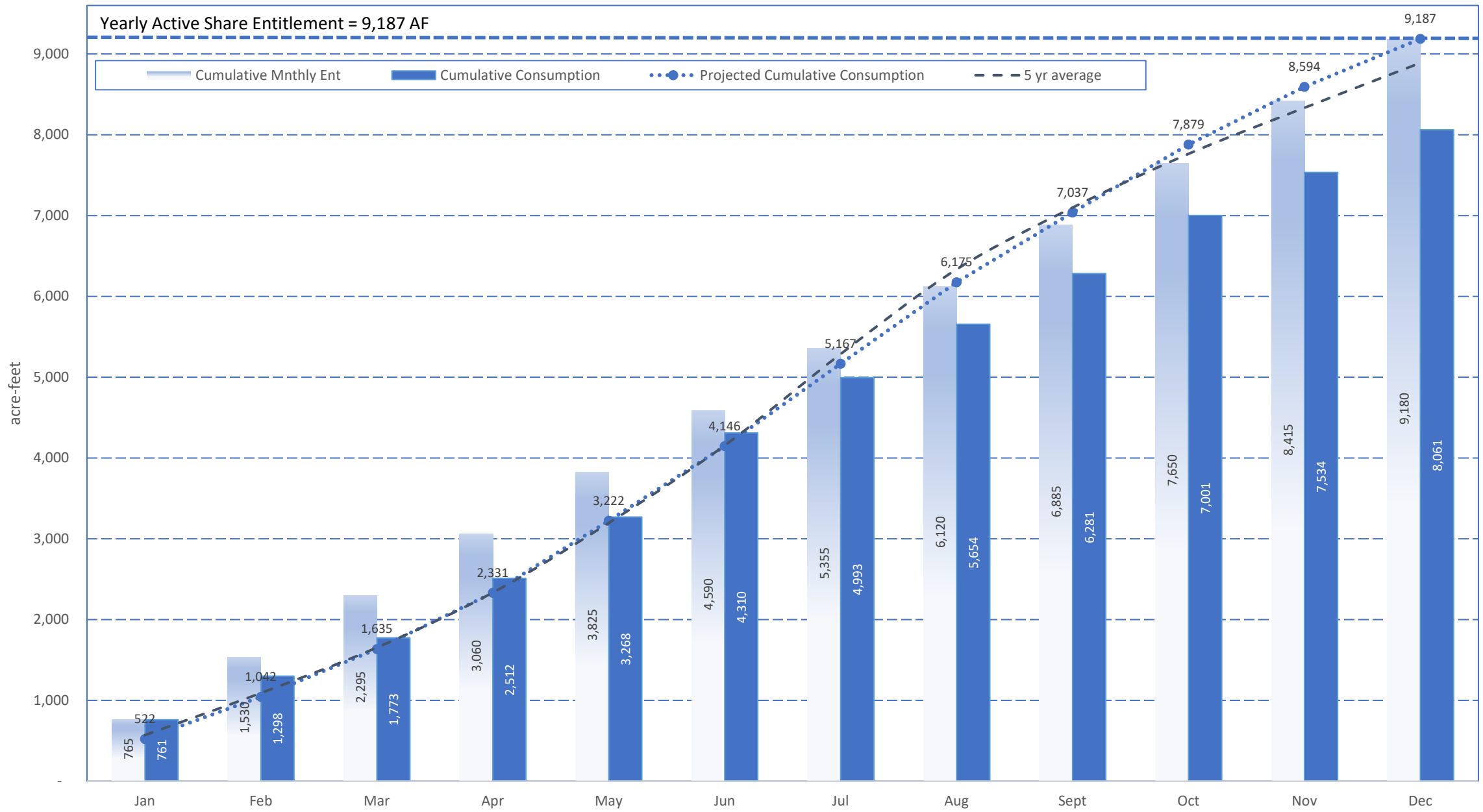
2025 Consumption Chart



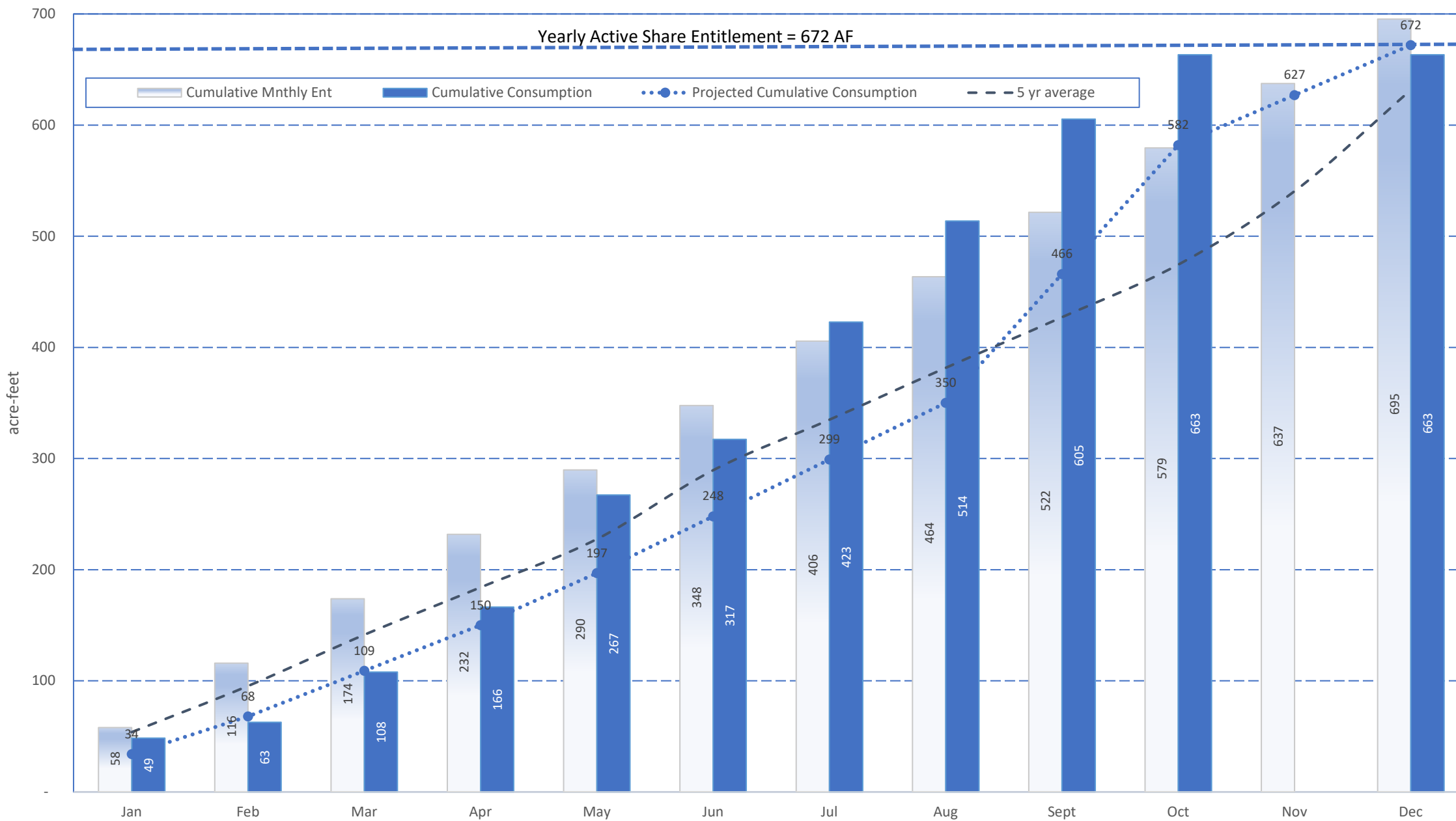
2025 Domestic Consumption



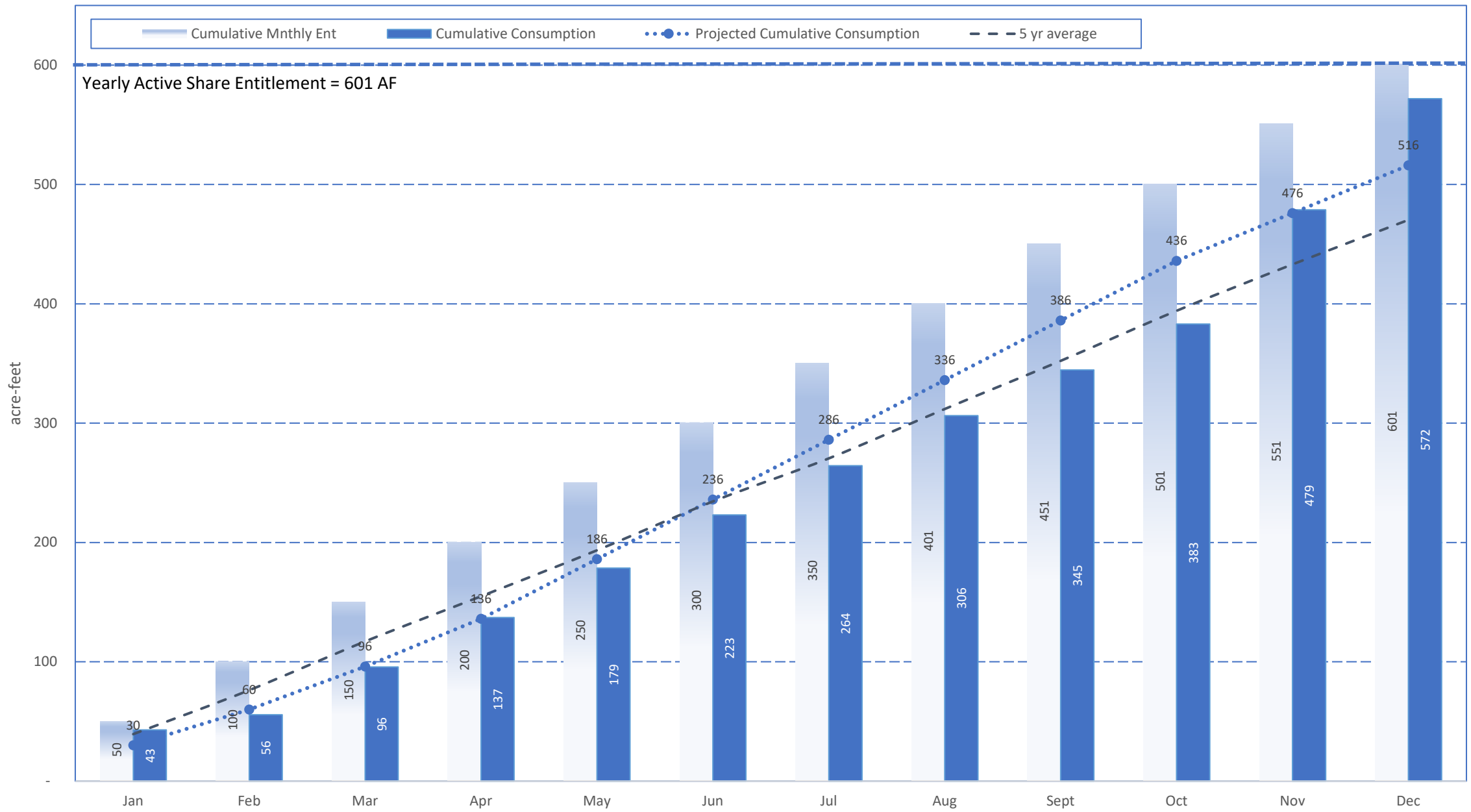
2025 Upland Consumption



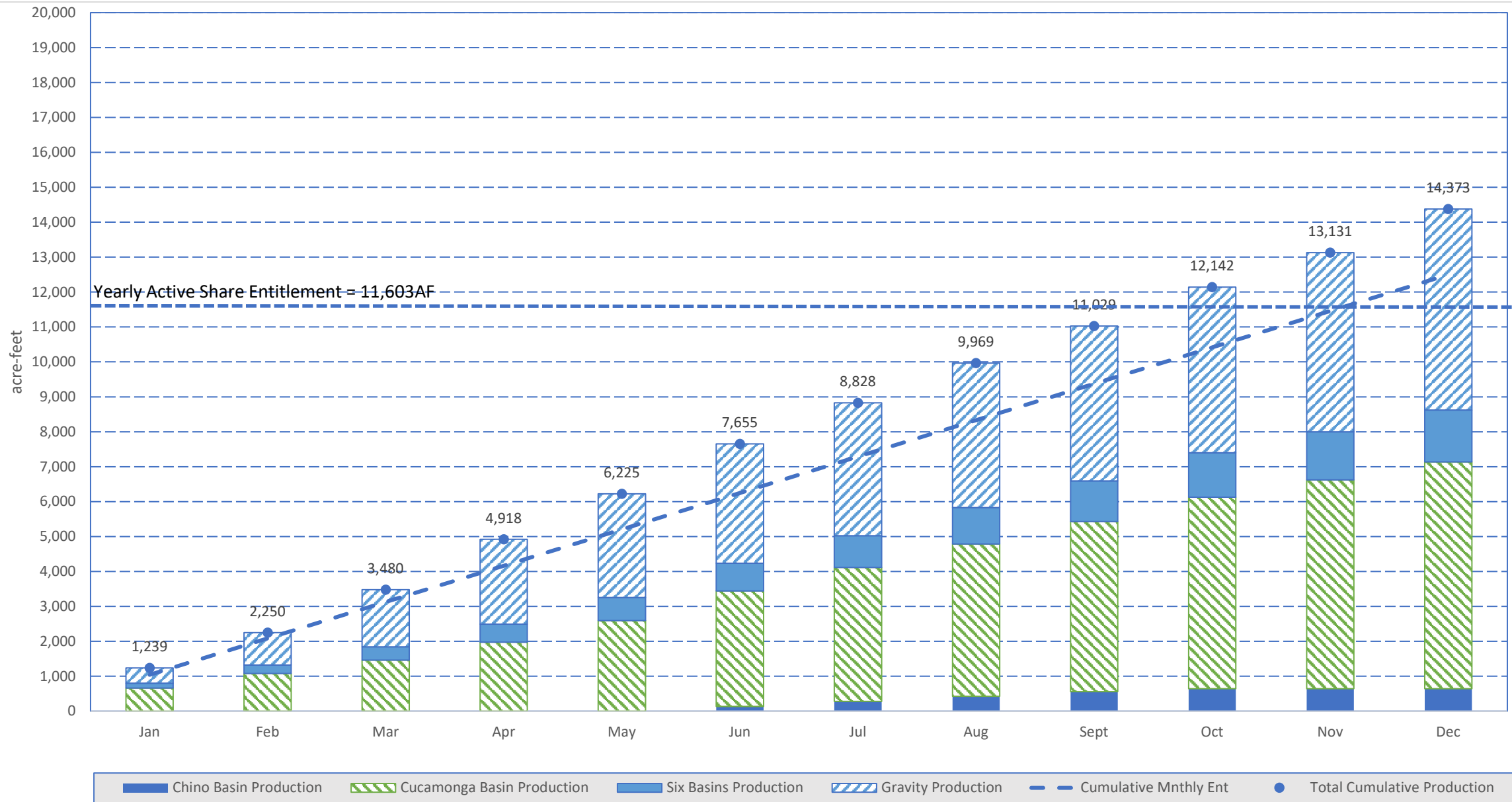
2025 Monte Vista Consumption



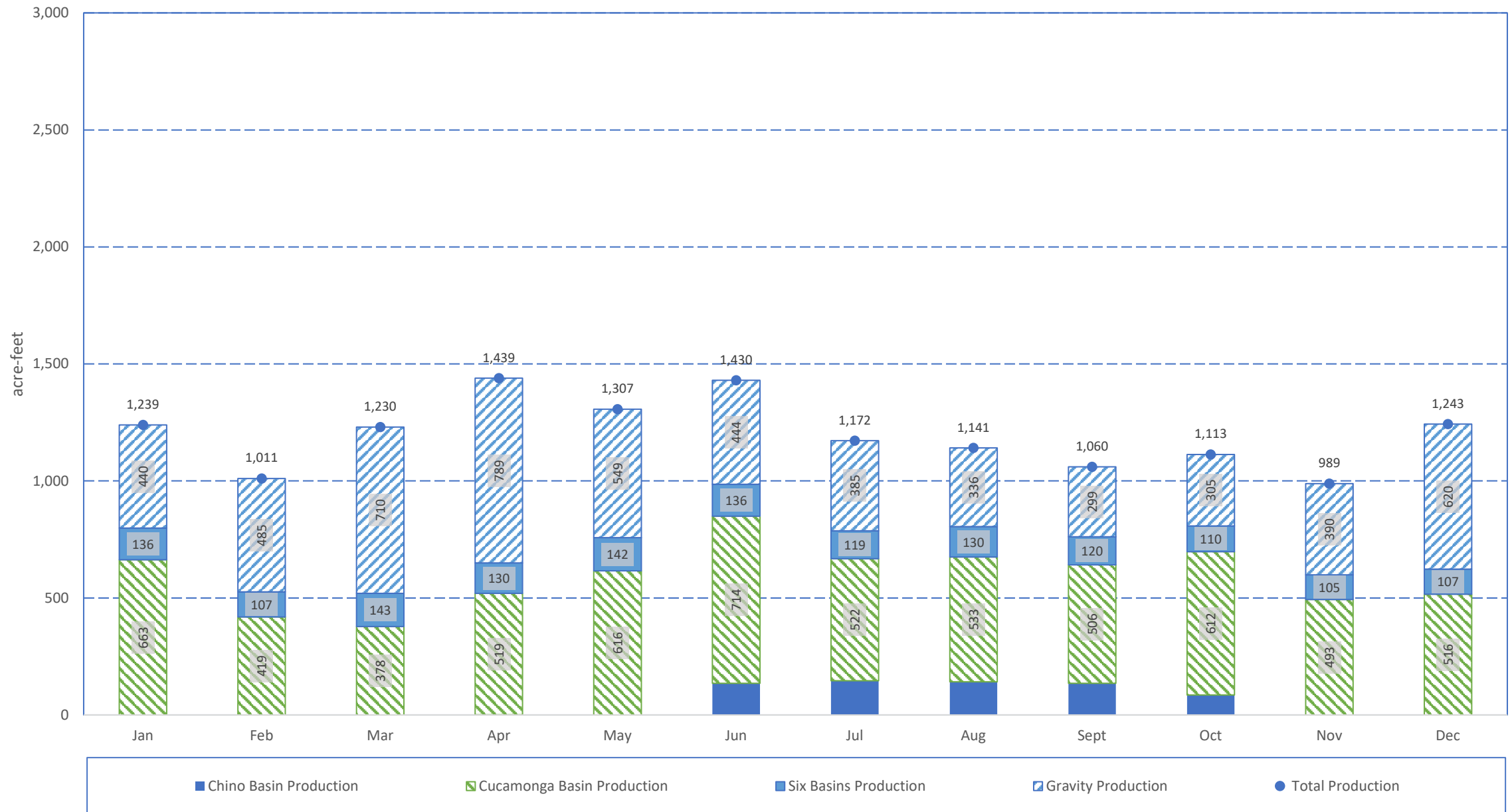
2025 Ontario Consumption



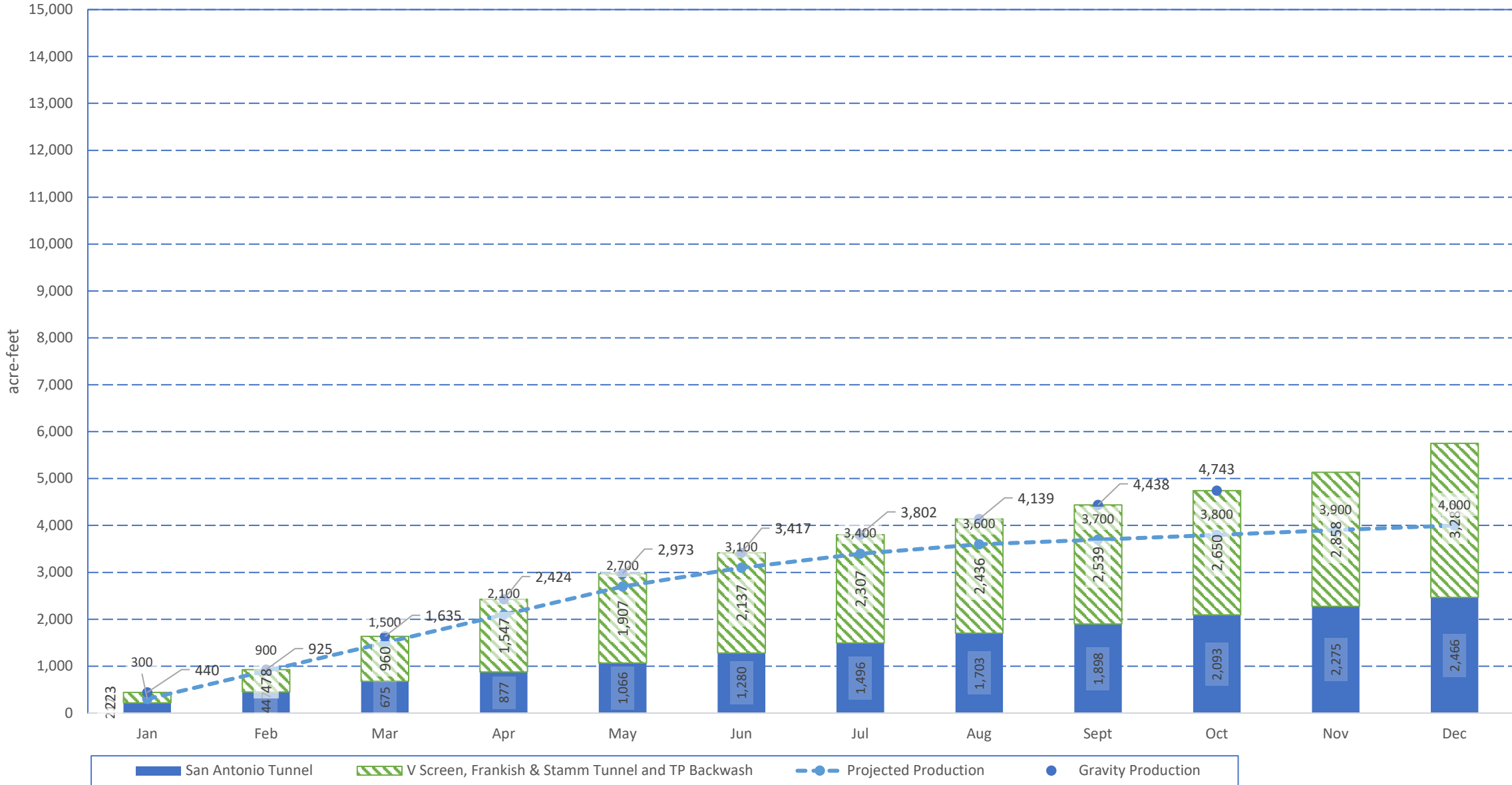
2025 Total Yearly Production



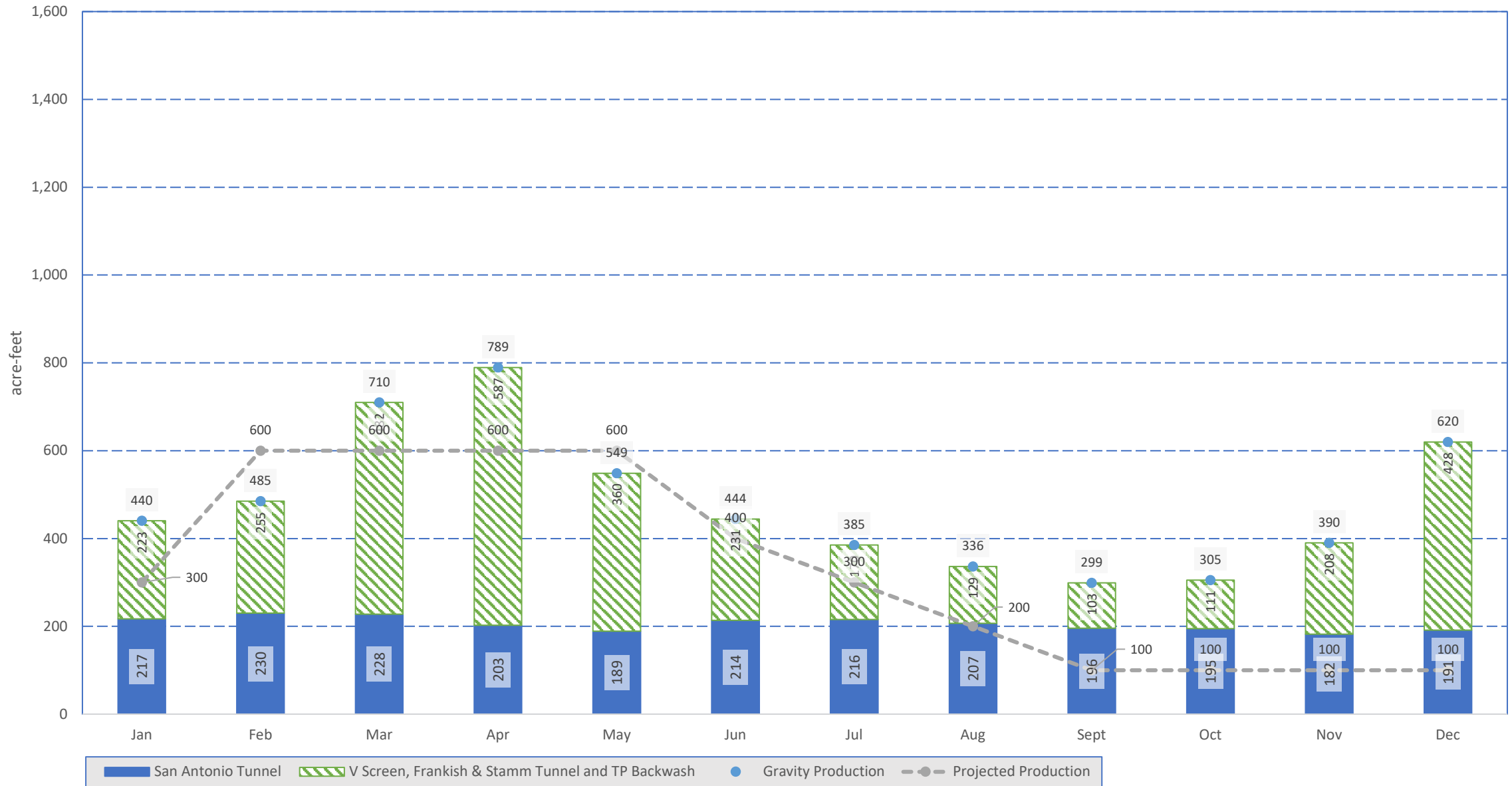
2025 Monthly Production



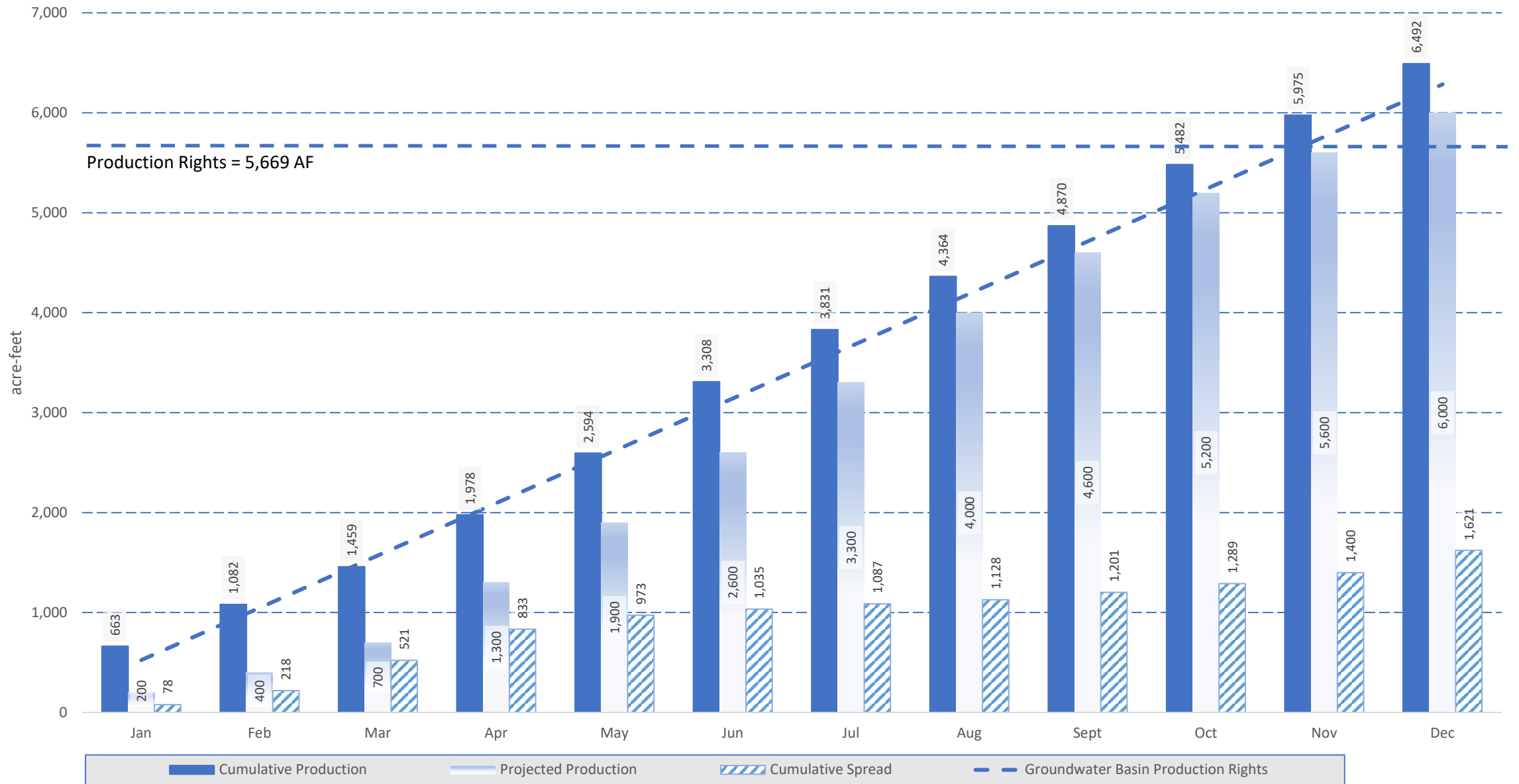
2025 Gravity Cumulative



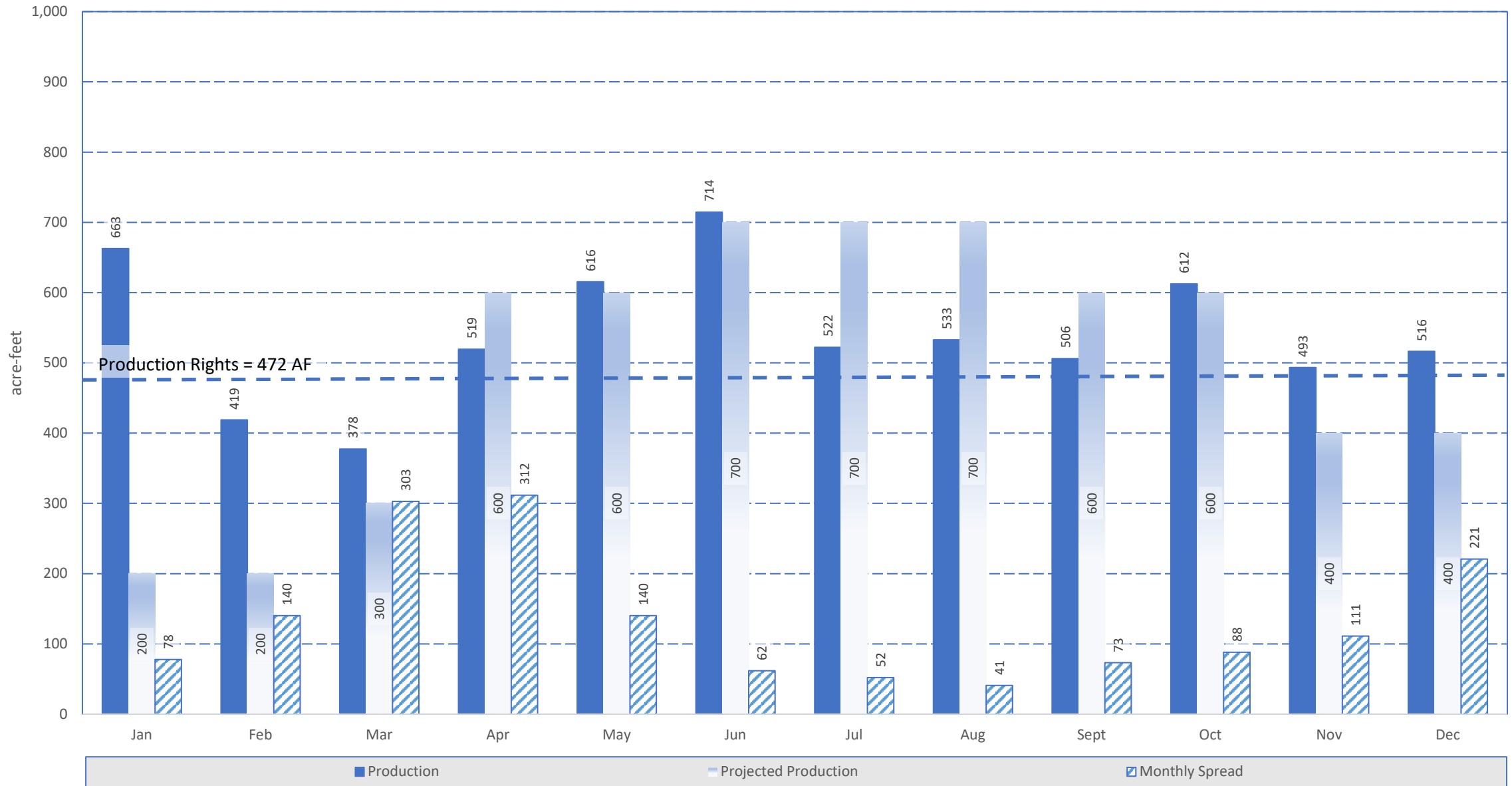
2025 Gravity Monthly



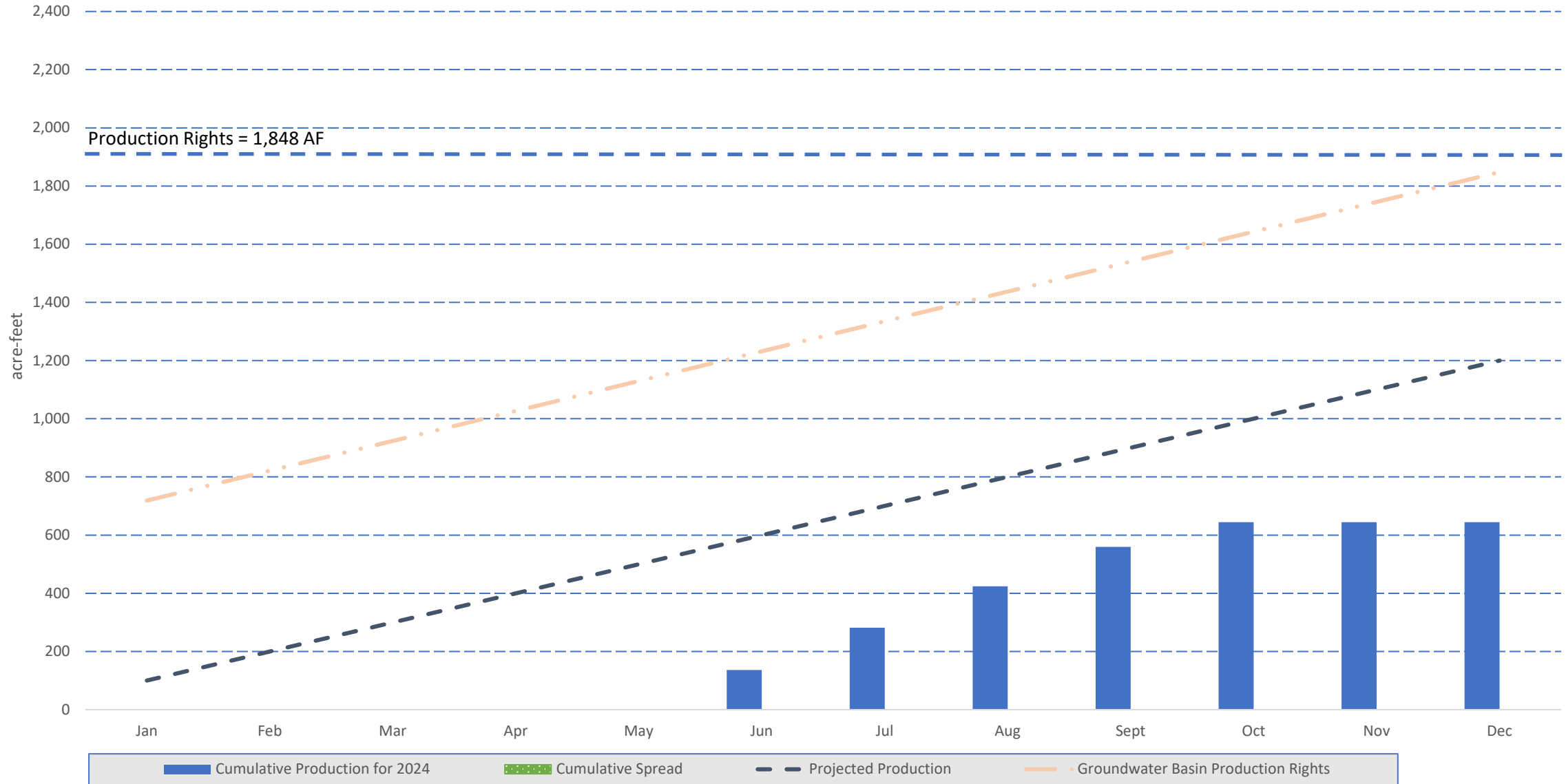
2024 Cucamonga Basin Cumulative



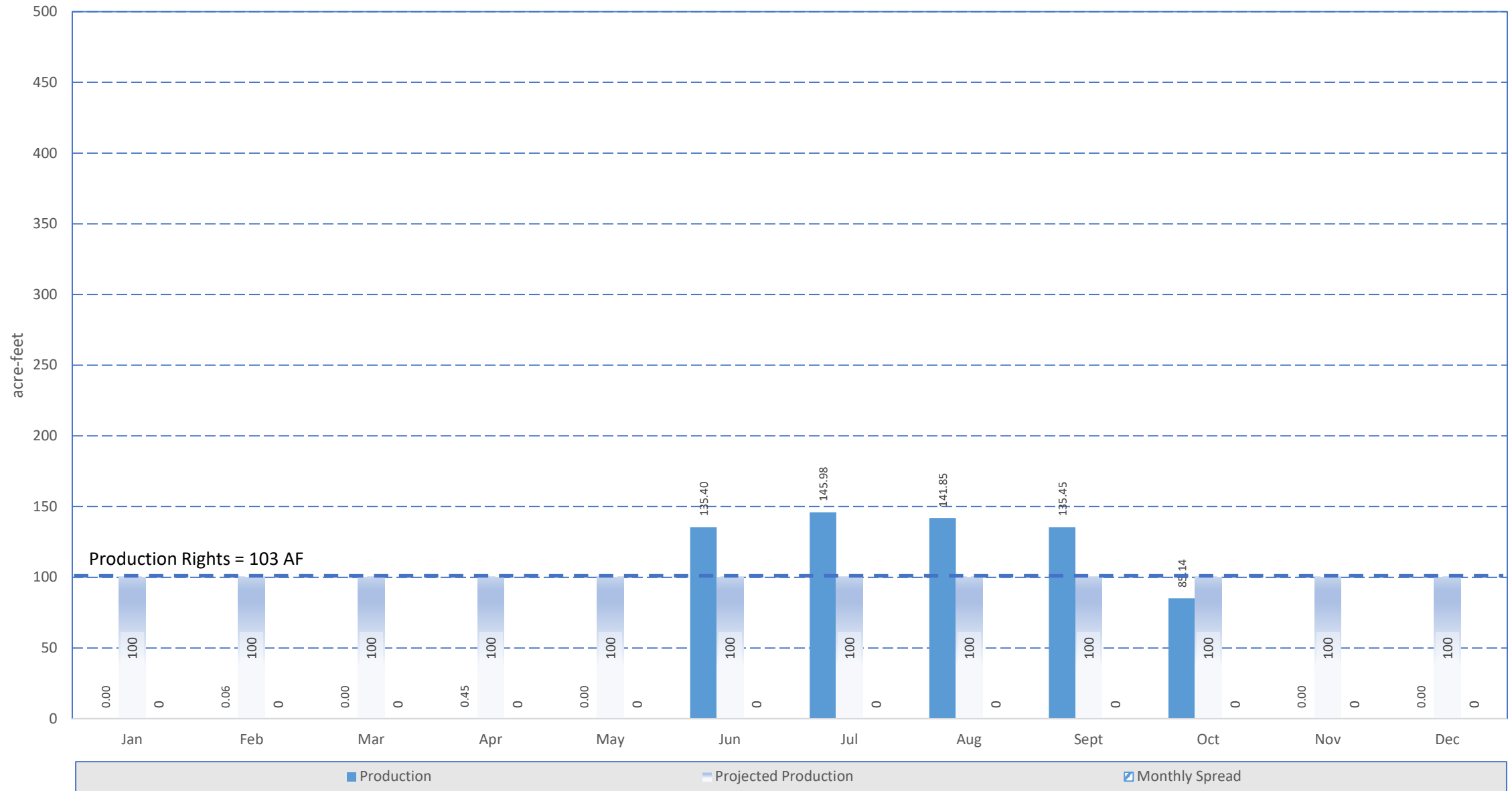
2025 Cucamonga Basin Monthly



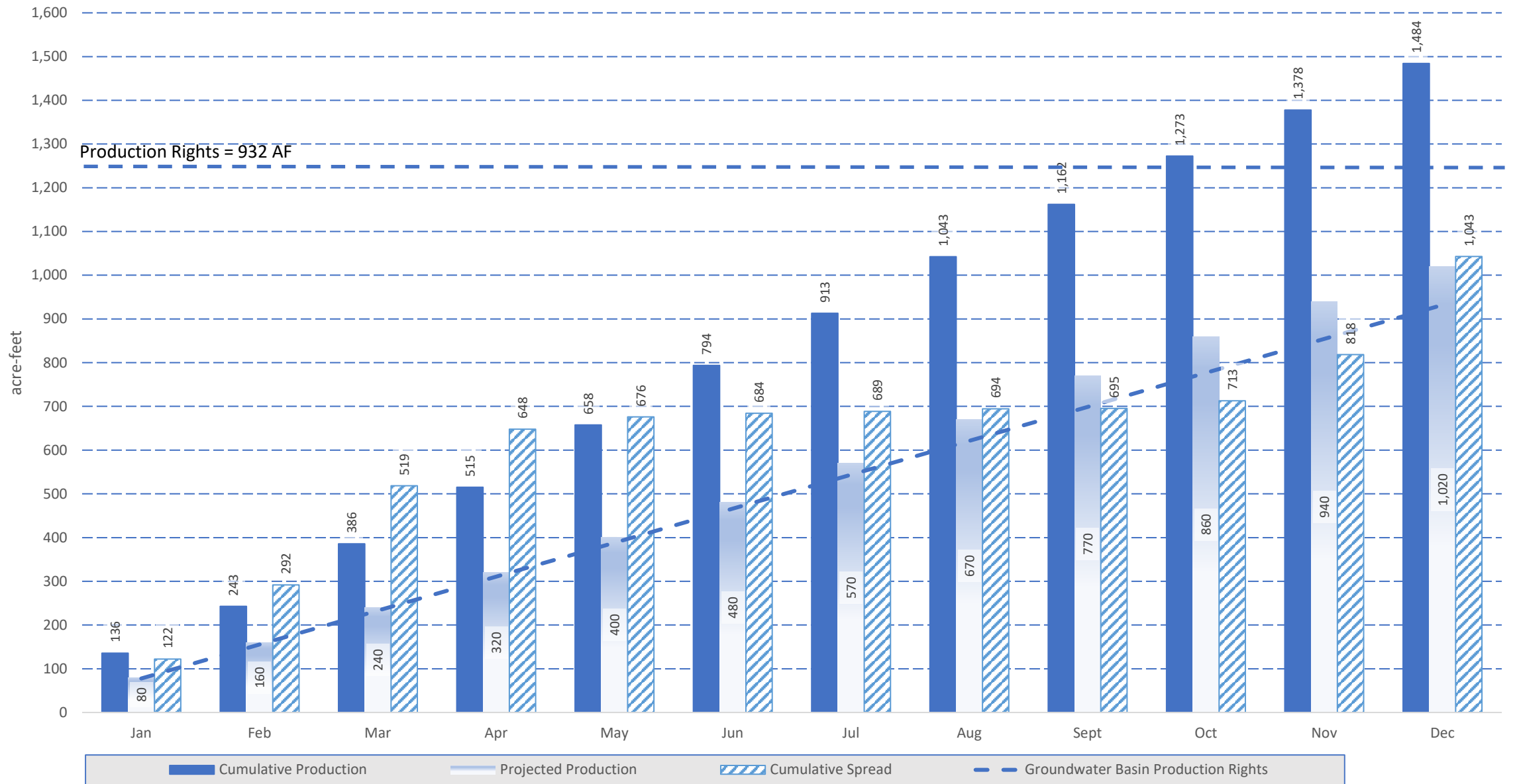
2025 Chino Basin Cumulative



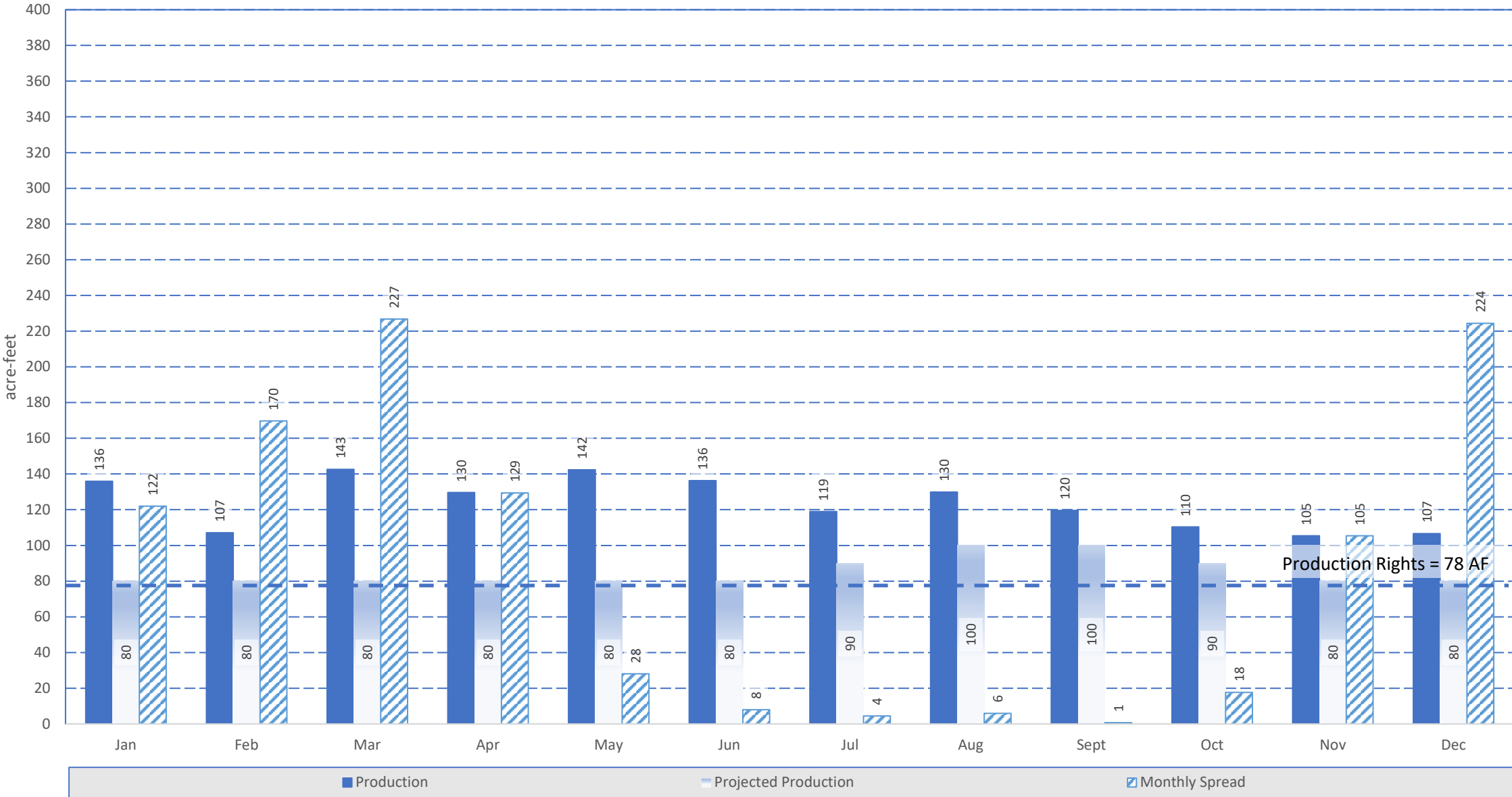
2025 Chino Basin Monthly



2025 Six Basins Cumulative



2025 Six Basins Monthly



- Water Supply through December 2025
 - Annual entitlement for CY2025 is 13,000 AF
 - Cumulative yearly production is 14,373 AF
 - Cumulative yearly consumption was 12,159 AF
 - Cumulative yearly spread was 2,664 AF
 - Cumulative unaccounted water was 449 AF

Six Basins Production for 2025

- Annual production right is 932 AF.
- Cumulative production is 1,484 AF.
Production is sent to the WFA treatment facility to meet City of Ontario and MVWD entitlement.
- The Company spread a total of 1,043 AF.

Cucamonga Basin Production for 2025

- Annual production right is 5,637 AF.
- Cumulative production was 6,492 AF.
- The Company spread a total of 1,621 AF.

Chino Basin Production for 2025

- Annual production right is 1,232 AF.
- Cumulative production was 644 AF.
- The Company spread a total of 0 AF.

Surface Water (San Antonio Creek) flow for 2025

Total flow was 3,114 AF.

Tunnel flow for 2025

San Antonio Tunnel flow was 2,466 AF.
Frankish and Stamm Tunnel flow was 162 AF.

- Company Stock
 - Zero (0) shares of water stock moved from active to dormant this transfer period.
 - One and three-quarters (1 3/4) shares of water stock moved from dormant to active this transfer period.
- Communication and Information Activities
The quarterly Newsletter (Winter) was mailed via email to approximately 640 shareholders.
- Administration Matters
Meetings of interest:
 - Thu, Dec 18 – GM attended CBGW Advisory Meeting
 - Thu, Jan 8 – GM attended CBWM AP Meeting
 - Mon, Jan 12 – GM attended City of Upland Council Meeting
 - Thu, Jan 15 – GM attended CBWM Advisory Meeting

- Groundwater Basin Matters

Chino Basin –

Safe Yield – CBWM has begun discussions on the court mandated 2025 safe yield reset. There were two workshops held in Aug. regarding calibration and uncertainty analysis. AP consultant is reviewing, discussing with AP and responding with comments. Currently looking at individual agency water plan scenarios. AP is actively discussing impacts of proposed safe yield reset. Draft Safe Yield Report was distributed this month. Consultant's recommendation

~~is to lower safe yield from 131,000 AF per year to 117,500 AF per year. This recommendation is being discussed at the AP, who is expected to make their own recommendation based on the consultant's report.~~ The AP has requested a proposal from the Watermaster's consultant for a review of select issues related to the groundwater model. The proposal has received approval from all pool committees and will be discussed at the Advisory Committee on Jan 15.

Spread Water from SAWCo - Application to spread 2,500 AF per year for years 21/22 through 25/26 was approved by WM Board in July 22. We started spreading water in January 2023.

Given storms in late December SAWCO requested to start spreading water in Chino Basin mid-January. We should begin spreading around 10AF per day by Jan 16.

Legal Issues-

- AP Motion for Costs and Fees
 - Hearing has been continued. AP approved proposed settlement. City of Ontario punted proposed settlement in response to tentative ruling regarding Assessment Packages. In response to Ontario's deferral of proposed settlement, AP has asked the courts to rule on attorney fee question. Court hearing has been re-re-re-scheduled. Court issued tentative ruling partially awarding AP attorney's fees for the initial case, but not for appeal legal costs.
- Fiscal Year 21-22 and 22-23 Assessment Packages
 - Appeals court has issued a tentative ruling against Watermaster. Oral arguments were held in early April. Appeals Court has ruled in Ontario's favor.
- Fiscal Year 22-23 Watermaster Budget Expense re CEQA
 - Tentative ruling upheld Judge's ruling in Watermaster's favor.
- San Sevaine Basin
 - Storm water silt from upstream development. Notice has been sent to offending party for failure to meet Storm Water Pollution Prevention Plan (SWPPP) requirements. City of Fontana is currently reluctant to act. Two legal actions possible; tort suite and/or Clean Water Act suite.

Six Basins –

No December meeting.

Thanks to the December storms, SAWCO ended up spreading 1,043AF in 2025. This is 43 AF above contractual limit. At the January Board meeting SAWCO is requesting from the Six Basins Board a waiver for the 43AF overage.

Cucamonga Basin –

The group met in January. No reportable action.

Agenda Item No. 4J

Item Title: Projects and Operations Update

Purpose:

To update the Board and Shareholders on Company capital projects.

Updates:

1507 – Office Relocation

The Board approved a design and construction management contract at its March 2023 regular meeting. Contract has been executed and Architect is currently working on plans. Consultant has started discussions with Edison regarding eastern easement onto property. Company hired a CEQA consultant in May 2024. Architect hired civil engineering, geotechnical and survey subconsultants in May 2024.

~~Planning package has been submitted to the City of Upland to begin the Zone Change process. We have received initial comments back from the City. Most are minor and easily incorporated. Working to clarify one comment regarding undergrounding of electrical transmission lines. Resubmittal went to the City the first week in May. Public review period began the week of August 18th. The Planning Commission reviewed our proposal at its regular meeting of October 22. The Planning Commission moved our project to the City Counsel with a recommendation for approval.~~

The City Counsel approved our project on a 3-0 vote. Mayor Velto and Councilmember Zuniga recused themselves from the discussion.

There were some adjustments to our plans at the October 22 meeting. The first and largest adjustment was to have ALL traffic to the property come off of Campus Avenue and cross the Edison property. The second adjustment was to keep the access gate on 20th Street closest to the reservoir as a fire-access gate. Operating hours will also be restricted to prohibit company trucks from operating prior to 7am unless in an emergency. This restriction will not impede company operations.

~~As we continue to move through the permitting and zoning change process we are developing a better view of the schedule. We are anticipating City Council approval in December of this January of next year. Once the Council has approved the project, we will submit to Building and Safety for construction permits. Plans were submitted to the Building Department in December 2025. Depending on review time, we could have approval in February at the earliest. If that schedule holds the most likely construction start would be in March of 2026.~~

Company is working to bid the project in Winter of 2026. Staff continues to work with the architect to finalize construction details.

The architect is engaged with SCE to solidify access across their property.

| | |
|--------------------------------|-------------|
| Original Budget..... | \$4,000,000 |
| Original Contracts | \$283,550 |
| New Contracts or | |
| Authorized Change Orders | \$163,550 |
| Current Contracts | \$447,100 |

1902 – Cucamonga Crosswalls Mitigation

Permits have been closed. Staff is also looking into long-term maintenance permits that will allow the Company yearly access to the site for clearing and grubbing.

2201 Paloma Hydraulic Break

Company awarded a construction contract to Merlin Johnson at the September 2025 Regular Board Meeting. Material submittals are being reviewed, and a preconstruction meeting has been scheduled.

| | |
|------------------------------------|-------------|
| Original Predesign Budget | \$40,000 |
| Original Design/Const. Budget..... | \$1,500,000 |
| Original Contracts | \$2,067,435 |
| Authorized Change Orders..... | NA |
| Current Contracts | \$2,067,435 |

2204 GIS Update

At the August 2022 Special Meeting, the Board authorized a contract with WSC to update the Company's GIS maps. Contract has been executed. Consultant working on updates. WSC conducted training and system review with staff in May. Staff is providing field updates into the GIS system for consultant to correct on a quarterly/half year basis. Staff has executed a change order extending GIS services for another year.

| | |
|-------------------------------|----------|
| Original Budget | \$11,110 |
| Original Contracts | \$11,110 |
| Authorized Change Orders..... | \$6,221 |
| Current Contracts | \$17,331 |

2501 Well 19 Pipeline

A professional services contract was awarded to CivilTech Engineering at the regular September 2025 Board meeting. Survey is currently being conducted.

| | |
|-------------------------------|-------------|
| Original Budget | \$3,340,000 |
| Original Contracts | \$849,070 |
| Authorized Change Orders..... | NA |
| Current Contracts | \$849,070 |

2502 Urban Water Management Plan 2025

For economy of scale, the Company has teamed with nine regional partners to complete each agency's individual 2025 UWMP. Water Systems Consultants (WSC) was awarded the contract for all agencies. A cost sharing agreement was signed on March 31, 2025. The project has started and staff is coordinating with consultant regarding data collection.

| | |
|-------------------------------|----------|
| Original Budget | \$50,000 |
| Original Contracts | \$42,402 |
| Authorized Change Orders..... | NA |
| Current Contracts | \$42,402 |

SCADA

The Company is currently experiencing problems with our SCADA system used to remotely monitor and control the system. Communication between SCADA components is nonexistent. We have hired AIC, a SCADA company out of Temecula, to troubleshoot the issue and after a week's worth of effort they believe they have narrowed it down to one system component, the router. We are also in discussions with SOFFA, a more local SCADA company, to provide ongoing support.

The main computer components of our SCADA system are eight years old, which is about the life expectancy of computer equipment. Some of our current equipment is no longer supported by the manufacturer. Staff was hoping we could squeeze another year or two out of the existing equipment until the move to our new facilities. Staff will be bringing a full report to the Board as soon as it is available, likely with a recommendation to replace our SCADA Server system. For budgetary purposes, this will be a \$100k+ project.

GROUNDWATER LEVELS
(feet below ground surface)

| | 2023 | | | | 2024 | | | | 2025 | | | | 2026 | | | | 2027 | | | | 2028 | | | | 2029 | | | | 2030 | | | | 2031 | | | | 2032 | | | | 2033 | | | | 2034 | | | | 2035 | | | |
|---------------------------------------|-------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|--|--|--|------|--|--|--|
| CUCAMONGA BASIN | 4 qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | | | | | | | |
| Depth to Water Table | -307 | -296 | -290 | -297 | -295 | -316 | -304 | -279 | -292 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CHINO BASIN | 4 qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | | | | | | | | | | | |
| | -346 | -355 | -364 | -287 | -356 | -341 | -344 | -308 | -370 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SIX BASINS | 4 qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | 1qtr | 2qtr | 3qtr | 4qtr | | | | | | | | | | | |
| Well 25A, 26 & 27A | -305 | -291 | -346 | -364 | -267 | -267 | -341 | -339 | -340 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Well 33 switched from 28 to 33 (2024) | | -173 | -133 | -158 | -171 | -169 | -163 | -176 | -172 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

* six basin levels come from well 25A only, the other wells (26&27A) were not shut down during the third quarter 2017.

0

Static water levels for Cucamonga Basin wells 2, 3, 22, 24, 31, 32

Static water levels for Chino Basin wells 15, 16

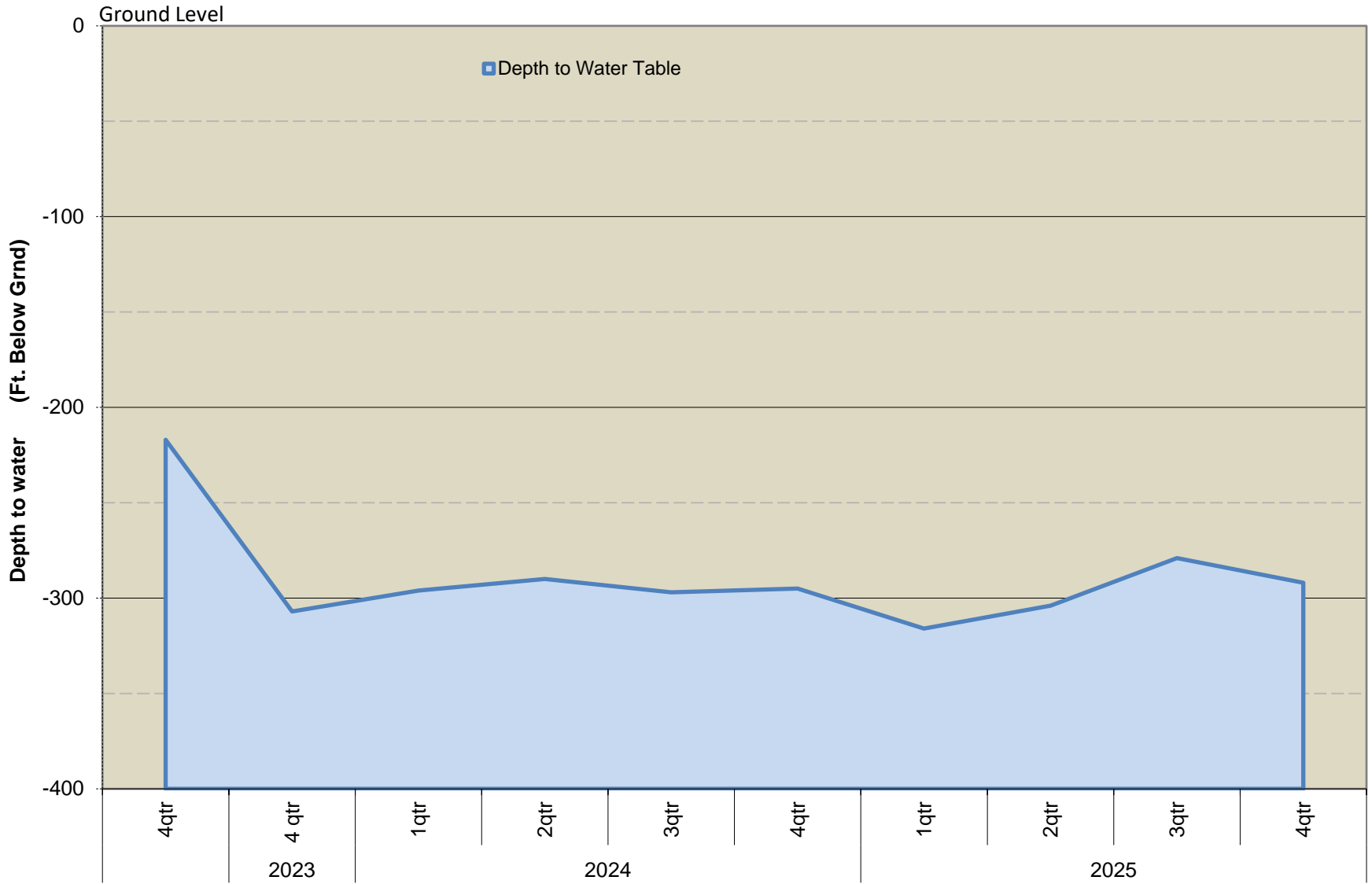
Static water levels for 6 Basin wells 25a, 26 and 27a

Note* 10/11/2019 pumping levels for wells 26 and 27A 416'

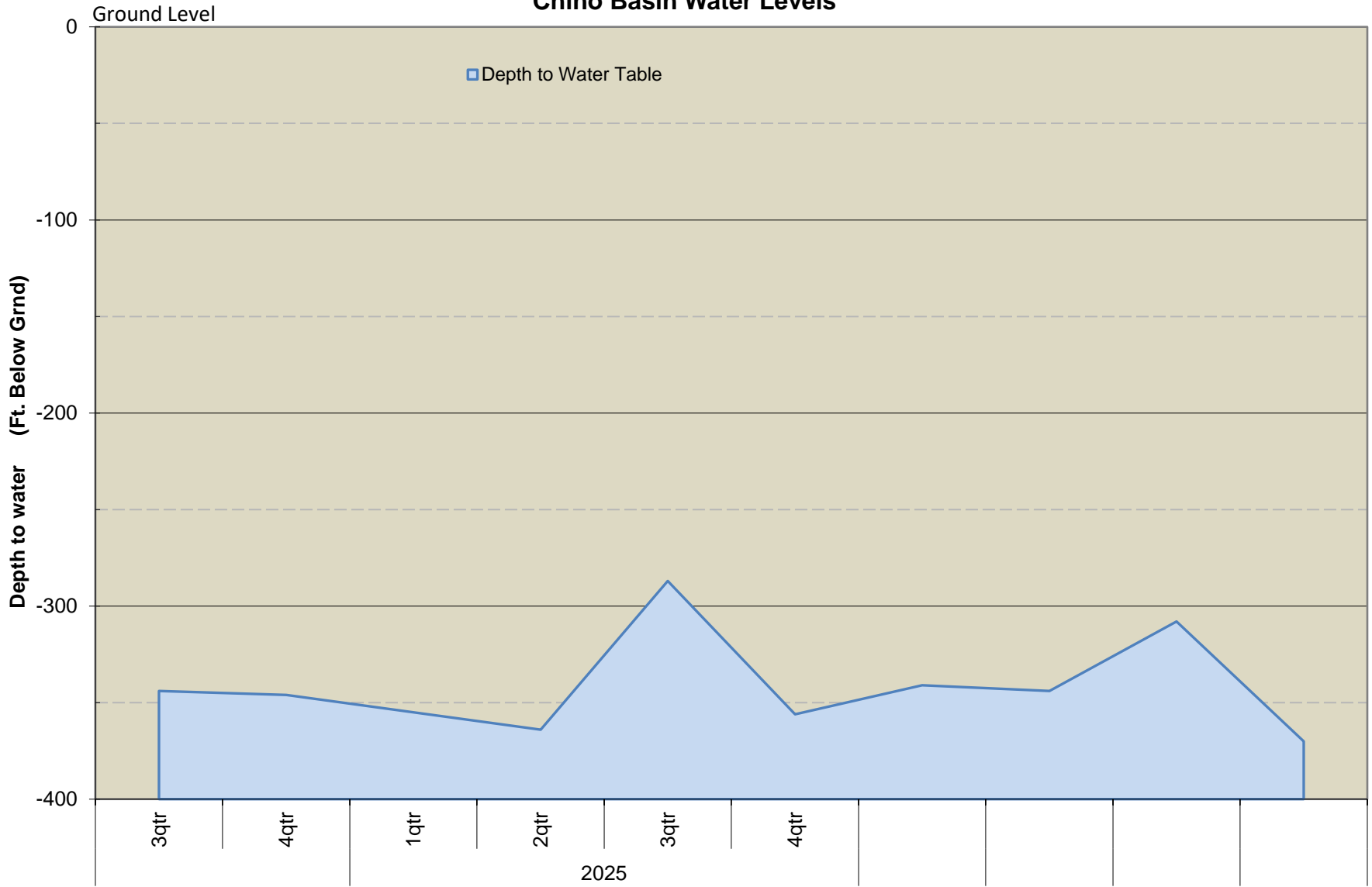
*Most static water levels s not available due to 2,3,24,31,32,16,26,27 all running during the quarter 2022

Static water levels taken in 2024 during June and December

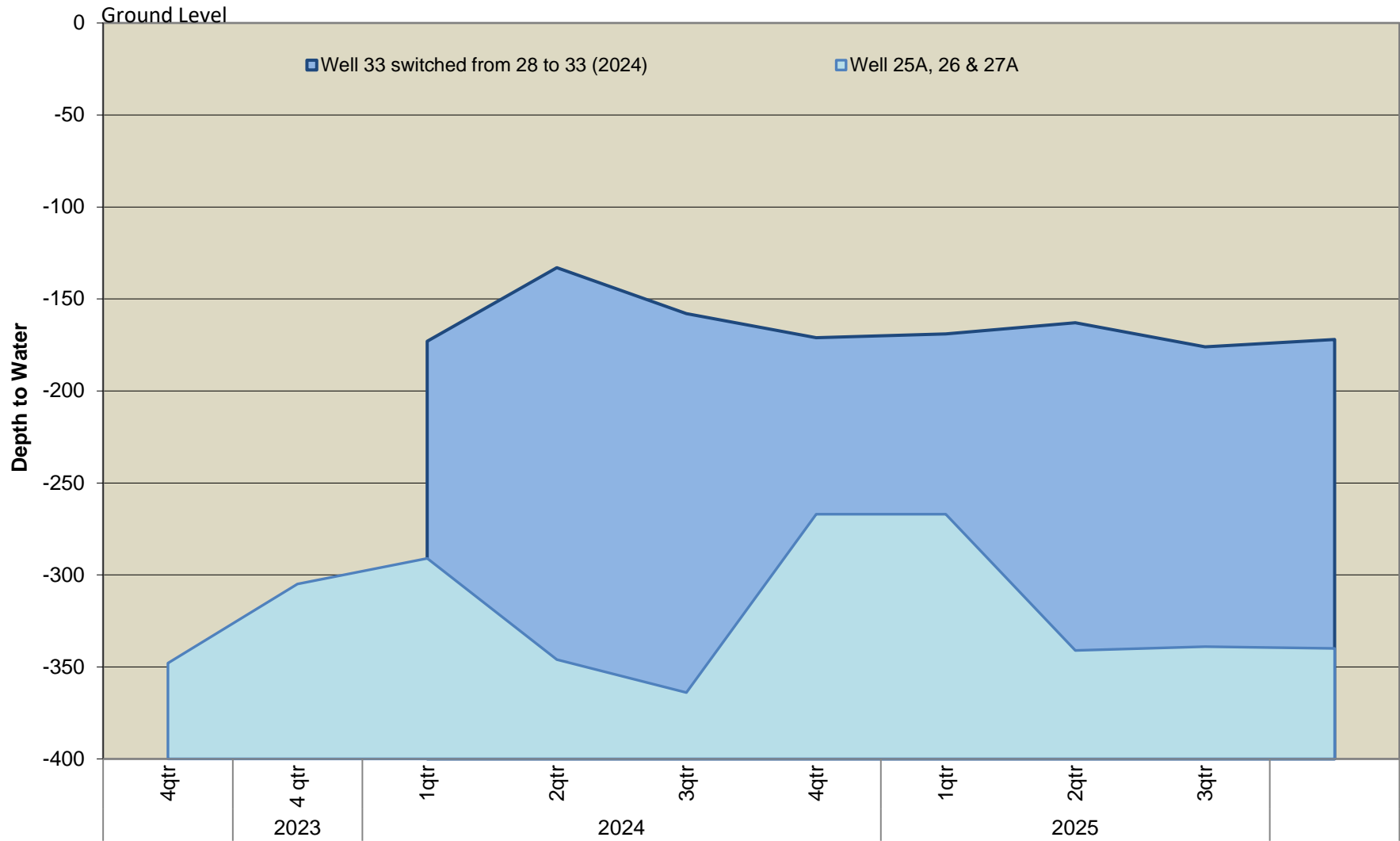
Cucamonga Basin Water Levels



Chino Basin Water Levels



Six Basins



Item Title: Conservation Programs Update

Purpose:

Update on the Company’s existing water conservation programs

I. Local Assistance in meeting Best Management Practices

Conservation rebates 6/30/2024-6/30/2025

| Residential Rebate Programs- (Fiscal year) thru Metropolitan Water Dist. | Devices/ Rebates | Est. gallons saved/ device/year | Total est. gallons saved per year* |
|--|------------------|---------------------------------|------------------------------------|
| High Efficiency Clothes Washers | 2 | 11,243 | 22,486 |
| Rotating Nozzles | 0 | | |
| Weather Based Irrigation Controllers | 4 | 105,917 | 423,668 |
| High Efficiency Toilets (premium) | 0 | 13,851 | |
| Rain Barrels | 0 | 619 | |
| Low flow showerheads | 4 | | |
| Residential Program thru Chino Basin Water Conservation District | | | |
| Landscape Audit | | 3485 | |
| Total Savings for calendar year | 10 | | 446,154 |

Funding is limited and rebates issued on first come, first served basis.

| SAWCo-New Weather Based Irrigation Controller-WBIC Program- (2025) | Total Budget: \$15,000 | WBIC Installed |
|--|--------------------------|----------------|
| WBIC Installation for SAWCO customers | Cost to date: \$4,225.00 | 7 |
| TOTAL | \$4,225.00 | 7 |

| | 2025 | | | | | | |
|----------------------------|------------|------------|----------|-------------|------------|-------------|------------|
| SAWCo Financial Assistance | \$2,388.57 | | | | | | |
| SAWCo Financial Assistance | 2024 | 2023 | 2022 | 2021 | 2020 | 2019 | 2018 |
| | \$2,675.82 | \$1,042.07 | \$662.70 | \$ 4,551.00 | \$9,198.53 | \$31,782.54 | \$8,474.70 |

January 20, 2026

Financial Assistance Program – Adjustments made when customer has requested in writing a reprieve on their bill after repairing leak(s).

Agenda Item No. 6

Title: Annual Shareholder's Meeting – Set Location and Appointment of Inspectors of Election

Purpose:

To set date and appoint Inspectors of Election for the Annual Shareholders meeting.

Issue:

Does the Board wish to appoint Inspectors of Election at this time?

Manager's Recommendation:

Set the meeting for 6pm, April 14th, 2026 to be held in-person at Carnegie Library in Upland.

Appoint staff to serve as Inspectors.

Background:

Pursuant to the By-laws, the annual meeting of the Shareholders shall be held each year on a date and time designated by the Board of Directors. Directors shall be elected at this time as well as conducting other business transactions as appropriate.

There are no director positions up for re-election this year.

Before any meeting of Shareholders, the Board may appoint any persons other than nominees for office to perform duties as inspectors of election. From 2013 to 2019 shareholders performed the duties of the Inspectors of Election. Due to COVID protocol, the shareholder's meeting was held virtually from 2020-2022. During that time, Company staff have served in the capacity of Inspectors of the Election. Since 2022, the Board has appointed staff to serve as Inspectors of the Election.

Previous Actions:

None

Impact on the Budget:

None

Purpose:

To Consider a Financial Donation to the San Antonio Heights Association Citizen's on Patrol (COPs)

Issue:

San Antonio Heights Association donation from the Company

Manager's Recommendation:

Approve a donation in the amount of \$1,000 to the San Antonio Heights Association.

Background:

In past years the Company has provided a donation of \$1,000 in support of the community.

This donation helps fund the Citizens on Patrol (COPs), a dedicated group of volunteers who help maintain a safe community for residents of the Heights. Some of the functions performed by COPS include patrolling SAH and Mt. Baldy area, checking on properties while residents are away and traffic control when requested by the Sheriff's office.

COPs provides service to SAWCO by reporting possible leaks and maintaining an eye on Company property within the Heights.

Staff is recommending that SAWCO provide a donation for the 2026 year.

Impact on the Budget:

\$1,000 from General Administrative Expenses (budgeted).

Previous Actions:

None.

Item Title: Presentation on Recent Changes in the Brown Act

Purpose:

To Provide a Board Update on Recent Changes to California's Brown Act

Issue:

On January 1st, 2026 new changes and additions were added to California's Brown Act

Manager's Recommendation:

No action necessary. Staff Presentation only.

Background:

The California Brown Act sets requirements regarding how public organizations conduct business and hold meetings. The Brown Act's intent is to ensure openness and transparency. Staff has asked legal counsel to provide tonight's update on recent changes in the Brown Act as they pertain to the Company.

Impact on the Budget:

None

Previous Actions:

None

2026 Brown Act Update

SAWCO
January 20, 2026



Overview

- Senate Bill 707 signed October 3, 2025
- Extensive amendments to the Brown Act
- Effective January 1, 2026 unless noted
- Applies to SAWCO as a general legislative body



Teleconferencing – General Rules

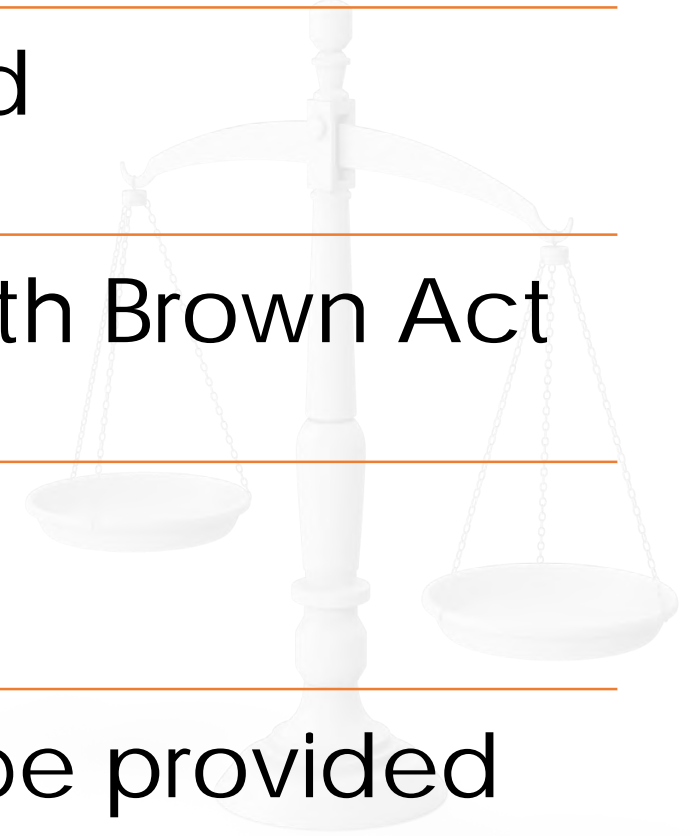


Teleconferencing remains permitted

Meetings must otherwise comply with Brown Act

Roll-call votes required

Public access and comment must be provided



Emergency Teleconferencing



ALTERNATIVE PROCEDURES
ALLOWED DURING
DECLARED EMERGENCIES



LEGISLATIVE BODY MUST
MAKE REQUIRED FINDINGS



FINDINGS MUST BE
REAFFIRMED EVERY 45 DAYS

Just Cause for Remote Participation



Childcare or
caregiving
responsibilities

Contagious
illness or
medical
emergencies

Military service
obligations

Travel on official
SAWCO
business



Requirements for Just Cause Participation



01

Quorum must attend in person from one public location

02

Location must be within SAWCO service area

03

Minutes must cite applicable statutory authority

Disability Accommodations



Remote participation permitted as reasonable accommodation

Generally requires audio and video

Disclosure of other adults present required unless impractical





What Is Not Teleconferencing



Viewing or listening by
webcast only



No ability to speak or
deliberate



Such participation does
not trigger teleconference
rules



Subsidiary Bodies



Certain advisory bodies may meet fully by teleconference



Must have no final decision-making authority



Legislative body must make findings every six months

Social Media Communications



- Permanent exception for separate social media communications
- No majority discussion among members
- Members may not respond directly to other members' posts

Distribution of the Brown Act



Brown Act must be provided to all elected or appointed members



Requirement is mandatory for all local agencies



Special & Emergency Meetings

Special meeting notices must be posted on website

Uniform emergency meeting requirements now apply



Disruptive Conduct

REMOVAL
AUTHORITY APPLIES
TO IN-PERSON AND
TELECONFERENCE
MEETINGS

DISRUPTIVE
CONDUCT
INCLUDES BEHAVIOR
THAT IMPEDES
MEETING ORDER

APPLIES TO
TELEPHONIC AND
AUDIOVISUAL
PARTICIPANTS



Provisions Not Applicable to SAWCO



Hybrid meeting mandates

Translation and outreach requirements

Service disruption recovery policies

These apply only to eligible legislative bodies