



SAN ANTONIO WATER COMPANY

BOARD OF DIRECTORS MEETING

Tuesday, August 16, 2022

5:00 p.m.

In the Upland City Hall Council Chambers
460 N. Euclid Avenue, Upland, CA 91786

- Call to Order
- Salute to the Flag

1. Recognitions and Presentations:

2. Additions-Deletions to the Agenda:

3. Shareholder-Public Testimony:

This is the time for any shareholder or member of the public to address the board members on any topic under the jurisdiction of the Company, which is on or not on the agenda. Please note, pursuant to the Brown Act the board is prohibited from taking actions on items not listed on the agenda. For any testimony, speakers are requested to keep their comments to no more than four (4) minutes, including the use of any visual aids, and to do so in a focused and orderly manner. Anyone wishing to speak is requested to voluntarily fill out and submit a speaker's form to the manager prior to speaking.

4. Consent Calendar Items:

All items listed hereunder are considered to be routine and there will be no separate discussion of these items unless members of the board request specific items to be removed from the consent calendar for separate action. All items listed or remaining will be voted upon in a single action.

- A. Approval of Board Meeting Minutes
Regular Meeting Minutes of July 19, 2022.
- B. Planning, Resources, and Operations Committee (PROC) Meeting Minutes
No meeting minutes to report.
- C. Administration and Finance Committee (AFC) Meeting Minutes
Approve meeting minutes of May 24, 2022.
- D. Financial Statement
Income Statement and Balance Sheet for May 31, 2022
- E. Investment Activity Report
Monthly Report of Investments Activity.
- F. Water Production and Consumption
Monthly water production and consumption figures.
- G. Prominent Issues Update
Status summaries on certain on-going active issues.
- H. Projects and Operations Update
Status summaries on projects and operations matters.
- I. Groundwater Level Patterns [Quarterly in January, April, July, and October]
Tracking patterns of groundwater elevations relative to ground surface.
- J. Conservation Program Update [Quarterly in January, April, July, and October]
Update on SAWCo's existing water conservation programs
- K. Correspondence of Interest

5. Board Committee – Delegate Report:

- A. PVPA Representative Report
Verbal report by representative.
- B. Six Basins Representative Report
Verbal report by representative.
- C. Chino Basin Representative Report
Verbal report by representative.

- D. Cucamonga Basin Representative Report
Verbal update by representative.
- E. Administration and Finance Committee (AFC) Chairman's Report
Report on meeting held Tuesday, July 26, 2022.
- F. Planning, Resources, and Operations Committee (PROC) Chairman's Report
No meeting to report.
- G. Office Feasibility Study Ad Hoc Committee
No meeting to report.

6. General Manager's Report on Activities

- A. San Antonio Avenue Property Quitclaim
Discussion and possible action regarding quitclaim of surplus property
- B. General Manager Gas Card
Discussion and possible action regarding proposal to provide the General Manager with a fuel credit card.
- C. General Manager's Goals and Objectives
Discussion regarding General Manager's Goals and Objectives

7. Closed Session:

- None

8. Director's Comments and Future Agenda Items:

Adjournment:

The next regular Board Meeting will be held on Tuesday, September 20, 2022 at 5:00 p.m.

The next Special Board Meeting will be held on Tuesday, August 23, 2022 at 1:00 p.m.

NOTE: All agenda report items and back-up materials are available for review and/or acquisition by calling the Company Office (909) 982-4107 (139 N. Euclid Avenue, Upland, CA) during regular office hours, Monday through Thursday [7:00 am – 11:30 am & 12:30 pm – 5:00 pm] and alternating Fridays [7:00 am – 11:30 am & 12:30 pm – 4:00 pm] and on the company's website www.sawaterco.com. The agenda is also available for review and copying at the Upland Public Library located at 450 N. Euclid Avenue.

POSTING STATEMENT: On August 11, 2022 a true and correct copy of this agenda was posted on the Company's website and at the entry of the Company's Office (139 N. Euclid Avenue). On August 16, 2022 it was posted on the public bulletin board at 450 No. Euclid Avenue and at the Upland Public Library.

SAN ANTONIO WATER COMPANY
MINUTES OF THE SAN ANTONIO WATER COMPANY
Tuesday, July 19, 2022

An open meeting of the Board of Directors of the San Antonio Water Company (SAWCo) was called to order at 5:00 p.m. on the above date at the City of Upland Council Chambers, 460 N. Euclid Ave., Upland, California. Directors present were Rudy Zuniga, Will Elliott, Bob Cable, Martha Goss, Bill Velto, Kati Parker, and Bob Bowcock. Also in attendance were SAWCo's General Manager Brian Lee, and Senior Administrative Specialist Kelly Mitchell. President Zuniga presided.

Director Velto led all in attendance in the flag salute.

1. Recognitions and Presentations: None.
2. Additions-Deletions to the Agenda: Director Goss inquired about adding the fuel credit card proposal to the agenda. Mr. Lee stated it would be best included under Item 6B of the agenda as part of discussion.
3. Shareholder-Public Testimony: None.
4. Consent Calendar Items:
 - A. Approval of Board Meeting Minutes
Regular Meeting Minutes of June 21, 2022.
 - B. Planning, Resources and Operations Committee (PROC) Meeting Minutes
Approve meeting minutes of April 26, 2022.
 - C. Administration and Finance Committee (AFC) Meeting Minutes
No meeting minutes to report.
 - D. Financial Statement
Income Statement and Balance Sheet for April 30, 2022.
 - E. Investment Activity Report
Monthly Report of Investments Activity.
 - F. Water Production and Consumption
Monthly water production and consumption figures.
 - G. Prominent Issues Update
Status summaries on certain on-going active issues.
 - H. Projects and Operations Update
Status summaries on projects and operations matters.
 - I. Groundwater Level Patterns [Quarterly in January, April, July, and October]
Tracking patterns of groundwater elevations relative to ground surface.
 - J. Conservation Program Update [Quarterly in January, April, July, and October]
Update on SAWCo's existing water conservation programs
 - K. Correspondence of Interest

Director Parker pulled Item 4A for amendment. Under Item 5A of the Board Meeting Minutes, 900 acres was corrected to read 600 acres.

Director Velto moved and Director Goss seconded to approve the Consent Calendar as amended. Motion carried unanimously.

5. Board Committee – Delegate Report:
 - A. **Pomona Valley Protective Association (PVPA) Representative's Report** – Director Parker reported on the most recent PVPA meeting. Los Angeles County is requiring the first 200 feet of the 600-acre property owned by PVPA to be weed abated however, California Fish and Wildlife is concerned for potential removal of important habitat. The first 100 feet has previously been weed abated and will be so again by the City of Pomona. For the additional 100 feet, a consultant was hired as well as another company to work with the consultant to clear out roughly 50% of the brush.

- B. Six Basins Representative Report** – SAWCo’s representative on the Six Basins was out due to illness. No report was given.
- C. Chino Basin Representative Report** – Mr. Lee stated the watermaster has a budget for next year and, for the most part, go dark in the month of July.
- D. Cucamonga Basin Representative Report** – Mr. Lee advised there was nothing new to report other than what was already included in the Board packet. The contract for the hydrogeologist was discussed. The approval was given to begin work on the groundwater model with a focus on water quantity issues. Water quality issues will be addressed later in the process.
- E. Administration and Finance Committee (AFC) Chairman’s Report** – No meeting to report.
- F. Planning, Resources, and Operations Committee (PROC) Chairman’s Report** – Director Elliott reported the Committee discussed some items; the most substantial item is included in the General Manager’s Report as Item 6A.
- G. Office Feasibility Study Ad Hoc Committee** – No meeting to report.

6. General Manager’s Report on Activities:

- A. Glendale Road Pipeline Replacement Project** – Mr. Lee presented the proposal for design and engineering work for the Glendale Road Pipeline Replacement project. The project entails removal of the two pipelines servicing the street and placement of a single pipeline. Request for Proposals were issued to five firms with four responding. The PROC reviewed the proposals and believes Ardurra to be the most responsive firm. As such, they recommend the Board authorize the General Manager to enter a time and material contract with Ardurra.

Since the PROC meeting, Mr. Lee has spoken with Ardurra to see if they are able to tighten up the numbers. They were able to reduce the time needed for a full-time inspector to 2 weeks, reducing the overall cost to \$70,023.

Director Elliot moved and Director Cable seconded to authorize the General Manager to execute a time and materials contract with Ardurra in the amount of \$70,023 for the Glendale Road Pipeline Replacement project. Motion carried unanimously.

Director Velto gave kudos to Mr. Lee for finding ways to reduce the cost of the project.

- B. General Manager’s Annual Review** - Mr. Lee advised September brings his annual performance review. He inquired as to how the Board wished to proceed in conducting the review. Examples of previous year’s processes were provided.

Director Goss also provided information for consideration by the Board regarding rising costs incurred by the General Manager due to current gas prices.

Director Cable stated he supports following the path they took last year. The process was discussed.

Director Elliott moved and Director Velto seconded to give direction to the AFC chair, Director Goss, to head up the process of the General Manager’s Annual Review beginning with a questionnaire to all Board members.

7. Closed Session:

- Conference with Legal Counsel – Anticipated Litigation – Significant exposure to litigation pursuant paragraph 2 of subdivision (d) of Section 54956.9: 1 Potential Case

The Board and Mr. Lee went into closed session at 5:14 p.m. and returned at 5:33 p.m. No action was taken.

8. Director's Comments and Future Agenda Items: Director Goss mentioned having the proposed fuel credit card for the General Manager added to the next agenda. After brief discussion, it was determined the item should first go to the AFC for discussion and then brought to the full Board. As such, the item will be added to the July AFC meeting agenda.

Director Parker announced Assemblymember Chris Holden is hosting his annual block party honoring 2020 and 2022 Women of Distinction. Director Parker is one of the Women of Distinction being honored and would love to see her fellow Directors at the event.

Adjournment:

With no further business to discuss the meeting was adjourned at 5:35 p.m.

Assistant Secretary
Brian Lee

SAN ANTONIO WATER COMPANY
ADMINISTRATION and FINANCE COMMITTEE (AFC)
MINUTES
May 24, 2022

An open meeting of the Administration and Finance Committee (AFC) of the San Antonio Water Company (SAWCo) was held virtually and called to order at 3:00 p.m. on the above date as noticed. Committee Members present were Martha Goss, Bill Velto, and Rudy Zuniga. Also in attendance were, SAWCo's General Manager Brian Lee, Assistant General Manager Teri Layton, and Senior Administrative Specialist Kelly Mitchell.

1. Recognitions and Presentations: None.
2. Additions-Deletions to the Agenda: None.
3. Public Comments: None.
4. Approval of Committee Meeting Minutes: Director Velto moved and Director Zuniga seconded to approve the meeting minutes of March 22, 2022. Motion carried unanimously.
5. Administrative and Financial Issues:
 - A. ***Draft RFP for Legal Services*** – Mr. Lee reported he has spoken to long-time legal counsel, Mr. Tom McPeters, about issuing a Request for Proposals (RFP) for general legal counsel services. Mr. McPeters will be SAWCo's general legal counsel for as long as possible. Mr. Lee would like to have the back-up general legal counsel eventually handle the day-to-day while Nossaman would handle special counsel, or back-up to the general counsel.

Mr. Lee stated he does not have any specific legal firms in mind for the RFP but has received a suggestion and will take others. He is not looking for a large legal firm as he feels a smaller firm would be better suited. Whomever is chosen will be brought up to speed by Mr. Peters.

Director Velto moved and Director Goss seconded to recommend the Board approve the Request for Proposal (RFP) for legal services as presented. Motion carried unanimously.

- B. ***Stock Auction – November 2022*** – Mr. Lee stated there are no updates from the writing of the agenda item. There are $\frac{3}{4}$ share of water stock, split among three shareholders that have liens against them and have met the requirements for being auctioned. SAWCo has been attempting to locate these shareholders to have them bring their account current, however, if they are unsuccessful staff would like to follow the proposed timeline in order to recoup the lost fees.

Director Velto inquired whether the information was publicly available so that if someone knows the individual, they can reach out to them. Mr. Lee answered the information is considered private. He would need to look into whether there was a compelling need to release the information.

Kelly Mitchell entered the meeting at 3:03 p.m.

Director Velto replied stating a lot of San Antonio Heights residents know each other and he is also familiar with a lot of them and would hate for them to lose their stock in the company. Mr. Lee stated that as Directors of the Company, they are privy to the shareholder

May 24, 2022

information. Director Velto asked that the information be forwarded to him at his City of Upland email address. Director Goss requested being cc'd the same information.

There was consensus on the Committee to recommend the Board approve the Stock Auction timeline as presented.

6. Closed Session: None.
7. Committee Comments and Future Agenda Items: None.
8. Adjournment: Seeing no further business, the meeting was adjourned at 3:06 p.m.

Assistant Secretary
Brian Lee



San Antonio Water Company, CA

Income Statement

Group Summary

For Fiscal: 2022 Period Ending: 05/31/2022

IncomeStatement	Original Total Budget	Current Total Budget	MTD Activity	YTD Activity	Budget Remaining
Category: 4 - Income					
SubCategory: 40 - Shareholder Revenue					
1185 - Domestic Water Income (Base)	300,000.00	300,000.00	63.97	62,652.56	237,347.44
1215 - Domestic Water Income (Supplemental)	150,000.00	150,000.00	37.72	60,172.79	89,827.21
1220 - Domestic Water Income (Tier 3)	200,000.00	200,000.00	-353.23	90,860.97	109,139.03
1230 - Domestic Water Income (Readi/Chrg)	200,000.00	200,000.00	56.65	67,240.44	132,759.56
1235 - Domestic Water Availability Charge (WAC)	61,000.00	61,000.00	14.27	20,285.89	40,714.11
1245 - Municipal Water Income (Base)	3,100,000.00	3,100,000.00	288,857.12	1,246,028.47	1,853,971.53
1268 - Municipal Water Income (Readi/Chrg)	80,000.00	80,000.00	6,400.00	32,000.00	48,000.00
1274 - Misc Water Income (Base)	200,000.00	200,000.00	21,647.29	68,123.81	131,876.19
1275 - Misc Water Income (Supplemental)	50,000.00	50,000.00	17,821.54	39,884.80	10,115.20
1276 - Munnicipal Water Availability Charge (WAC)	477,000.00	477,000.00	39,756.00	198,780.00	278,220.00
1280 - Misc Water Income (Tier 3)	5,000.00	5,000.00	926.25	926.25	4,073.75
1288 - Misc Water Income (Readi/Chrg)	23,000.00	23,000.00	1,900.00	9,400.00	13,600.00
1290 - Misc Water Availability Charge (WAC)	23,000.00	23,000.00	1,922.00	9,610.00	13,390.00
1295 - Dormant Water Availability Charge (WAC)	53,000.00	53,000.00	0.00	17,453.51	35,546.49
1400 - Stock Transfer	5,000.00	5,000.00	510.00	2,190.00	2,810.00
1410 - Late/Re-establishment Fee	4,000.00	4,000.00	200.00	750.00	3,250.00
1420 - Return Check Fee	0.00	0.00	0.00	100.00	-100.00
1430 - Stock Certificate Storage and Handling Fee	0.00	0.00	0.00	120.00	-120.00
SubCategory: 40 - Shareholder Revenue Total:	4,931,000.00	4,931,000.00	379,759.58	1,926,579.49	3,004,420.51
SubCategory: 42 - Non-Shareholder Revenue					
1725 - Misc. Income	2,000.00	2,000.00	0.00	0.00	2,000.00
1750 - Service/Litigation Agreements	0.00	0.00	68.91	443.26	-443.26
1753 - Ground Lease Income	75,000.00	75,000.00	6,111.84	32,167.20	42,832.80
1755 - Interest Earned	20,000.00	20,000.00	0.00	4,650.20	15,349.80
1785 - Gain on Sale of Asset	344,000.00	344,000.00	0.00	0.00	344,000.00
SubCategory: 42 - Non-Shareholder Revenue Total:	441,000.00	441,000.00	6,180.75	37,260.66	403,739.34
Category: 4 - Income Total:	5,372,000.00	5,372,000.00	385,940.33	1,963,840.15	3,408,159.85
Category: 5 - O & M Expense					
SubCategory: 50 - Operating Facilities					
2175 - Facility Related Field Labor	260,000.00	260,000.00	26,015.19	137,902.87	122,097.13
2235 - Repairs to Facilities and Equipment	300,000.00	300,000.00	43,418.03	218,348.70	81,651.30
2265 - Power-Gas & Electric (utilities)	650,000.00	650,000.00	69,135.00	292,941.35	357,058.65
SubCategory: 50 - Operating Facilities Total:	1,210,000.00	1,210,000.00	138,568.22	649,192.92	560,807.08
SubCategory: 51 - Operating Activities					
2475 - Customer Service	84,000.00	84,000.00	5,641.68	27,749.77	56,250.23
2498 - Conservation	16,000.00	16,000.00	1,885.50	5,389.89	10,610.11
SubCategory: 51 - Operating Activities Total:	100,000.00	100,000.00	7,527.18	33,139.66	66,860.34
SubCategory: 52 - Other Operating Expense					
2205 - Non-Facility Related Labor	70,000.00	70,000.00	7,390.79	31,552.38	38,447.62
2210 - O & M - All Other	4,000.00	4,000.00	0.00	615.29	3,384.71
2295 - Supplies (Inventory & Tools Expense)	10,000.00	10,000.00	1,803.14	4,145.17	5,854.83
2565 - Depreciation/Amortization	950,000.00	950,000.00	87,995.35	432,848.94	517,151.06
2715 - Property Taxes	210,000.00	210,000.00	0.00	118,886.15	91,113.85
2805 - Water Resource Mgmt.	170,000.00	170,000.00	1,790.54	29,218.61	140,781.39
SubCategory: 52 - Other Operating Expense Total:	1,414,000.00	1,414,000.00	98,979.82	617,266.54	796,733.46
Category: 5 - O & M Expense Total:	2,724,000.00	2,724,000.00	245,075.22	1,299,599.12	1,424,400.88
Category: 6 - G & A Expense					
SubCategory: 60 - Personnel					
2115 - Administrative Services	300,000.00	300,000.00	22,031.46	108,657.48	191,342.52

Income Statement

For Fiscal: 2022 Period Ending: 05/31/2022

IncomeStatement	Original Total Budget	Current Total Budget	MTD Activity	YTD Activity	Budget Remaining
2130 - Development/Water Svc. App.	1,000.00	1,000.00	0.00	0.00	1,000.00
2325 - Payroll Taxes	80,000.00	80,000.00	5,856.60	33,195.63	46,804.37
2355 - Worker's Compensation Insurance	15,000.00	15,000.00	2,484.00	3,318.55	11,681.45
2385 - Benefit Pay (Vac., sick, etc.)	195,000.00	195,000.00	8,414.52	67,021.12	127,978.88
2415 - Benefit Insurance (Pension,Life,Medical,Vision etc)	263,000.00	263,000.00	20,048.68	102,021.52	160,978.48
2430 - Benefit Administrative Services	2,000.00	2,000.00	0.00	0.00	2,000.00
SubCategory: 60 - Personnel Total:	856,000.00	856,000.00	58,835.26	314,214.30	541,785.70
SubCategory: 61 - Other					
2445 - Office/IT Support	70,000.00	70,000.00	2,968.00	19,199.20	50,800.80
2505 - Directors Fees & Expense	34,000.00	34,000.00	2,272.21	12,809.20	21,190.80
2535 - Liability Insurance	30,000.00	30,000.00	0.00	41,692.00	-11,692.00
2595 - Communication	40,000.00	40,000.00	1,684.60	22,173.38	17,826.62
2625 - Dues & Publications	3,000.00	3,000.00	0.00	1,507.00	1,493.00
2655 - Outside Services	30,000.00	30,000.00	245.32	12,242.10	17,757.90
2745 - Income Tax Expense	12,000.00	12,000.00	0.00	6,300.00	5,700.00
2775 - Accounting	75,000.00	75,000.00	2,386.89	43,188.31	31,811.69
2776 - Legal	150,000.00	150,000.00	2,945.50	34,727.00	115,273.00
2790 - Human Resources Expense	40,000.00	40,000.00	4,379.04	17,389.14	22,610.86
2865 - All other	30,000.00	30,000.00	882.11	2,275.07	27,724.93
SubCategory: 61 - Other Total:	514,000.00	514,000.00	17,763.67	213,502.40	300,497.60
Category: 6 - G & A Expense Total:	1,370,000.00	1,370,000.00	76,598.93	527,716.70	842,283.30
Total Surplus (Deficit):	1,278,000.00	1,278,000.00	64,266.18	136,524.33	

Fund Summary

Fund	Original Total Budget	Current Total Budget	MTD Activity	YTD Activity	Budget Remaining
10 - 10	1,278,000.00	1,278,000.00	64,266.18	136,524.33	1,141,475.67
Total Surplus (Deficit):	1,278,000.00	1,278,000.00	64,266.18	136,524.33	



San Antonio Water Company, CA

Balance Sheet

Account Summary

As Of 05/31/2022

Account	Name	Balance
Fund: 10 - 10		
Assets		
BalSubCategory: 10 - Cash		
10-00-00-10100-00000	Petty Cash	250.00
10-00-00-10201-00000	Checking Account-8431	1,650,539.17
10-00-00-10415-00000	D&O Checking Account	2,136,377.64
10-00-00-10438-00000	Depre/Obsolescene Res (LAIF)	3,413,456.86
	Total BalSubCategory 10 - Cash:	7,200,623.67
BalSubCategory: 11 - Accounts Receivable		
10-00-00-11100-00000	Accounts Receivable-Domestic	30,438.63
10-00-00-11200-00000	Accounts Receivable-Municipal	331,577.10
10-00-00-11250-00000	Accounts Receivable-Misc.	44,434.01
10-00-00-11260-00000	Accounts Receivable - Dormant	4,563.24
10-00-00-11275-00000	Contra Accounts Receivable - Unapplied Cre	-22,056.74
10-00-00-11300-00000	Accounts Receivable-Other	215,724.82
10-00-00-11301-00000	Note Receivable	688,000.00
	Total BalSubCategory 11 - Accounts Receivable:	1,292,681.06
BalSubCategory: 12 - Inventory		
10-00-00-12100-00000	Inventories-Materials & Supply	163,115.00
	Total BalSubCategory 12 - Inventory:	163,115.00
BalSubCategory: 13 - Prepaid		
10-00-00-13100-00000	Prepaid Insurance	8,868.75
10-00-00-13105-00000	PREPAID POSTAGE	369.00
10-00-00-13200-00000	Prepaid State Franchise Tax	2,858.00
	Total BalSubCategory 13 - Prepaid:	12,095.75
BalSubCategory: 14 - Investments		
10-00-00-14150-00000	P.V.P.A. Investment	1.00
10-00-00-14151-00000	457B Plan Investment	59,825.93
	Total BalSubCategory 14 - Investments:	59,826.93
BalSubCategory: 15 - Property, Plant, & Equipment		
10-00-00-15100-00000	Land & Water Rights	920,161.26
10-00-00-15110-1507J	Work in Progress "Proj J"	72,466.00
10-00-00-15110-1602U	Work in Progress	1,175,443.41
10-00-00-15110-2103	Work In Progress	129,291.39
10-00-00-15110-2109	Work In Progress	11,232.00
10-00-00-15150-00000	Buildings & Site Improvements	1,827,589.96
10-00-00-15200-00000	Wells-Shafts, Bldgs, & Equip	4,910,918.85
10-00-00-15250-00000	Boosters-Bldgs & Equip	2,500,593.23
10-00-00-15300-00000	Reservoirs	3,081,787.33
10-00-00-15350-00000	Tunnels, Forebay, & Ponds	1,587,111.19
10-00-00-15400-00000	Spreading Works-Cucamonga Wash	54,859.53
10-00-00-15410-00000	Spreading Works-SanAntonio Wsh	50,235.18
10-00-00-15450-00000	Pipelines	19,228,760.46
10-00-00-15500-00000	Autos & Equipment	541,858.28
10-00-00-15550-00000	Tools	110,134.46
10-00-00-15600-00000	Telemetry System	624,155.34
10-00-00-15650-00000	Office Equipment	523,290.87
10-00-00-15990-00000	Accumulated Depreciation	-14,775,972.30
	Total BalSubCategory 15 - Property, Plant, & Equipment:	22,573,916.44
BalSubCategory: 16 - Other Assets		
10-00-00-16100-00000	Documents & Studies	949,921.49
10-00-00-16100-1905	WIP- Master Plan and Asset Managment Prc	185,643.47
10-00-00-16100-2106	WIP- WATER INFRASTRUCTURE ACT AND RE	51,727.66

Balance Sheet

As Of 05/31/2022

Account	Name	Balance
10-00-00-16100-2111	WIP-2021 Amer's Water INFRA Act Emerg R	387.34
10-00-00-16100-2112	WIP-Budgetary technical memorandum	9,201.83
10-00-00-16105-2107	Work in Progress-Docs	12,000.00
10-00-00-16990-00000	Accumulated Amortization	-749,162.26
	Total BalSubCategory 16 - Other Assets:	459,719.53
	Total Assets:	31,761,978.38
		<u>31,761,978.38</u>

Liability

BalSubCategory: 13 - Prepaid		
10-00-00-20650-00000	Deferred Revenue Deposit	6,408.00
	Total BalSubCategory 13 - Prepaid:	6,408.00

BalSubCategory: 20 - Short-term less than 1 year		
10-00-00-20100-00000	Trade Accounts Payable	126,111.61
10-00-00-20115-00000	D&O Trade Accounts Payable	6,702.50
10-00-00-20261-00000	Section 125 - Dental	-873.54
10-00-00-20262-00000	Section 125 - Vision	-145.08
10-00-00-20263-00000	Section 125 - Medical	0.20
10-00-00-20600-00000	Water Hydrant Meter Deposit	850.00
10-00-GN-20820-00000	Accrued Vacation Payable	20,404.60
10-00-OP-20820-00000	Accrued Vacation Payable	24,818.57
	Total BalSubCategory 20 - Short-term less than 1 year:	177,868.86

BalSubCategory: 21 - Long-term more than 1 year		
10-00-00-20152-00000	457B Deferred Comp Liability	59,825.93
10-00-00-21500-00000	Unclaimed Credits	601,090.21
10-00-00-22100-00000	Deferred Gain	686,118.88
	Total BalSubCategory 21 - Long-term more than 1 year:	1,347,035.02
	Total Liability:	1,531,311.88

Equity

BalSubCategory: 30 - Stockholder equity		
10-00-00-30200-00000	Contributed Capital - Ext. Fee	447,258.02
10-00-00-30210-00000	Contr. Property, Plant & Equip	2,432,256.77
10-00-00-30300-00000	Capital Account	1,500,000.00
10-00-00-30310-00000	Unissued Capital Stock	-861,100.00
10-00-00-30400-00000	Retained Earngs-Brd Designated	3,707,315.36
10-00-00-30410-00000	Retained Earnings-Unrestricted	22,868,412.02
	Total BalSubCategory 30 - Stockholder equity:	30,094,142.17

	Total Beginning Equity:	30,094,142.17
Total Revenue		1,963,840.15
Total Expense		1,827,315.82
Revenues Over/Under Expenses		136,524.33
	Total Equity and Current Surplus (Deficit):	30,230,666.50

Total Liabilities, Equity and Current Surplus (Deficit): 31,761,978.38

Monthly Investment Activity Summary - Compiled from Banking Statements for Correlation with Monthly Financials

Institution	Type of Investment	Date of Maturity	Rate of Interest	Account Balance as of 5/31/2022	Reserves		
					Operating	Depreciation & Obsolescence	Modernization
Citizens Business Bank (CBB)	*Checking	N/A	No Interest	1,650,539.17	1,650,539.17		
Citizens Business Bank (CBB)	*D&O Checking	N/A	No Interest	2,136,377.64		\$ 2,136,377.64	
Local Agency Investment Fund	LAIF	N/A	0.684%	3,413,456.86	\$ -	\$ 2,337,696.26	\$ 1,075,760.60
TOTAL:				\$ 7,200,373.67	\$ 1,650,539.17	\$ 4,474,073.90	\$ 1,075,760.60

2022 Production

Item 4F

CHINO BASIN	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Yearly Production Rights = 1232	30.53%	30.54%	30.54%	30.73%	30.73%	32.67%	9.88%	-	-	-	-	-	-
Well #12 - inactive	-	-	-	-	-	-	-	-	-	-	-	-	-
Well #15 - Domestic	0.14	0.07	-	0.06	-	-	-	-	-	-	-	-	0.27
Well #16 - Domestic	0.27	0.10	-	2.32	-	23.83	121.72	-	-	-	-	-	148.23
Well#18 - inactive	-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotal	0.41	0.17	-	2.38	-	23.83	121.72	-	-	-	-	-	148.50

CUCAMONGA BASIN	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Yearly Production Rights = 5669 (1169 10-yr Average Spread)	7.45%	14.00%	25.12%	35.93%	49.31%	64.40%	80.31%	96.23%	112.25%	128.27%	144.29%	160.31%	-
Well #2	103.07	101.77	108.72	104.83	107.33	99.81	105.22	-	-	-	-	-	730.75
Well #3	0.00	0.32	0.01	6.07	-	93.21	145.67	-	-	-	-	-	245.27
Well#19 - inactive	-	-	-	-	-	-	-	-	-	-	-	-	-
Well #22	7.68	17.47	28.76	31.21	46.85	63.35	65.19	-	-	-	-	-	260.51
Well #24	75.83	95.07	298.35	256.36	346.13	314.71	331.59	-	-	-	-	-	1,718.05
Well #31	-	-	0.95	4.86	26.00	45.12	23.64	-	-	-	-	-	100.56
Well #32 - Domestic	-	-	-	-	-	0.10	0.69	-	-	-	-	-	0.79
Upl. # 15 (SAWCo's Rts)	235.52	157.13	193.46	209.49	231.95	239.16	230.03	-	-	-	-	-	1,496.75
Subtotal	422.10	371.76	630.26	612.81	758.27	855.44	902.03	-	-	-	-	-	4,552.67
Upl. # 15 (WECWCo's Rts) Memo Only	-	-	-	-	-	-	-	-	-	-	-	-	-

SIX BASINS	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Yearly Production Rights = 932	8.97%	17.03%	25.51%	33.89%	42.19%	49.54%	57.44%	65.58%	73.65%	81.71%	89.77%	97.82%	-
Well #25-A	33.58	32.90	22.93	0.03	-	-	-	-	-	-	-	-	89.45
Well #26	0.14	-	11.42	37.35	37.18	30.53	32.23	-	-	-	-	-	148.85
Well 27-A	49.93	42.19	44.65	40.77	40.22	37.94	41.38	-	-	-	-	-	297.07
Subtotal	83.65	75.09	79.00	78.15	77.40	68.47	73.61	-	-	-	-	-	535.37

TOTAL PUMPED	506.16	447.02	709.25	693.34	835.67	947.74	1,097.35	-	-	-	-	-	5,236.54
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GRAVITY FLOW	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
V screen	515.99	343.43	236.79	232.32	196.93	122.78	77.96	-	-	-	-	-	1,726.20
backwash from city treatment plant	71.87	10.97	2.26	0.59	0.72	0.57	-	-	-	-	-	-	86.98
San Antonio Tunnel (forebay)	232.89	221.11	222.35	204.08	188.09	160.23	159.75	-	-	-	-	-	1,388.50
Frankish & Stamm Tunnel 8"	65.06	20.52	0.18	-	-	-	-	-	-	-	-	-	85.75
San Ant. Tunnel Connect to City	-	-	-	-	-	-	-	-	-	-	-	-	-
Discharge to waste	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL GRAVITY	885.80	596.04	461.58	436.99	385.73	283.59	237.71	-	-	-	-	-	3,287.43

Monthly

San Antonio Tunnel	232.89	221.11	222.35	204.08	188.09	160.23	159.75	-	-	-	-	-	1,388.50
V Screen, Frankish & Stamm Tunnel and TP Backwash	652.91	374.93	239.23	232.90	197.64	123.36	77.96	-	-	-	-	-	1,898.93
Gravity Production	885.80	596.04	461.58	436.99	385.73	283.59	237.71	-	-	-	-	-	3,287.43

Cumulative

San Antonio Tunnel	232.89	454.00	676.35	880.43	1,068.52	1,228.75	1,388.50	-	-	-	-	-	1,388.50
V Screen, Frankish & Stamm Tunnel and TP Backwash	652.91	1,027.84	1,267.07	1,499.97	1,697.62	1,820.97	1,898.93	-	-	-	-	-	1,898.93
Gravity Production	885.80	1,481.84	1,943.42	2,380.40	2,766.13	3,049.72	3,287.43	-	-	-	-	-	

Purchased Water - Upl. City to Dom. Sys.	-	-	-	-	-	-	-	-	-	-	-	-	-
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Total Production	1,391.96	1,043.07	1,170.83	1,130.32	1,221.40	1,231.33	1,335.06	-	-	-	-	-	8,523.96
Total Cumulative Production	1,391.96	2,435.02	3,605.85	4,736.18	5,957.58	7,188.90	8,523.96	-	-	-	-	-	

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Domestic Production	233.30	221.28	222.35	206.46	188.09	184.15	282.16	-	-	-	-	-	1,537.78
Irrigation Production	1,125.08	788.88	925.55	923.83	1,033.31	1,047.18	1,052.90	-	-	-	-	-	6,896.73

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
RainFall (Inches)	0.22	0.44	1.84	1.06	0.36	0.21	-	-	-	-	-	-
Cumulative (Inches)	0.22	0.66	2.50	3.56	3.92	4.13	4.13	-	-	-	-	-

2022 Consumption

DOMESTIC	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Dom. Sys. - Base	53.80	38.74	78.67	40.12	96.88	66.01	119.13	-	-	-	-	-	493.35
Dom. Sys. - Supplemental	7.79	25.76	11.98	32.14	8.19	40.56	11.16	-	-	-	-	-	137.58
Dom Sys - Tier 3	3.12	21.92	2.87	27.65	1.19	20.75	1.17	-	-	-	-	-	78.67
Dom. Sys. - Del. to Upland(24th/Campus)	60.27	55.25	59.11	57.98	48.88	23.85	1.42	-	-	-	-	-	306.77
Dom. Sys. -Del. To Upland (Well 16/15)	0.03	0.01	-	0.01	-	23.83	121.72	-	-	-	-	-	145.60
Dom. Sys. - Del. to Upland(24th/Mtn)-installed 4/2/19	-	-	-	-	-	-	-	-	-	-	-	-	-
Tunnel meter to the Upland	-	-	-	-	-	-	-	-	-	-	-	-	-
Discharge to waste	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	125.00	141.68	152.63	157.91	155.14	175.00	254.60	-	-	-	-	-	1,161.97

Truck Loads - note only crosswall projects	-	-	-	-	-	-	-	-	-	-	-	-	-
Well 32 Hydrant Mtr. - note only(started 8/6/18)Crosswalls	-	-	-	-	-	-	-	-	-	-	-	-	-

Irr. Note only Del. to MWWD(wheeled through Upland)	(11.92)	-	-	-	-	-	-	-	-	-	-	-	(11.92)
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IRRIGATION	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Irrig. Sys.-Upland(Pump & Rec'd) (City W#15)	235.52	157.13	193.46	209.49	231.95	239.16	230.03	-	-	-	-	-	1,496.75
Irrig. Sys. - Upl. City - Tier 1	324.42	416.68	583.63	567.58	616.85	597.06	639.37	-	-	-	-	-	3,745.58
Irrig. Sys. - Upl. City - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Monte Vista - Tier 1	56.52	39.60	41.30	32.70	41.10	29.30	4.80	-	-	-	-	-	245.32
Irrig. Sys. - Monte Vista - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Ont. City - Tier 1	39.60	35.10	36.60	29.00	36.40	25.90	4.20	-	-	-	-	-	206.80
Irrig. Sys. - Ont. City - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Cucamonga Valley - Tier 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Cucamonga Valley - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Holiday Rock Co - Tier 1	12.41	14.52	16.67	18.58	22.86	28.10	31.67	-	-	-	-	-	144.80
Irrig. Sys. - Holiday Rock Co - Tier 2	-	3.99	12.30	10.63	22.86	28.10	21.97	-	-	-	-	-	99.84
Irrig. Sys. - Holiday Rock Co - Tier 3	-	-	-	-	0.56	8.84	-	-	-	-	-	-	9.40
Irrig. Sys. - Red Hill Golf Course - Tier 1	7.09	16.60	26.62	29.68	36.51	44.88	50.59	-	-	-	-	-	211.98
Irrig. Sys. - Red Hill Golf Course - Tier 2	-	-	1.00	0.18	8.72	16.50	12.25	-	-	-	-	-	38.65
Irrig. Sys. - Red Hill Golf Course - Tier 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Red Hills HOA - Tier 1	0.06	0.16	0.92	1.39	1.62	1.85	2.27	-	-	-	-	-	8.26
Irrig. Sys. - Red Hills HOA - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Red Hills HOA - Tier 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Minor Irrigators - Tier 1	0.93	1.76	4.19	4.27	3.38	5.63	5.63	-	-	-	-	-	25.78
Irrig. Sys. - Minor Irrigators - Tier 2	-	-	0.53	0.09	0.13	0.19	-	-	-	-	-	-	0.93
Irrig. Sys. - Minor irrigators - Tier 3	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	676.55	685.55	917.22	903.58	1,022.93	1,025.51	1,002.77	-	-	-	-	-	6,234.09

COMPANY TOTALS	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
San Antonio Heights	64.71	86.42	93.52	99.91	106.26	127.32	131.46	-	-	-	-	-	709.60
City of Upland	620.23	629.07	836.21	835.06	897.68	883.90	992.54	-	-	-	-	-	5,694.69
Monte Vista Water District	56.52	39.60	41.30	32.70	41.10	29.30	4.80	-	-	-	-	-	245.32
City of Ontario	39.60	35.10	36.60	29.00	36.40	25.90	4.20	-	-	-	-	-	206.80
Cucamonga Valley Water District	-	-	-	-	-	-	-	-	-	-	-	-	-
Holiday Rock Company	12.41	18.51	28.96	29.21	46.27	65.04	53.64	-	-	-	-	-	254.04
Red Hills Golf Course	7.09	16.60	27.62	29.86	45.23	61.39	62.84	-	-	-	-	-	250.63
Red Hill HOA	0.06	0.16	0.92	1.39	1.62	1.85	2.27	-	-	-	-	-	8.26
Minor Irrigators	0.93	1.76	4.72	4.36	3.51	5.82	5.63	-	-	-	-	-	26.72
TOTAL	801.55	827.23	1,069.85	1,061.49	1,178.07	1,200.51	1,257.37	-	-	-	-	-	7,396.06

IRRIGATORS	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Irrigator Emberton	0.04	0.08	0.26	0.40	0.42	0.72	0.55	-	-	-	-	-	2.47
Irrigator McMurray	-	-	-	-	-	-	0.10	-	-	-	-	-	0.10
Irrigator Mistretta	-	-	-	0.48	0.60	0.74	0.60	-	-	-	-	-	2.42
Irrigator Nisbit	-	-	-	-	-	1.49	0.81	-	-	-	-	-	2.30
Irrigator Scheu	-	-	2.00	2.00	2.00	2.34	3.01	-	-	-	-	-	11.36
Irrigator Pfister	0.89	1.67	2.45	1.48	0.48	0.53	0.56	-	-	-	-	-	8.06

2022 Spread and Storage

Cucamonga Basin

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
23rd St. (Meter) - Basin 6 - A	0.12	0.06	0.42	0.05	0.01	0.03	0.06	-	-	-	-	-	0.74
15th Street Basin	-	-	-	-	-	-	-	-	-	-	-	-	-
Basin 3 meter (23rd street Clock)	106.81	104.29	73.62	56.01	18.39	13.39	28.63	-	-	-	-	-	401.15
Frankish & Stamm Tunnel to Basin 3	65.06	20.52	0.18	-	-	-	-	-	-	-	-	-	85.75
Vscreen via Frankish & Stamm Meter to Basin 3	16.84	39.32	156.12	-	-	-	-	-	-	-	-	-	212.29
PRV Station (res 1)(basin 6)	6.99	0.01	0.73	-	-	-	-	-	-	-	-	-	7.72
Monthly Spread	195.83	164.20	74.94	56.06	18.40	13.42	28.69	-	-	-	-	-	551.53
Cumulative Spread	195.83	360.03	434.97	491.02	509.42	522.84	551.53	-	-	-	-	-	

Six Basins

Note: City of Upland Well Exercising may contribute to spread

Monthly Spread	63.35	25.27	19.84	6.64	8.08	5.33	3.96	-	-	-	-	-	132.48
Cumulative Spread	63.35	88.62	108.46	115.11	123.19	128.51	132.48	-	-	-	-	-	

Note: Maximum end of year storage limit: 2,000 AF

Previous Storage	1,970.00	2,027.37	2,055.21	2,073.72	2,079.88	2,088.23	2,102.75	2,110.78	2,188.44	2,266.11	2,343.78	2,421.44	
Spread	63.35	25.27	19.84	6.64	8.08	5.33	3.96	-	-	-	-	-	
Unused Monthly OSY	(5.98)	2.57	(1.33)	(0.48)	0.27	9.19	4.06	77.67	77.67	77.67	77.67	77.67	
Current Storage Estimate	2,027	2,055	2,074	2,080	2,088	2,103	2,111	2,188	2,266	2,344	2,421	2,499	

932 yearly OSY = 77.67 monthly OSY

Chino Basin

Monthly Spread	-	-	-	-	-	-	-	-	-	-	-	-	-
Cumulative Spread	-	-	-	-	-	-	-	-	-	-	-	-	-

Local Supplemental Account (Spreading)*	3,923.25	3,923.25	3,923.25	3,923.25	3,923.25	3,923.25	3,923.25	-	-	-	-	-	-
Carry Over Account	1,232.00	1,232.00	1,232.00	1,232.00	1,232.00	1,232.00	1,232.00	-	-	-	-	-	-
Excess Carry Over Account*	2,104.00	2,206.26	2,308.76	2,411.43	2,511.71	2,614.38	2,693.22	-	-	-	-	-	-
Preemptive Replenishment Account	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Storage	7,259.25	7,361.51	7,464.01	7,566.68	7,666.96	7,769.63	7,848.47	-	-	-	-	-	-
Spread	-	-	-	-	-	-	-	-	-	-	-	-	-
Unused Monthly OSY	102.26	102.50	102.67	100.29	102.67	78.84	(19.06)	-	-	-	-	-	-
Current Storage Estimate*	7,362	7,464	7,567	7,667	7,770	7,848	7,829	-	-	-	-	-	-

1,232 yearly OSY = 102.67 monthly OSY

* Does not include yearly storage losses calc of 0.07%

Company Wide

Monthly Spread	259.18	189.47	94.78	62.70	26.48	18.74	32.65	-	-	-	-	-	684.01
Cumulative Spread	259.18	448.65	543.43	606.13	632.61	651.36	684.01	-	-	-	-	-	
Total Current Storage Estimate	9,389	9,519	9,640	9,747	9,858	9,951	9,940	2,188	2,266	2,344	2,421	2,499	

Meter to spread ponds (NOTE ONLY)	-	-	-	-	-	-	9,462.12	-	-	-	-	-	9,462.12
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2022 GW Production Rights

Yearly %	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC
	8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%	100%

Cucamonga Basin Production

Yearly Production Rights = 5669 (4,500AF + 1169AF 10-yr Average Spread)

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Production	422.10	371.76	630.26	612.81	758.27	855.44	902.03	-	-	-	-	-	
Cumulative Production	422.10	793.86	1,424.12	2,036.93	2,795.20	3,650.64	4,552.67	-	-	-	-	-	4,552.67
Cumulative Production Rights	472.43	944.85	1,417.28	1,889.70	2,362.13	2,834.55	3,306.98	-	-	-	-	-	5,669
% of Production Rights*	7.45%	14.00%	25.12%	35.93%	49.31%	64.40%	80.31%	96.23%	112.25%	128.27%	144.29%	160.31%	80.3%

Six Basins Production

Yearly Production Rights = 932AF

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Production	83.65	75.09	79.00	78.15	77.40	68.47	73.61	-	-	-	-	-	
Cumulative Production	83.65	158.74	237.74	315.89	393.29	461.76	535.37	-	-	-	-	-	535.37
Cumulative Production Rights	77.68	155.35	233.03	310.70	388.38	466.05	543.73	-	-	-	-	-	932
% of Production Rights*	8.97%	17.03%	25.51%	33.89%	42.19%	49.54%	57.44%	65.58%	73.65%	81.71%	89.77%	97.82%	57.4%

Chino Basin Production

Note: Chino Basin production rights are calculated from July through June.

Yearly Production Rights = 1232AF

	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR	
Production		0.41	0.17	-	2.38	-	23.83	121.72	-	-	-	-	-	148.50	
Cumulative Production for 2022		0.41	0.57	0.57	2.95	2.95	26.78	148.50	-	-	-	-	-		
Water Year 21-22															
Cumulative Production	375.70	376.11	376.27	376.27	378.65	378.65	402.48								402.48
Cumulative Rights	616.00	718.67	821.33	924.00	1,026.67	1,129.33	1,232.00								1,232.00
% of Production Rights 21-22*		30.53%	30.54%	30.54%	30.73%	30.73%	32.67%								
Water Year 22-23															
Cumulative Production								121.72	-	-	-	-	-	121.72	
Cumulative Rights								102.67	205.33	308.00	410.67	513.33	616.00	1,232.00	
% of Production Rights 22-23*								9.88%	-	-	-	-	-		

* - Out months are Exponential Smoothing (ETS) forecasts based on basin production to date

Chino Basin	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	WY19-20
Water Year 19-20													
Cumulative Production	5.24	110.22	227.03	351.18	470.30	470.30	470.53	470.80	470.80	471.09	486.34	614.43	
Cumulative Rights	102.67	205.33	308.00	410.67	513.33	616.00	718.67	821.33	924.00	1,026.67	1,129.33	1,232.00	1,232.00
% of Production Rights 19-20	5.10%	53.68%	73.71%	85.51%	91.62%	76.35%	65.47%	57.32%	50.95%	45.89%	43.06%	49.87%	

2022 Production v Consumption

Yearly %	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC
		8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%

Consumption versus Entitlement, Company Wide **Active Shares**

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Consumption	801.55	827.23	1,069.85	1,061.49	1,178.07	1,200.51	1,257.37	-	-	-	-	-	
Cumulative Consumption	801.55	1,628.78	2,698.62	3,760.11	4,938.18	6,138.69	7,396.06	-	-	-	-	-	7,396.06
<i>Cumulative Entitlement (straight line)</i>	1,048.23	2,096.47	3,144.70	4,192.94	5,241.17	6,289.40	7,337.64	-	-	-	-	-	12,579
% of Entitlement*	6.37%	12.95%	21.45%	29.89%	39.26%	48.80%	58.80%	67.48%	76.40%	85.36%	94.34%	103.33%	58.8%

Consumption versus Entitlement, Company Wide **Total Shares**

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Consumption	801.55	827.23	1,069.85	1,061.49	1,178.07	1,200.51	1,257.37	-	-	-	-	-	
Cumulative Consumption	801.55	1,628.78	2,698.62	3,760.11	4,938.18	6,138.69	7,396.06	-	-	-	-	-	7,396.06
<i>Cumulative Entitlement (straight line)</i>	1,083.33	2,166.67	3,250.00	4,333.33	5,416.67	6,500.00	7,583.33	-	-	-	-	-	13,000
% of Entitlement*	6.17%	12.53%	20.76%	28.92%	37.99%	47.22%	56.89%	65.30%	73.93%	82.60%	91.29%	99.99%	56.9%

Production versus Consumption, Company Wide

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Production	1,391.96	1,043.07	1,170.83	1,130.32	1,221.40	1,231.33	1,335.06	-	-	-	-	-	8,523.96
Consumption	801.55	827.23	1,069.85	1,061.49	1,178.07	1,200.51	1,257.37	-	-	-	-	-	7,396.06
<i>Spread</i>	259.18	189.47	94.78	62.70	26.48	18.74	32.65	-	-	-	-	-	684.01
Total Consumption	1,060.73	1,016.70	1,164.63	1,124.19	1,204.55	1,219.25	1,290.03	-	-	-	-	-	8,080.07
Difference	331.23	26.37	6.20	6.13	16.85	12.08	45.03	-	-	-	-	-	443.89
% of Production	23.8%	2.5%	0.5%	0.5%	1.4%	1.0%	3.37%	0.0%	0.0%	0.0%	0.0%	0.0%	5.2%

Production versus Consumption, Domestic System

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Production	233.30	221.28	222.35	206.46	188.09	184.15	282.16	-	-	-	-	-	1,537.78
Consumption	125.00	141.68	152.63	157.91	155.14	175.00	254.60	-	-	-	-	-	1,161.97
Monthly Difference	108.29	79.60	69.71	48.56	32.95	9.15	27.56	-	-	-	-	-	375.82
% difference	86.63%	56.18%	45.67%	30.75%	21.24%	5.23%	10.82%	0.00%	0.00%	0.00%	0.00%	0.00%	32.3%

Production versus Consumption, Irrigation System

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR
Production	1,125.08	788.88	925.55	923.83	1,033.31	1,047.18	1,052.90	-	-	-	-	-	6,896.73
<i>Addition from Domestic</i>	108.29	79.60	69.71	48.56	32.95	9.15	27.56	-	-	-	-	-	375.82
Total Production	1,233.37	868.48	995.27	972.39	1,066.26	1,056.33	1,080.46	-	-	-	-	-	7,272.55
Consumption	935.72	875.01	1,012.00	966.28	1,049.41	1,044.25	1,035.42	-	-	-	-	-	6,918.10
Monthly Difference	297.65	(6.53)	(16.73)	6.10	16.85	12.08	45.03	-	-	-	-	-	354.44
% difference	31.81%	-0.75%	-1.65%	0.63%	1.61%	1.16%	4.35%	0.00%	0.00%	0.00%	0.00%	0.00%	5.1%

* - Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

2022 Consumption Analysis

Yearly %	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC
	8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%	100%

COMPANY TOTALS Active Shares

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR	Shares
Consumption	801.55	827.23	1,069.85	1,061.49	1,178.07	1,200.51	1,257.37	-	-	-	-	-		6,182
Cumulative Consumption	801.55	1,628.78	2,698.62	3,760.11	4,938.18	6,138.69	7,396.06	-	-	-	-	-	7,396.06	
Cumulative Entitlement	984.59	1,969.17	2,970.38	3,986.40	5,035.63	6,125.49	7,243.08	-	-	-	-	-	12,578.81	
% of Yearly Entitlement*	6.37%	12.95%	21.45%	29.89%	39.26%	48.80%	58.80%	67.48%	76.40%	85.36%	94.34%	103.33%	58.80%	

COMPANY TOTALS All Shares

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR	Shares
Consumption	801.55	827.23	1,069.85	1,061.49	1,178.07	1,200.51	1,257.37	-	-	-	-	-		6,389
Cumulative Consumption	801.55	1,628.78	2,698.62	3,760.11	4,938.18	6,138.69	7,396.06	-	-	-	-	-	7,396.06	
Cumulative Entitlement	1,083.33	2,166.67	3,250.00	4,333.33	5,416.67	6,500.00	7,583.33	-	-	-	-	-	13,000.00	
% of Yearly Entitlement*	6.17%	12.53%	20.76%	28.92%	37.99%	47.22%	56.89%	65.30%	73.93%	82.60%	91.29%	99.99%	56.89%	

San Antonio Heights

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR	Shares
Consumption	64.71	86.42	93.52	99.91	106.26	127.32	131.46	-	-	-	-	-		632
Cumulative Consumption	64.71	151.13	244.65	344.56	450.82	578.14	709.60	-	-	-	-	-	709.60	
Cumulative Entitlement	69.41	138.82	218.47	307.25	416.49	550.77	702.12	-	-	-	-	-	1,285.96	
% of Yearly Entitlement*	5.03%	11.75%	19.02%	26.79%	35.06%	44.96%	55.18%	65.36%	75.53%	85.71%	95.88%	106.06%	55.18%	

City of Upland

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR	Shares
Consumption	620.23	629.07	836.21	835.06	897.68	883.90	992.54	-	-	-	-	-		4,516.50
Cumulative Consumption	620.23	1,249.30	2,085.51	2,920.57	3,818.25	4,702.15	5,694.69	-	-	-	-	-	5,694.69	
Cumulative Entitlement	765.83	1,531.66	2,297.48	3,063.31	3,829.14	4,594.97	5,360.80	-	-	-	-	-	9,189.94	
% of Yearly Entitlement*	6.75%	13.59%	22.69%	31.78%	41.55%	51.17%	61.97%	71.08%	80.47%	89.89%	99.34%	108.79%	61.97%	

Monte Vista Water District

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR	Shares
Consumption	56.52	39.60	41.30	32.70	41.10	29.30	4.80	-	-	-	-	-		331
Cumulative Consumption	56.52	96.12	137.42	170.12	211.22	240.52	245.32	-	-	-	-	-	245.32	
Cumulative Entitlement	56.04	112.08	168.12	224.16	280.20	336.24	392.28	-	-	-	-	-	672.48	
% of Yearly Entitlement*	8.40%	14.29%	20.43%	25.30%	31.41%	35.77%	36.48%	37.58%	38.68%	39.77%	40.87%	41.97%	36.48%	

City of Ontario

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR	Shares
Consumption	39.60	35.10	36.60	29.00	36.40	25.90	4.20	-	-	-	-	-		295
Cumulative Consumption	39.60	74.70	111.30	140.30	176.70	202.60	206.80	-	-	-	-	-	206.80	
Cumulative Entitlement	50.06	100.13	150.19	200.25	250.32	300.38	350.44	-	-	-	-	-	600.76	
% of Yearly Entitlement*	6.59%	12.43%	18.53%	23.35%	29.41%	33.72%	34.42%	35.51%	36.59%	37.66%	38.74%	39.82%	34.42%	

* - Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

2022 Consumption Analysis

2022 Consumption Analysis

Yearly %	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC
	8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%	100%

Cucamonga Valley Water District

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR	Shares	
Consumption	-	-	-	-	-	-	-	-	-	-	-	-	-		4
Cumulative Consumption	-	-	-	-	-	-	-	-	-	-	-	-	-		
Cumulative Entitlement	-	-	-	-	-	-	-	-	-	-	-	-	8.14		
% of Yearly Entitlement*															

Holiday Rock Company

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR	Shares	
Consumption	12.41	18.51	28.96	29.21	46.27	65.04	53.64	-	-	-	-	-	-		132
Cumulative Consumption	12.41	30.92	59.88	89.09	135.37	200.40	254.04	-	-	-	-	-	254.04		
Cumulative Entitlement	14.52	29.05	45.72	64.29	87.15	115.25	146.92	-	-	-	-	-	269.10		
% of Yearly Entitlement*	4.61%	11.49%	22.25%	33.11%	50.30%	74.47%	94.41%	114.71%	135.01%	155.31%	175.61%	195.91%	94.41%		

Red Hills Golf Course

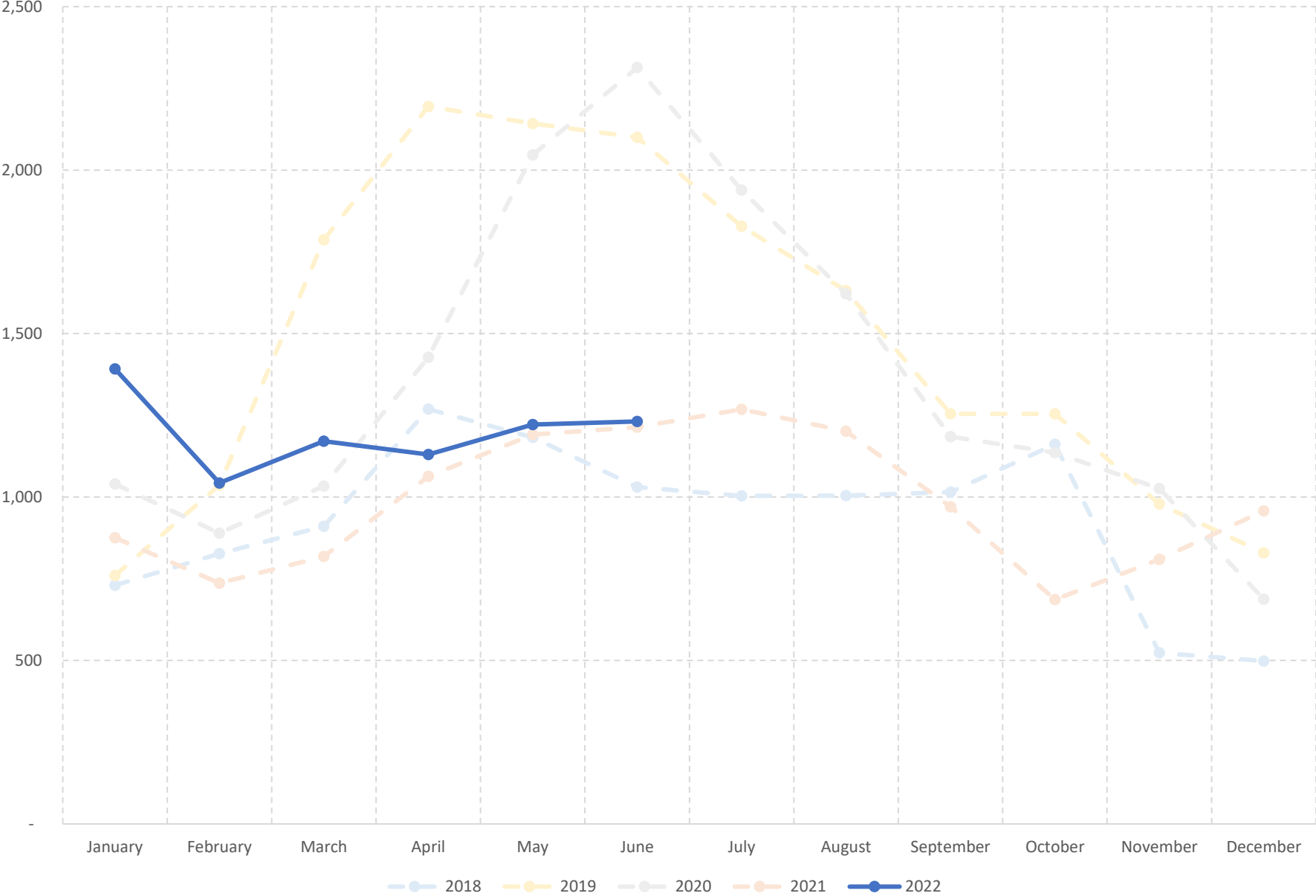
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR	Shares	
Consumption	7.09	16.60	27.62	29.86	45.23	61.39	62.84	-	-	-	-	-	-		211
Cumulative Consumption	7.09	23.70	51.32	81.17	126.40	187.79	250.63	-	-	-	-	-	250.63		
Cumulative Entitlement	23.20	46.40	73.03	102.70	139.21	184.10	234.69	-	-	-	-	-	429.84		
% of Yearly Entitlement*	1.65%	5.51%	11.94%	18.88%	29.41%	43.69%	58.31%	72.86%	87.41%	101.96%	116.51%	131.06%	58.31%		

Minor Irrigators

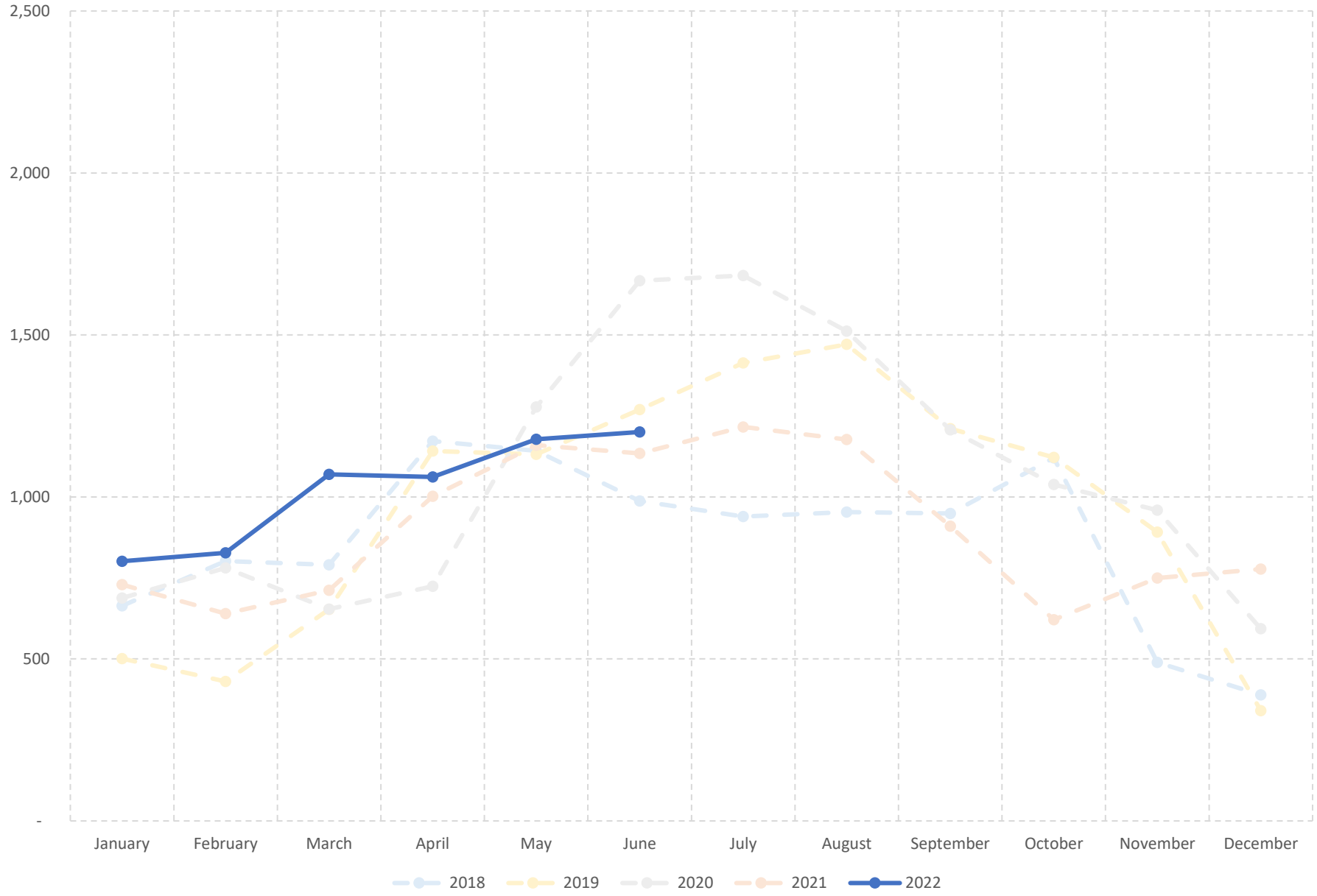
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	THIS YEAR	Shares	
Consumption	0.93	1.76	4.72	4.36	3.51	5.82	5.63	-	-	-	-	-	-		50
Cumulative Consumption	0.93	2.69	7.41	11.77	15.27	21.09	26.72	-	-	-	-	-	26.72		
Cumulative Entitlement	5.52	11.04	17.37	24.43	33.11	43.79	55.83	-	-	-	-	-	102.25		
% of Yearly Entitlement*	0.91%	2.63%	7.24%	11.51%	14.94%	20.63%	26.13%	30.25%	34.62%	39.04%	43.47%	47.92%	26.13%		

* - Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

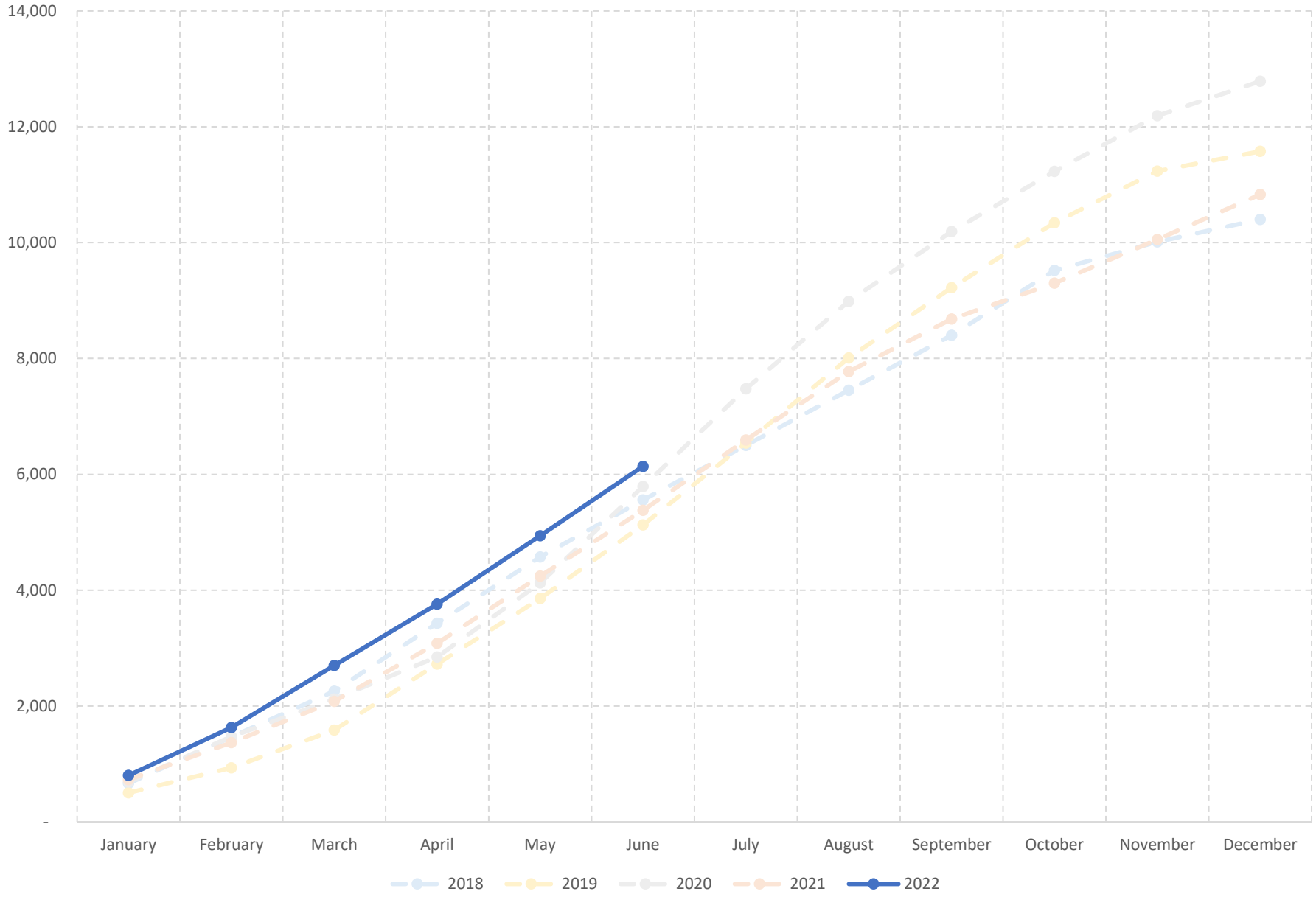
5 Year Production (AF)



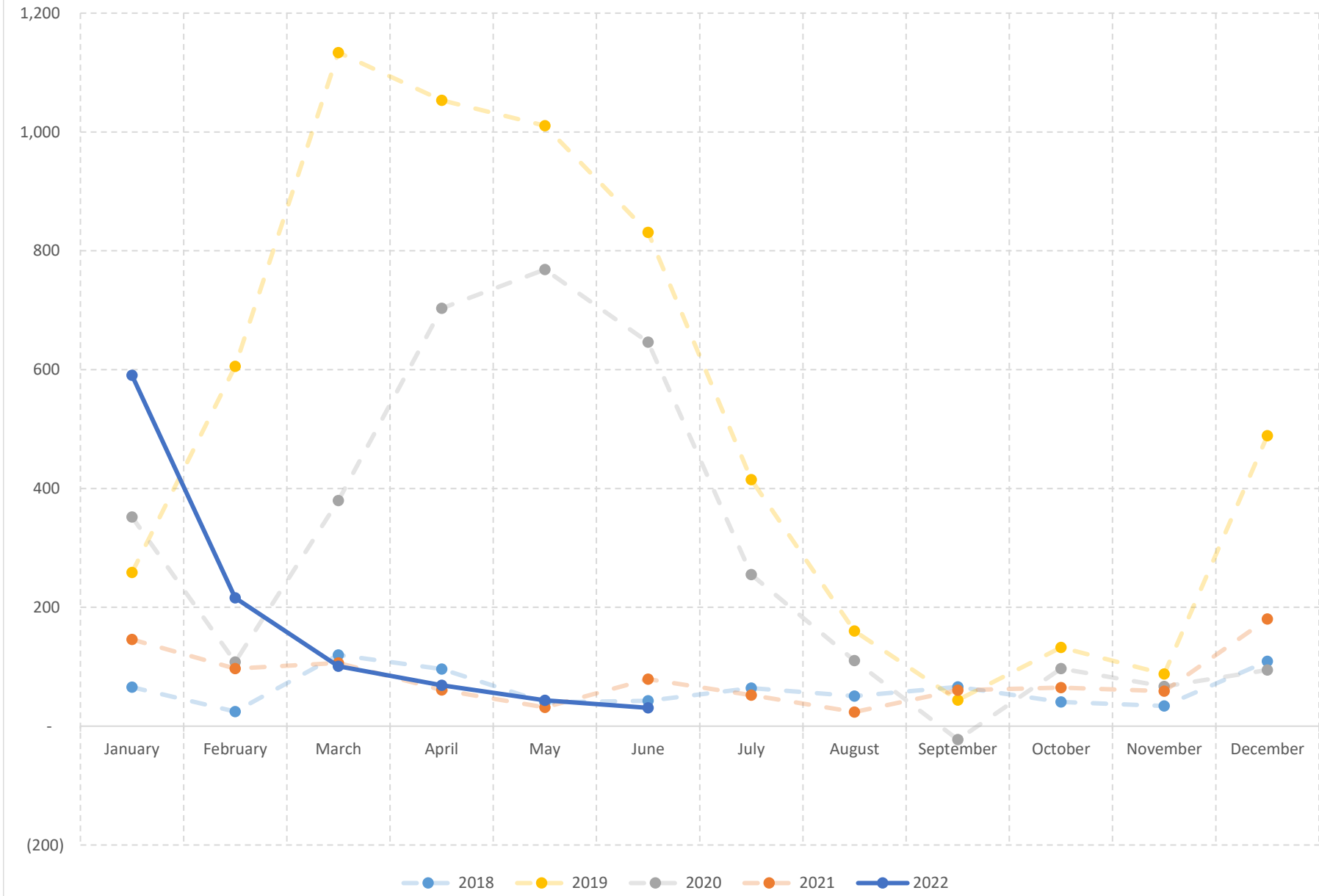
5 Year Consumption (AF)



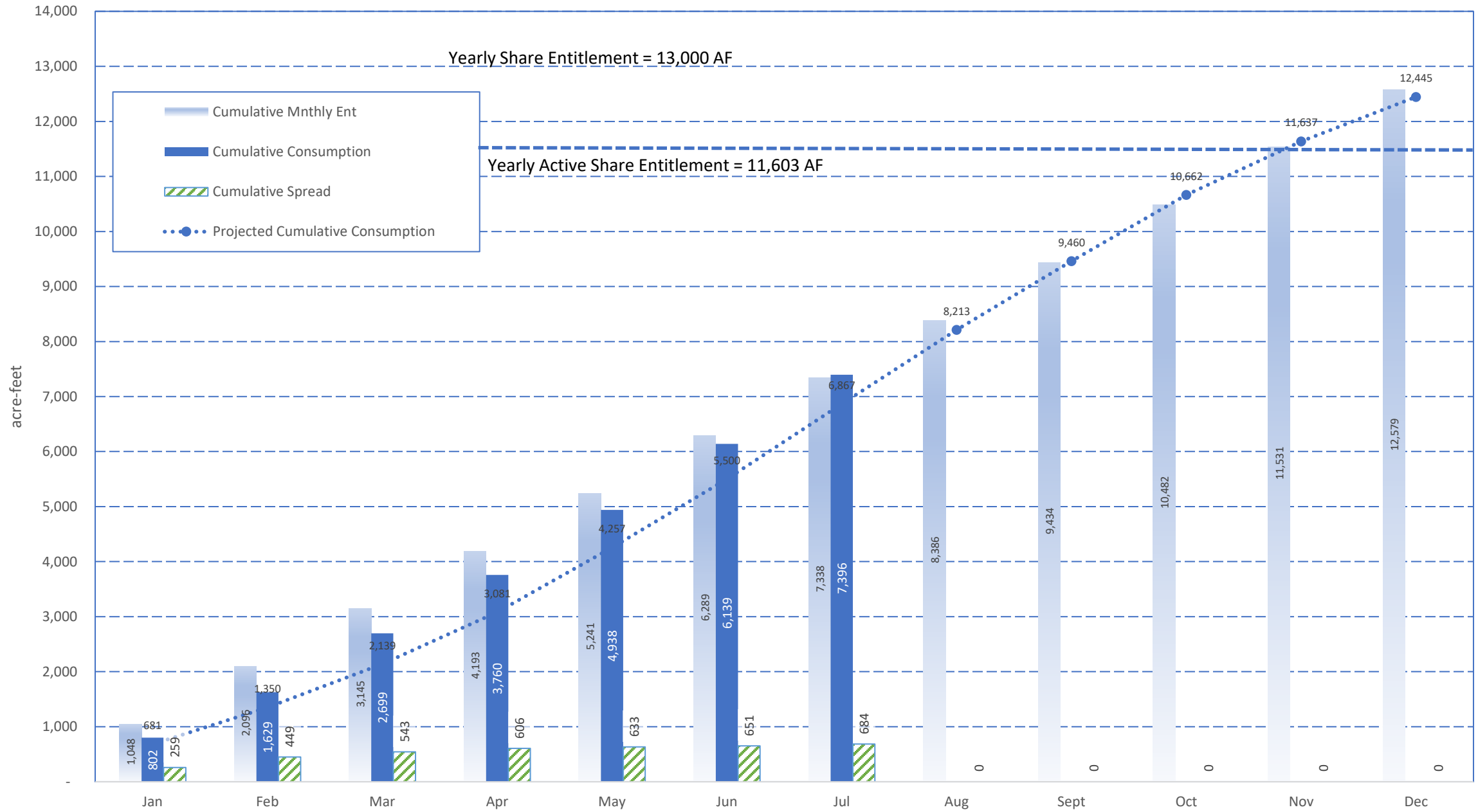
Cumulative Consumption (AF)



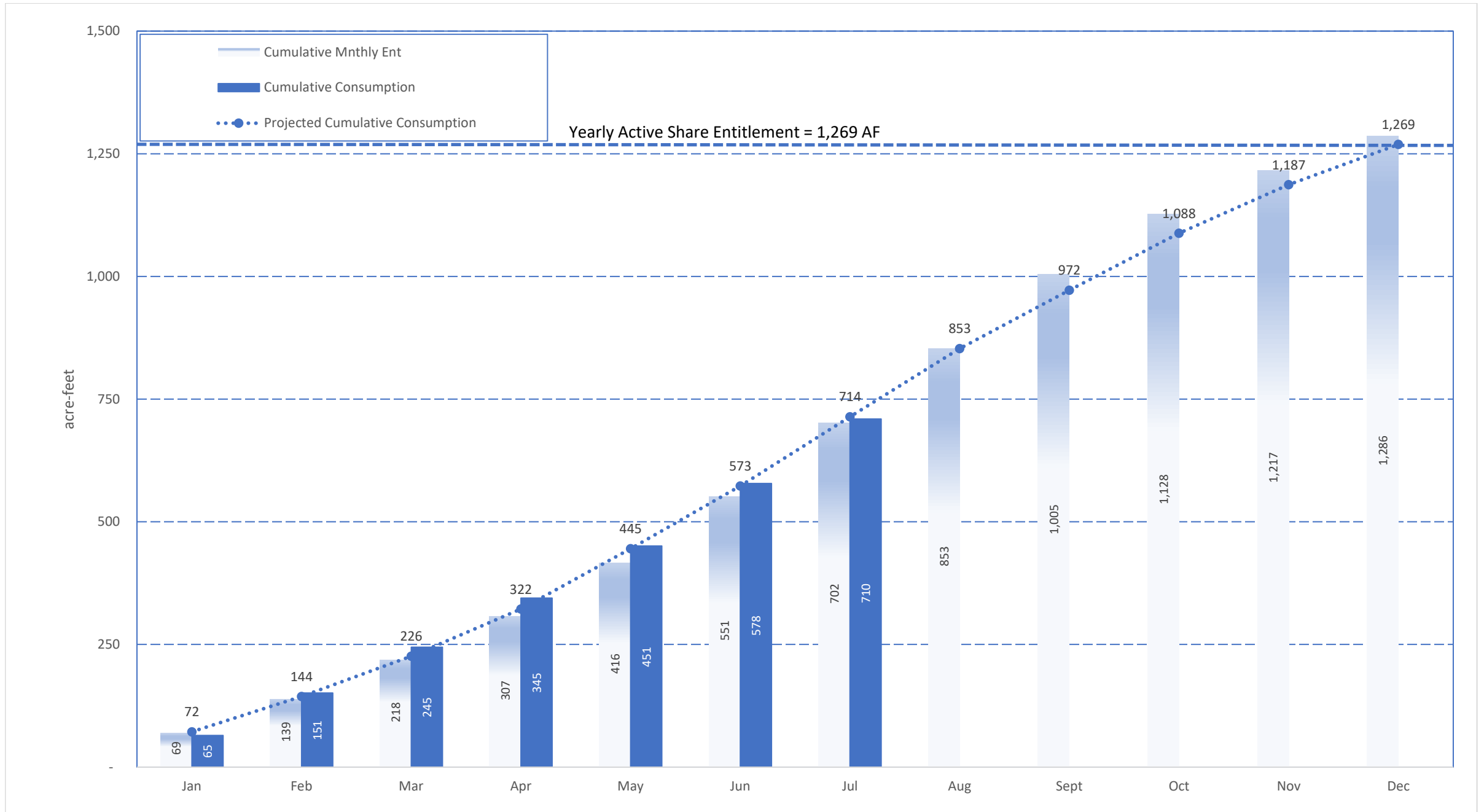
Production minus Consumption (AF)



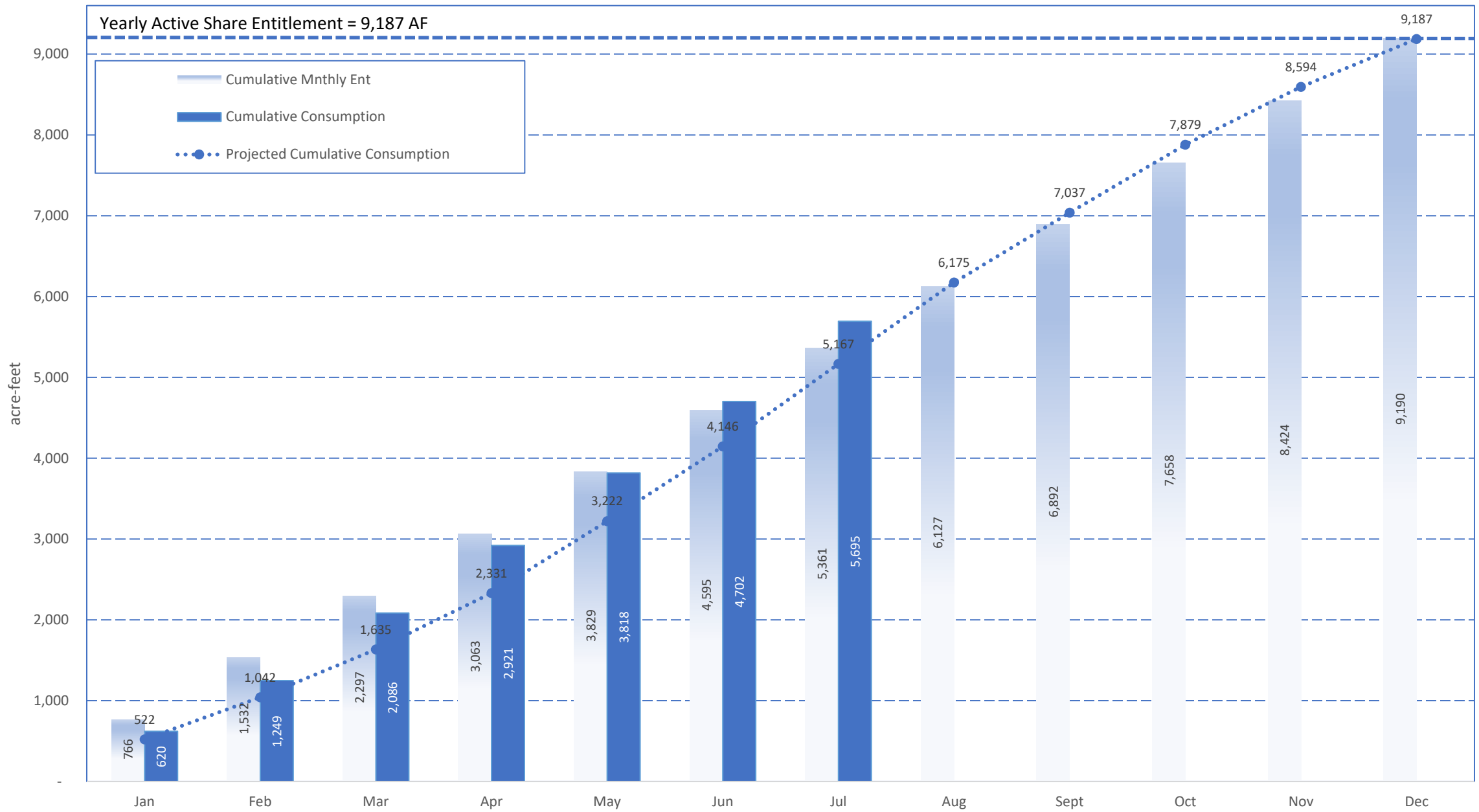
2022 Consumption Chart



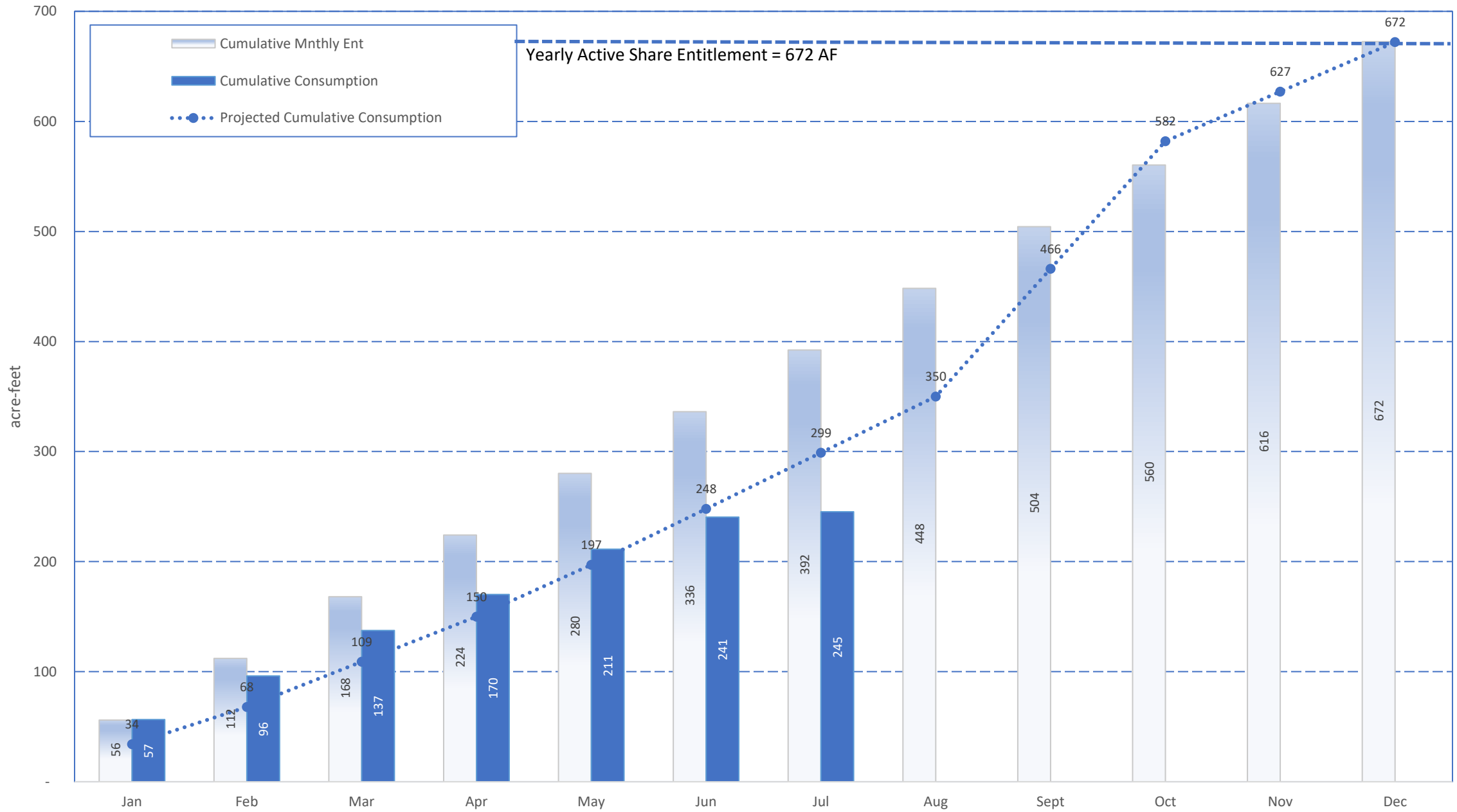
2022 Domestic Consumption



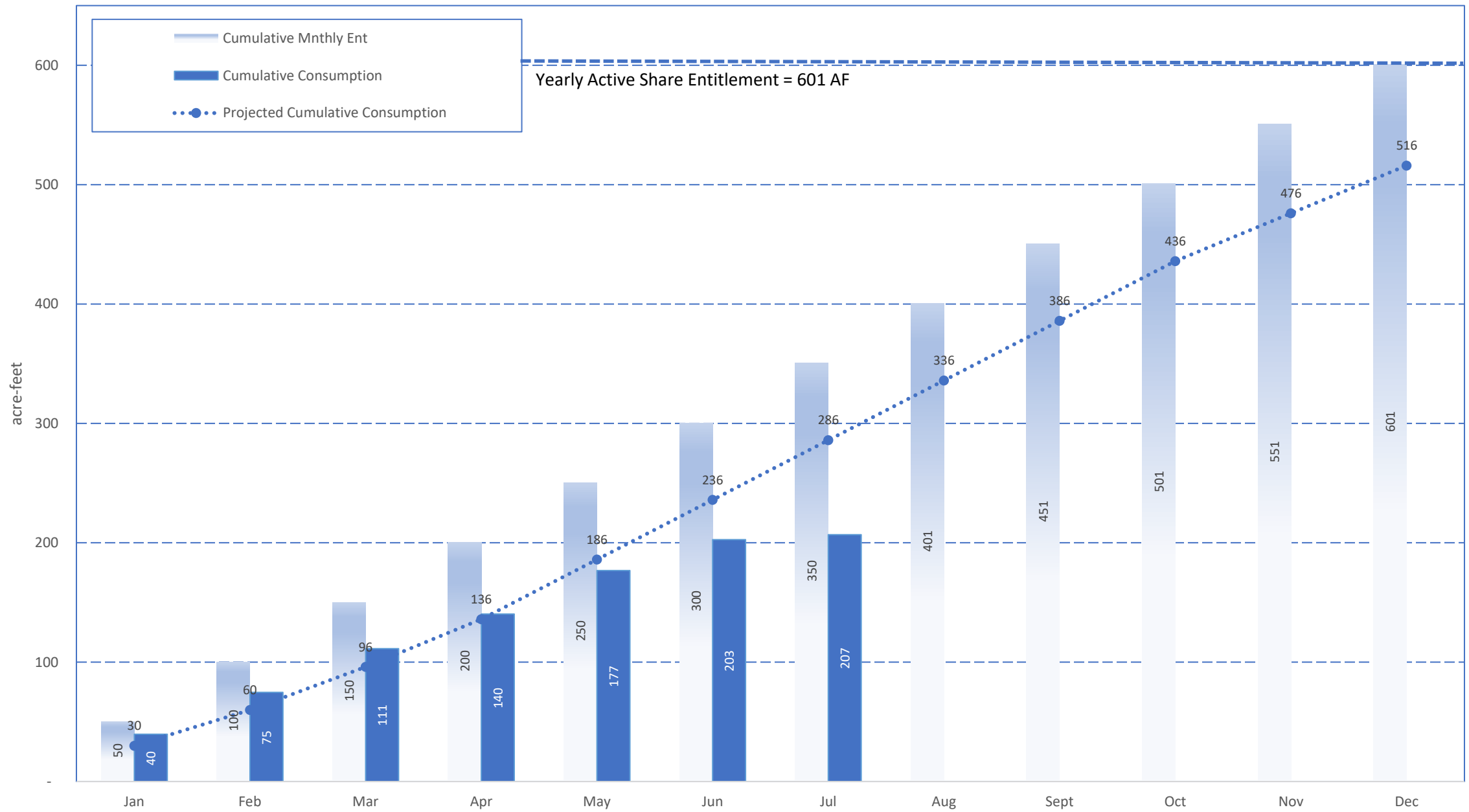
2022 Upland Consumption



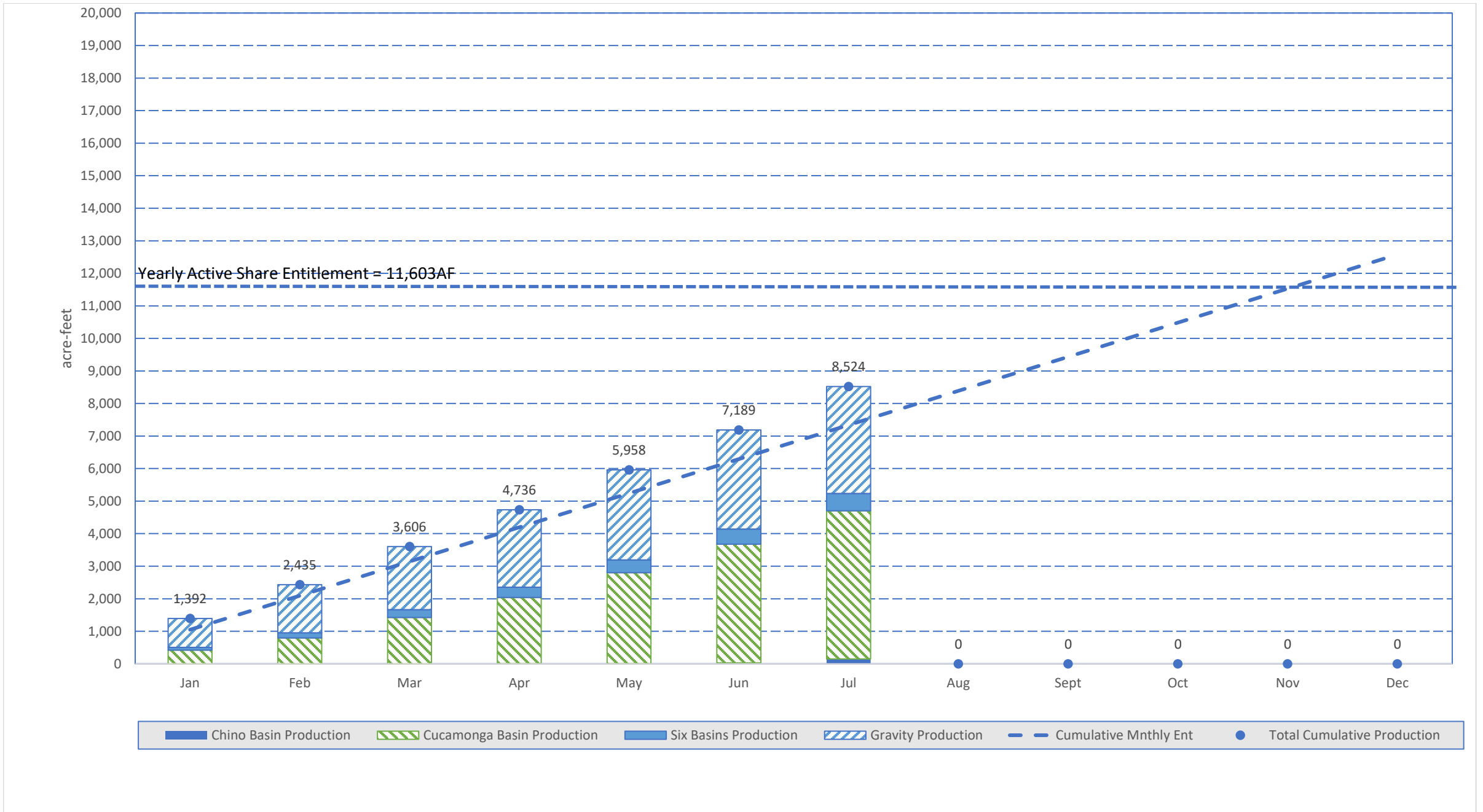
2022 Monte Vista Consumption



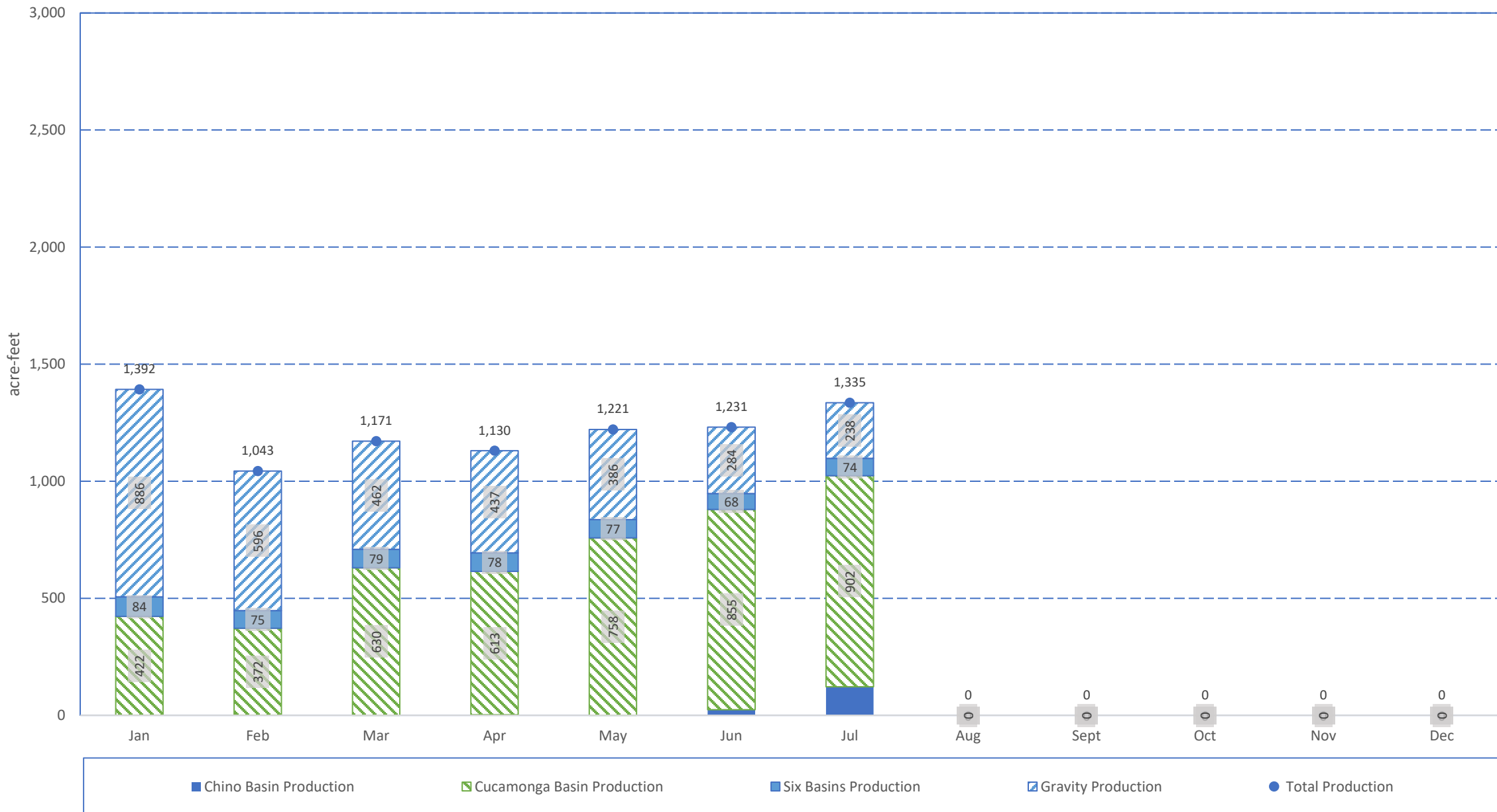
2022 Ontario Consumption



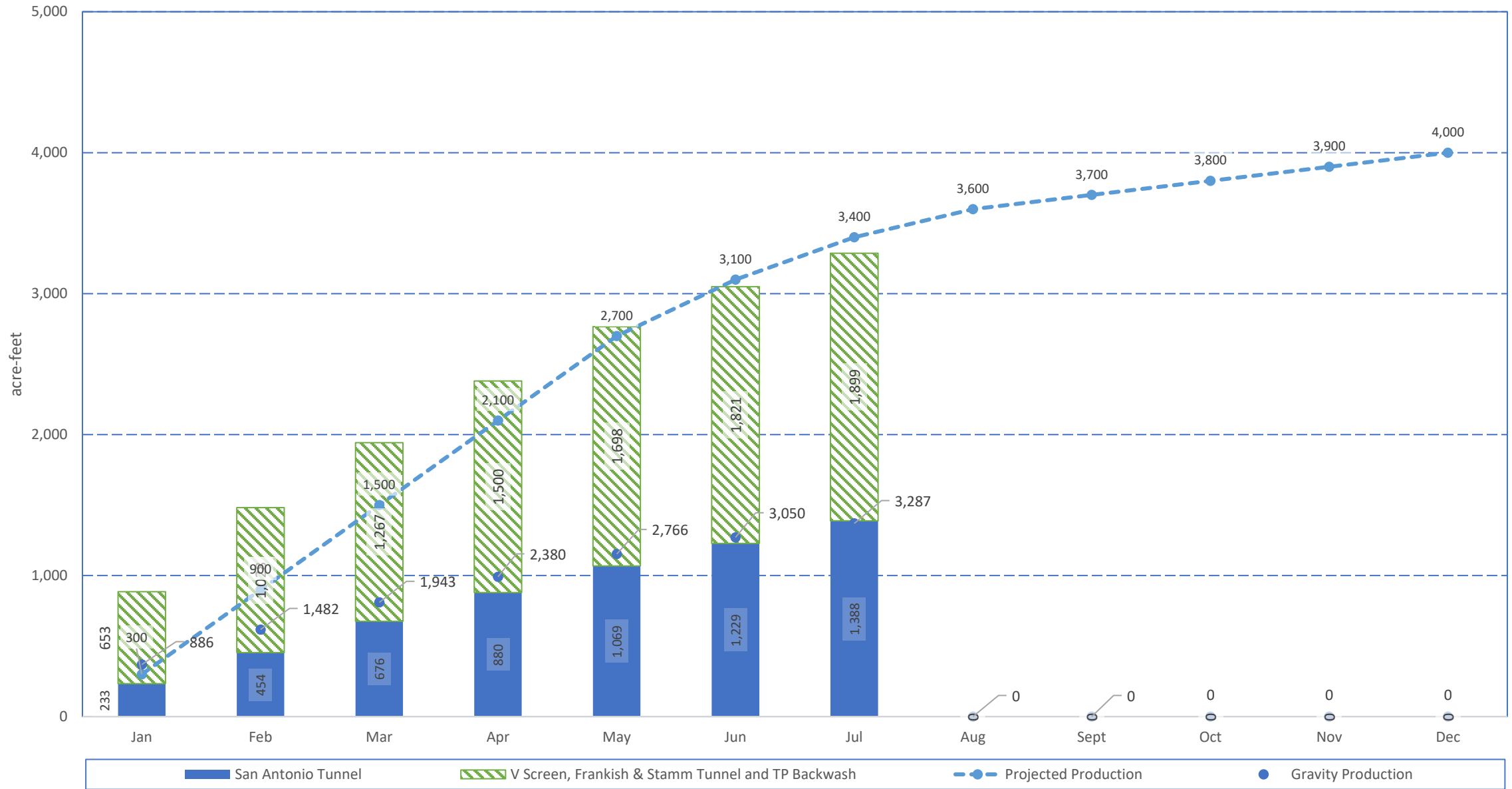
2022 Total Yearly Production



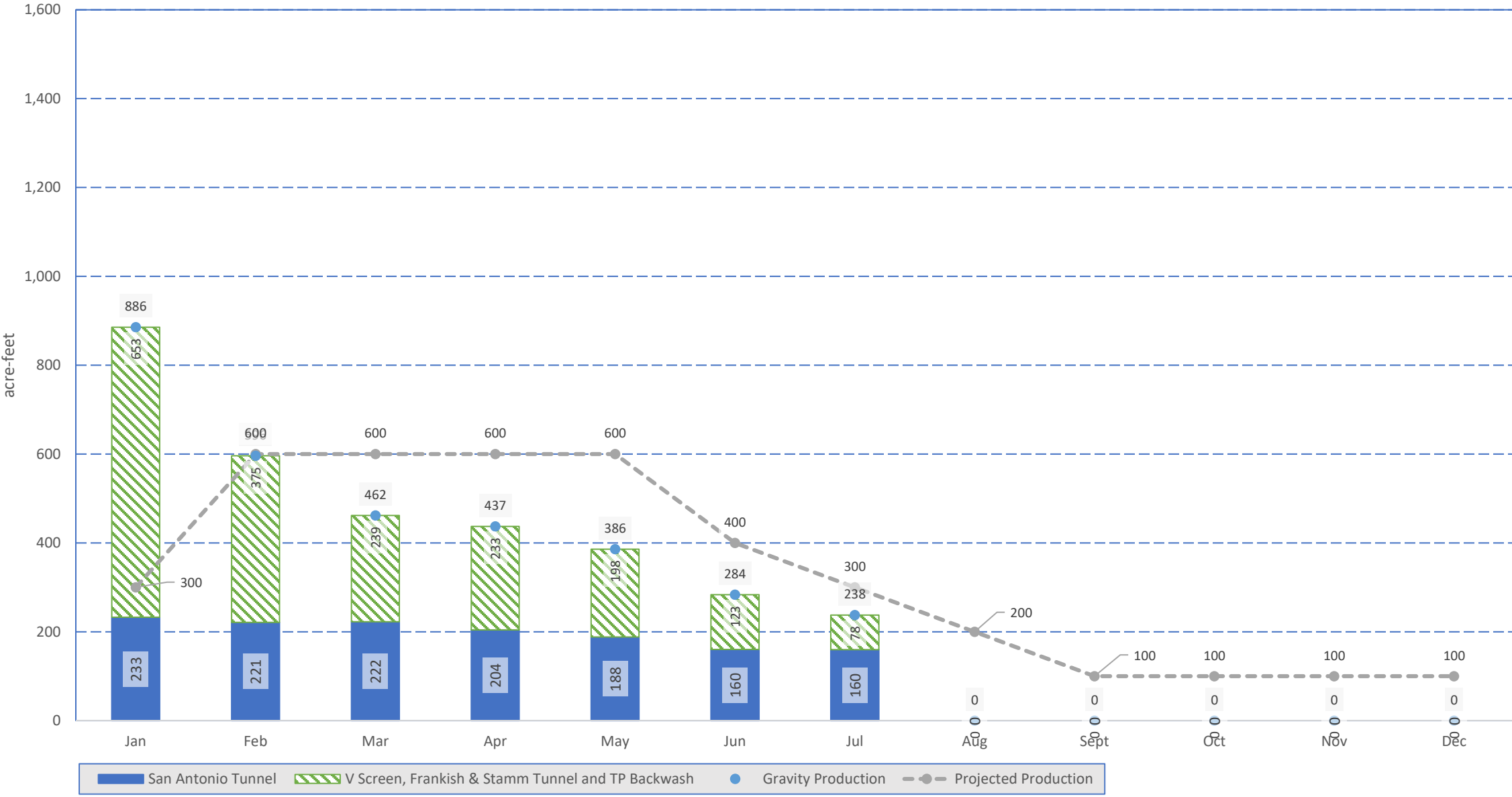
2022 Monthly Production



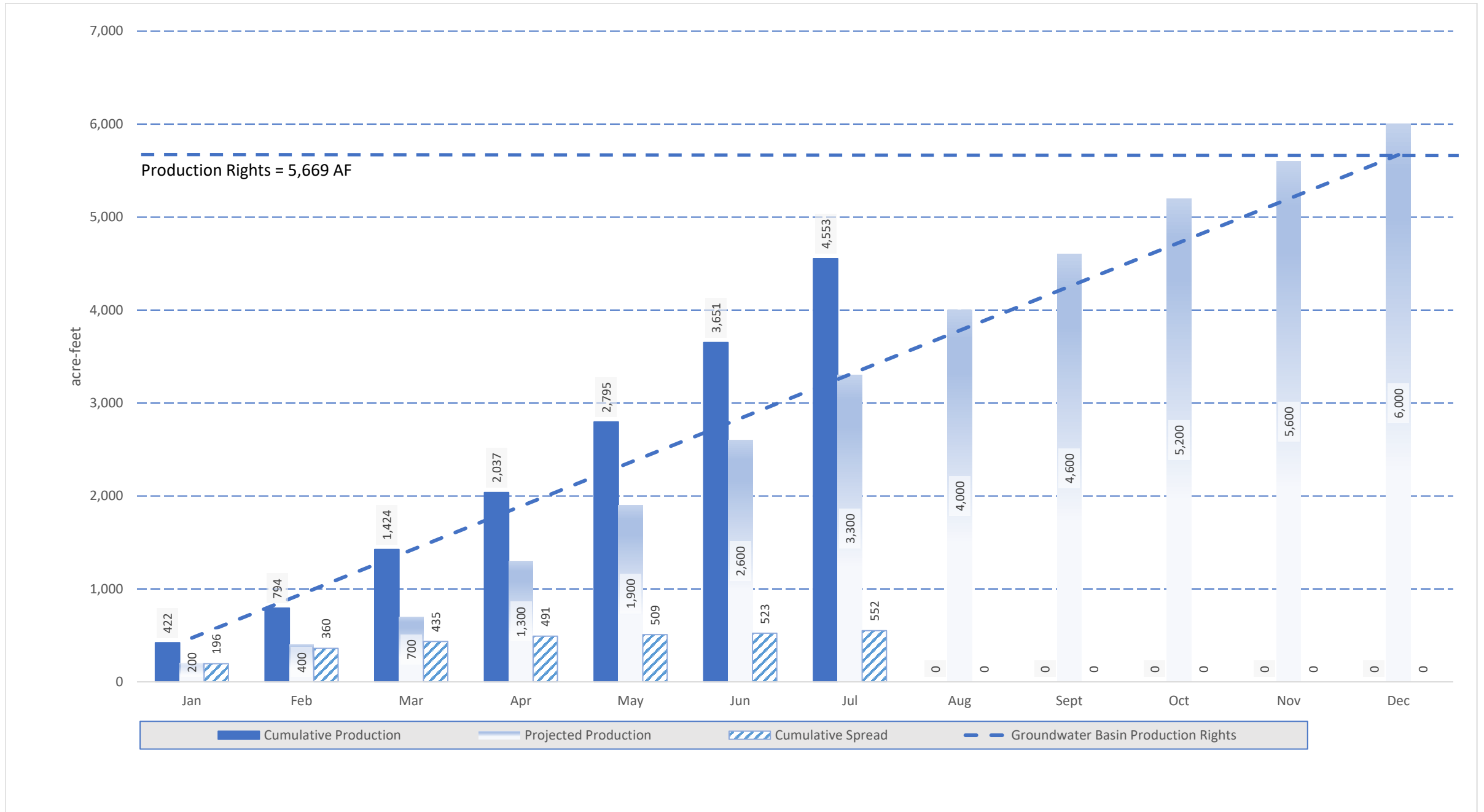
2022 Gravity Cumulative



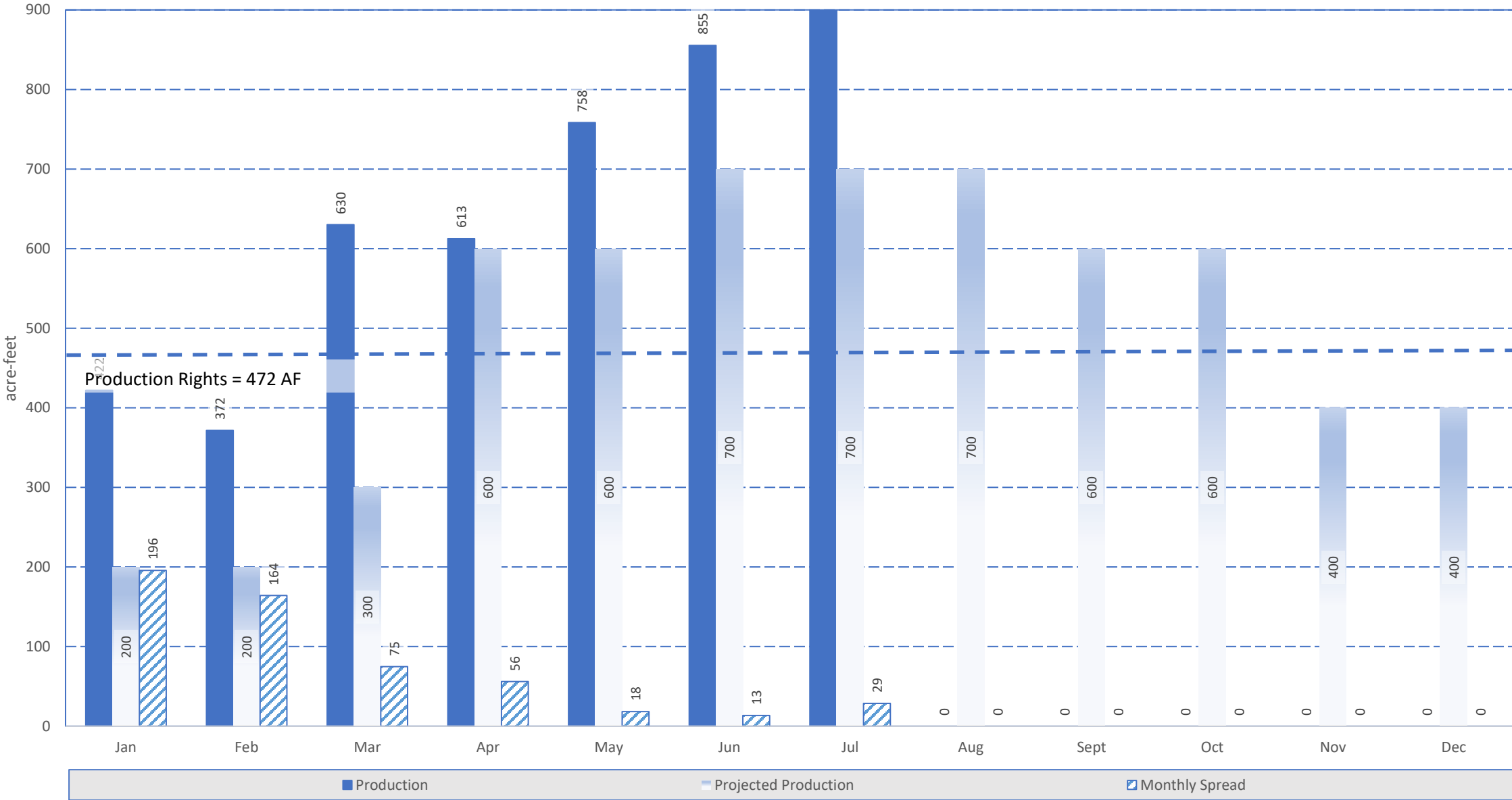
2022 Gravity Monthly



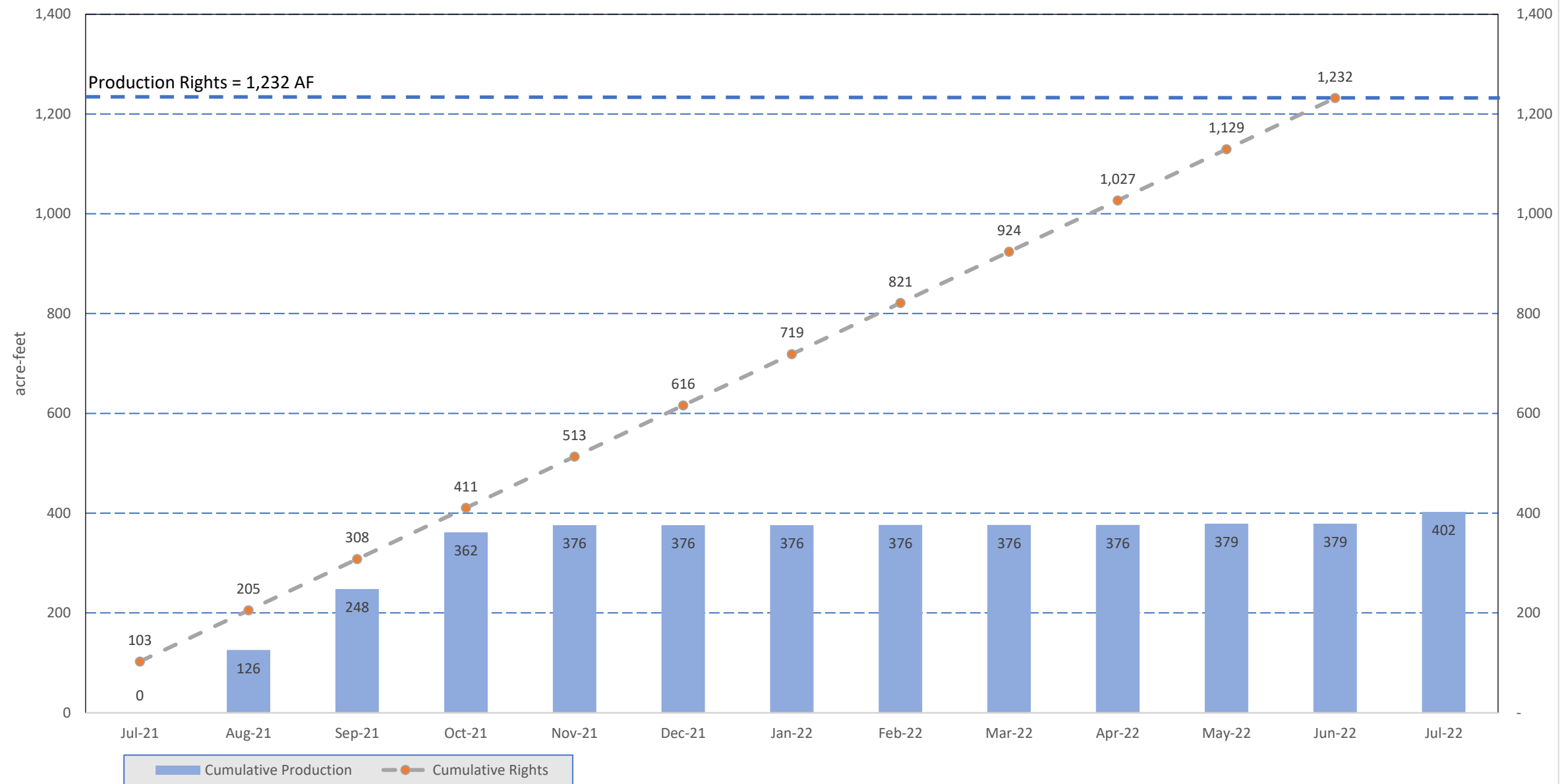
2022 Cucamonga Basin Cumulative



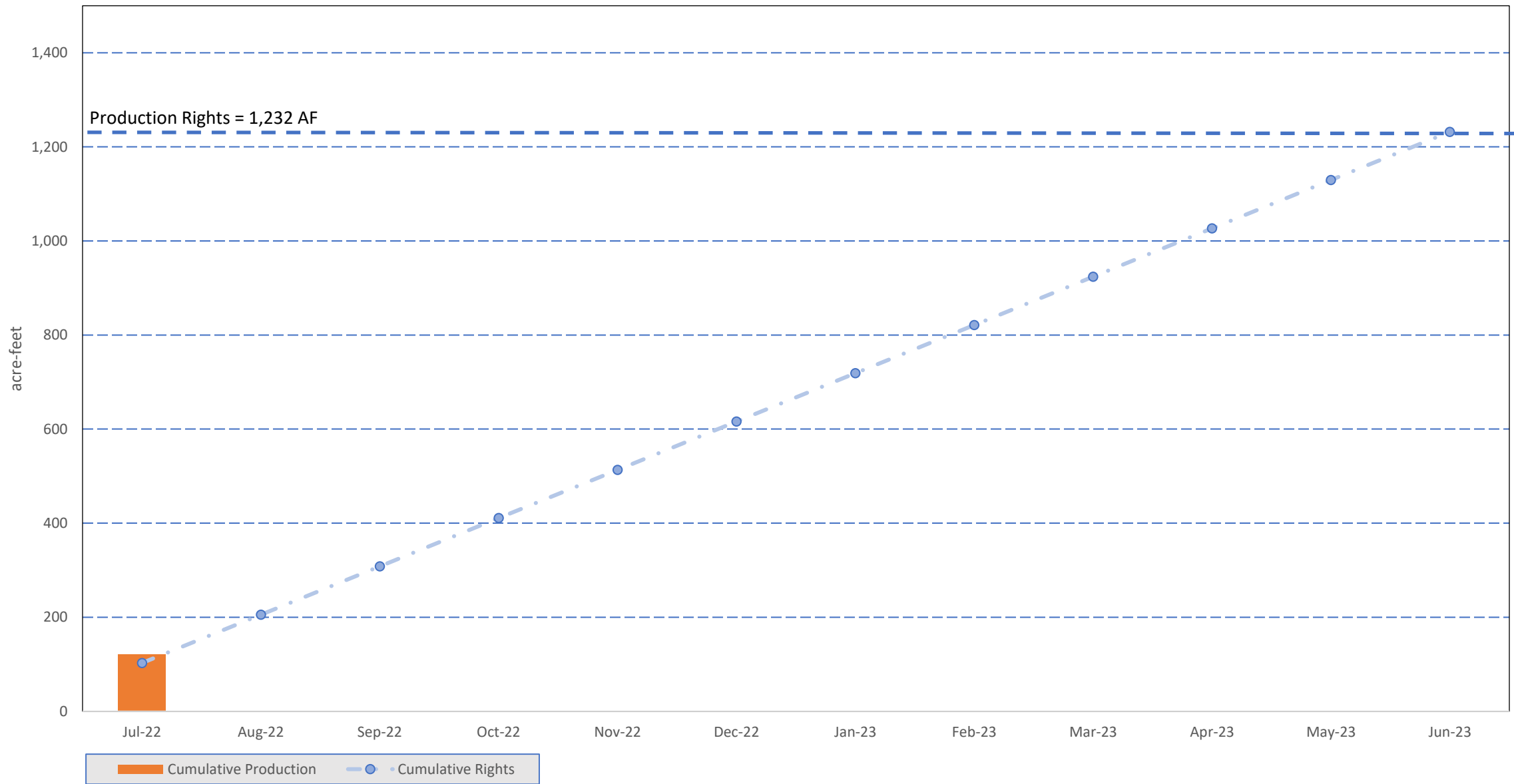
2022 Cucamonga Basin Monthly



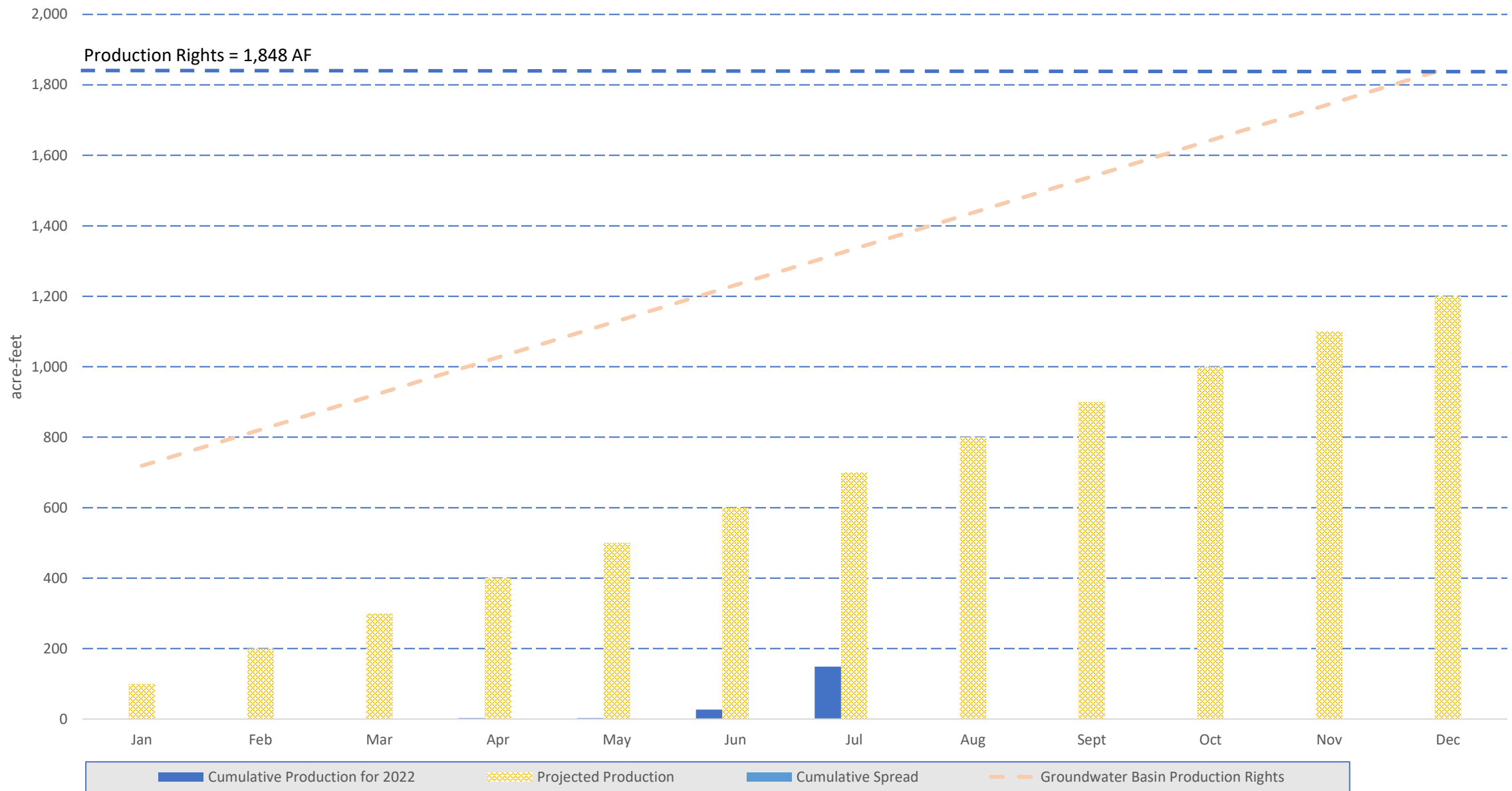
21-22 Chino Basin Cumulative



22-23 Chino Basin Cumulativ



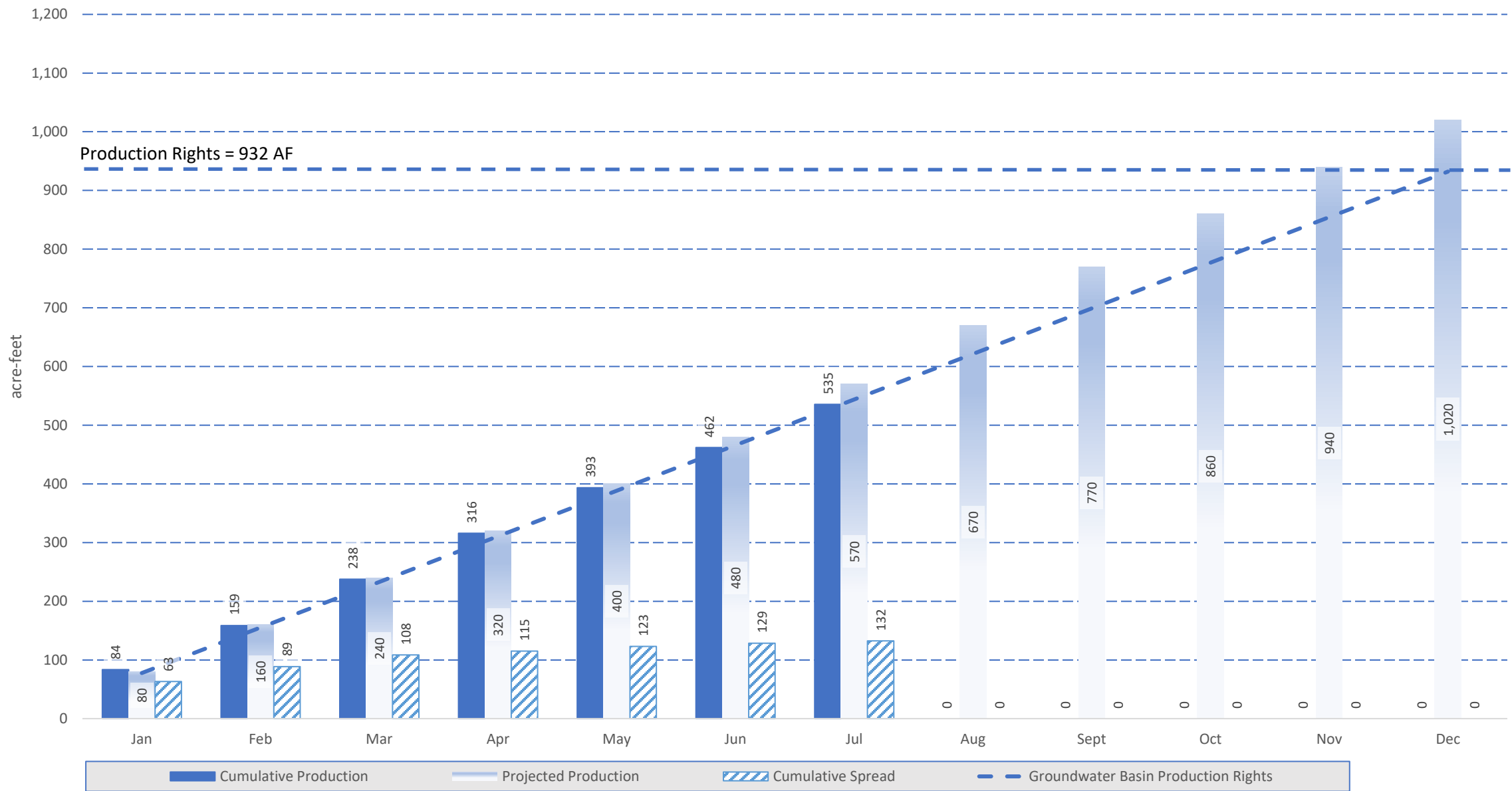
2022 Chino Basin Cumulative



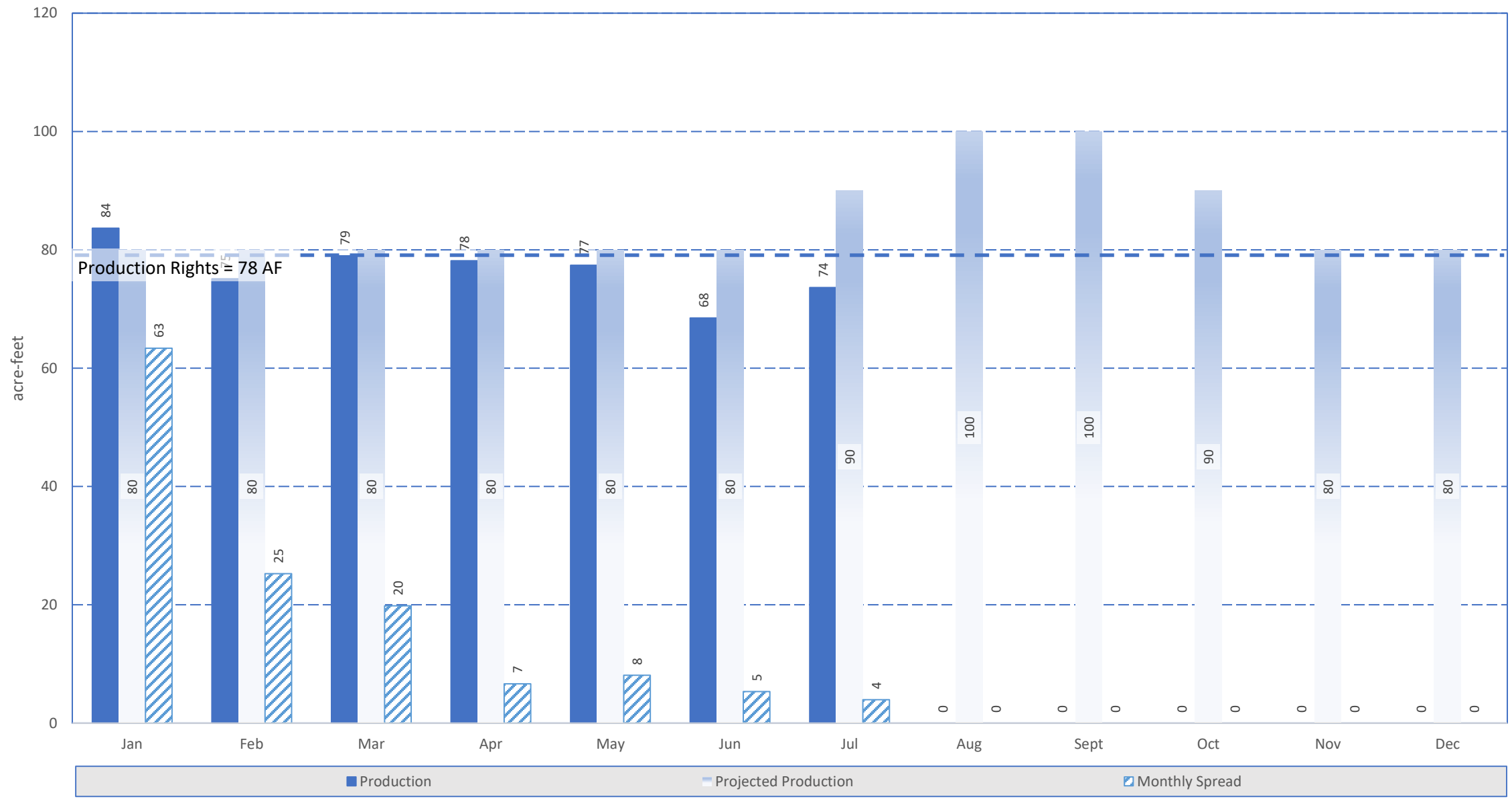
2022 Chino Basin Monthly



2022 Six Basins Cumulative



2022 Six Basins Monthly



A. Water Supply through July 2022

- Annual entitlement for CY2022 is 13,000 AF
 - Cumulative yearly production was 8,524 AF
 - Cumulative yearly consumption was 6,234 AF
 - Cumulative yearly spread was 684 AF
 - Cumulative unaccounted water was 444 AF

Six Basins Production for 2022

- Annual production right is 932 AF.
- Cumulative production was 535AF.
Production is sent to the WFA treatment facility to meet City of Ontario and MVWD entitlement.
- The Company spread a total of 132 AF.

Cucamonga Basin Production for 2022

- Annual production right is 5,669 AF.
- Cumulative production was 4,553 AF.
- The Company spread a total of 552 AF.

Chino Basin Production for 2022

- Annual production right is 1,232 AF.
- Cumulative production was 149AF.
- The Company spread a total of 0 AF.

Surface Water (San Antonio Creek) flow for 2022

Total flow was 1,726 AF.

Tunnel flow for 2022

San Antonio Tunnel flow was 1,389 AF.
Frankish and Stamm Tunnel flow was 86 AF.

B. Company Stock

A total of ¾ share of water stock moved from dormant to active this transfer period.

C. Communication and Information Activities

“Facebook” - 179 friends liking our old FB page and 71 customers have liked our new FB page. No new communication posted on the new page and no new communication on the old Facebook page. Facebook is not able to merge the two Facebook pages; therefore, we are in discussion of possibly deleting the old page.

D. Administration Matters

Meetings of interest:

- Thur, June 30 – GM virtually attended a workshop on the implications of US EPA’s PFAS Health Advisories hosted by CalMutuals Community Water System Alliance

E. Groundwater Basin Matters

Chino Basin -

Spread Water from SAWCo - Application to spread 1,500 AF per year for years 21/22 through 25/26 was approved by WM Board in July. We have not yet spread any water in 21/22.

Ag Pool Contest and Legal Expenses –

On March 22nd the AP voted on a Terms of Agreement with the AgPool. The motion to approve the agreement passed with 59% affirmative. SAWCO voted against the agreement along with Chino, Ontario and Monte Vista. After the vote Chino, Ontario and Monte Vista filed a rebuttal with the Court.

On April 22nd, the judge ruled that the AP is controlled by weighted majority vote and the majority can compel minority members to pay for costs the majority approves with no restrictions or recourse. The judge ruled that the Terms of Settlement between the Ag Pool and AP Majority were not changes to the Peace Agreement because the Terms only impacted two parties to the Peace Agreement. This was the judge's last CBWM ruling before retiring at the end of April.

City of Ontario, MVWD and City of Chino have filed an appeal on May 20. No court dates have been set.

Judge Gilbert G. Ochoa has been assigned to the Chino Basin Watermaster.

There are continued discussions regarding safe yield recalculations.

Six Basins –

A meeting was held on July 27, 2022. Our representative was out sick and the alternate representative was unable to attend.

The next meeting is scheduled for August 24, 2022.

Cucamonga Basin –

A meeting was held on July 5th. The Basin group authorized select tasks to our Geotech consultant regarding groundwater modeling. Initial modeling focus will be on quantity. Future focus will be on quality.

Agenda Item No. 4H

Item Title: Projects and Operations Update

Purpose:

To update the Board and Shareholders on Company capital projects.

Updates:

1507 – Office Relocation

Staff intends to initiate conversations regarding Company plans to either move this project forward or remove it from the books.

1602 – Holly Drive Reservoir, Phase 3

Proposed construction of a second 120,000-gallon tank at the Holly Drive Tank site. Professional services agreement has been fully executed. Predesign meeting being scheduled. 90% Review set of plans and specifications have been received and are under review by Company staff. due for review this month.

1902 – Cucamonga Crosswalls Mitigation

TKE Engineering is working with staff to close out certain State and Federal Permits. Staff is also looking into long-term maintenance permits that will allow the Company yearly access to the site for clearing and grubbing.

1905 – 2020 Master Plan

Computer Water Model being constructed by consultant. Staff is coordinating with consultant regarding areas of concern in the water model to improve accuracy. Revised schedule is to complete Master Plan by end of summer. There remains a gap between field pressures and hydraulic model pressures indicating a restriction in our system. Staff and consultant are investigating. It may be a partially closed valve. Staff has asked consultant to separate hydraulic modeling issues from remainder of Master Plan and complete the Plan. Hydraulic modeling issues will be moved to a separate project. Spring. Staff is currently reviewing draft chapters and hydraulic profiles. Confirming system pressures in the field with computer simulation model pressures.

Original Budget	\$240,000
Original Contracts	\$204,085
Authorized Change Orders	NA
Current Contracts	\$204,085

2007 Well 19

~~Staff is working on a Request for Proposals to construct a new Well 19. RFP should be released next year for consideration by the Board. Project approved at April 2022 Board Meeting. Contract being completed. Material being orderd and we are currently scheduling the start of work.~~

2103 Booster 19 (Holly Drive) Generator

~~Purchase Order has been submitted. Generator has been installed.~~

~~At the request of property owner Staff is working to hire a landscape architect with the intent to install screening landscaping. Staff has hired Soltis Landscaping to develop~~

~~a screening plan. Staff and consultant met with homeowner last week to discuss proposed plan. Waiting on homeowner's approval before start of construction.~~

Original Budget	\$75,000
Original Contracts	\$61,366
Authorized Change Orders	NA
Current Contracts	\$61,366

2112 Treatment Plant

Technical memorandum discussing the pros and cons of a company treatment plant. Contract with TKE fully executed. Scheduling pre-design meeting. Pre-design meeting held and data review is ongoing. Consultant conducted a site visit in late February. Draft technical report due this month.

Original Budget	\$27,000
Original Contracts	\$24,500
Authorized Change Orders.....	NA
Current Contracts	\$24,500

2201 Paloma Hydraulic Break

Technical study to review available options to modernize the facility and reduce low frequency noise during high waterflow events. Contract has been fully executed. Pre-design meeting held. Options discussed. Consultant working on tech memo. being scheduled.

Original Budget	\$40,000
Original Contracts	\$39,750
Authorized Change Orders.....	NA
Current Contracts	\$39,750

2202 Glendale Road Pipeline

Replace aged pipelines within Glendale Road. Project was approved at the regular may Board Meeting. Request for Proposals were sent to five design firms; Civiltech, Dudek, IEC, Provost & Prichard, and WSC. ~~Proposals are due June 23rd with plans to review at an PROC on the 28th of June.~~ At the July Board meeting, the Board authorized the General Manager to execute a time and materials contract with Ardurra in the amount of \$70,023.

Original Budget	\$276,000
Original Contracts	NA
Authorized Change Orders.....	NA
Current Contracts	NA

Item Title: San Antonio Avenue Property Quitclaim

Purpose:

Discussion and Possible Action regarding quitclaim of surplus property.

Issues:

Should the Company quitclaim property along San Antonio Avenue?

Manager's Recommendation:

Authorize General Manager to complete the quitclaim of subject property.

Background:

In 2021 the Company demolished and cleaned up two decommissioned booster stations: one on 15th Street and another on San Antonio Avenue. The City of Upland waived permit fees in exchange for a quitclaim of the 15th Street property, expanding usable greenbelt at Magnolia Park.

The Company has been communicating with the City regarding the property along San Antonio Avenue. The City needs an easement or outright ownership of a portion of the SAWCO property for sidewalk and utility easements. SAWCO has no interest in keeping the property and the City already obtained Council authorization to acquire the full property through quitclaim during the initial discussions back in 2021.

One of the property owners backing up to the property has expressed an interest in purchasing a portion of the property in question.

A review of vacant parcels on Zillow.com showed two parcels in lower Upland:

- 25,526 sq ft, asking \$595,000 or \$23.31 / sq-ft - This property has been on the market for 11 days
- 15,855 sq-ft asking \$580,000 or \$36.58 / sq-ft – This property has been on the market for 124 days

The SAWCo property is 1,507 sq-ft in size. A six-foot wide City carve-out would reduce the parcel by about 500 sq-ft. If the value was \$20/sq-ft, the remainder parcel excluding City needs is worth about \$20,000. These numbers are purely speculative, and a property appraisal would be required to determine the actual value.

Given the awkward size and location of the property along San Antonio Avenue and straddling two residential properties in the back, staff supports a quitclaim of the full property to the City.

Previous Action:

In 2021 the Board Authorized demolition of decommissioned facilities and quitclaim of property at 15th Street.

Impact on Budget:

There would be no impact for a quitclaim to the City.



0 50 100 ft

Pearl St

Pearl St

Pearl St

S San Antonio Ave

Mercer Way

W Sheridan St

W Sheridan St

S San Antonio Ave

S Vallejo Way

S Ukiah Way

Opal Ct

S Ukiah Way

W Eighth St

W Eighth St

W Eighth St

W Eighth St

W Eighth St

61° AQI 55



S San Antonio Ave

S Vallejo Way



Agenda Date: August 16, 2022

Agenda Item No. 6B

Item Title: GM Gas Card

Purpose:

To discuss a proposal to provide the General Manager with a company fuel credit card.

Issues:

Should the Company provide the GM with a fuel credit card?

Manager's Recommendation:

None.

Background:

At the Board's regular July meeting Director Goss provided the attached memo and requested the Board consider the proposal to provide the GM a company fuel credit card.

The AFC considered Director Goss' proposal at the following week's regular AFC meeting. The AFC voted unanimously to bring the proposal back to the Board for full consideration.

Previous Action:

None.

Impact on Budget:

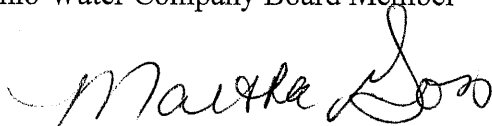
Estimated \$7,000 - \$8,000 per year

Fuel Credit Card Proposal

- 52 Weeks x 5 Days = 260 Working Days
- Round Trip Mileage = 124 Miles
- 260 Days x 124 Miles = 32,240 Miles / Year
- 32,240 Mile ÷ 20 MPG Avg. = 1,612 gallons
- 1612 Gallons x \$ 6.15 per gallon Avg. = \$ 9,913.80
- Fuel cost 1 year ago was \$ 3.15 / gallon
- In the last year fuel has risen \$ 3.00 / gallon
- \$ 3.00 / gallon x 1612 gallons = \$ 4,836.00 in additional fuel cost since last pay increase of 7% (\$ 13,852.80)
- \$ 4,836.00 ÷ \$ 13,852.80 = 34.91% of last years salary increase was used by Brian in increased fuel costs alone. When you add in the inflation rate at 9.1% which we all know increases the price of everything else. The salary increase of 7% given last year to Brian has been reduced to almost \$ 0.00 over the past year.
- I am proposing that the San Antonio Water Company provide Brian a fuel credit card to offset the unanticipated increase in fuel costs.
- Issuing a company fuel credit card has several advantages as follows:
 1. The cost is a direct expense to the company and no payroll taxes are paid on these amounts.
 2. The benefit of receiving the fuel through the company will have some tax benefits to Brian, as it is not taxed as ordinary income and is received with pre-tax dollars not after tax dollars.
- This proposal should be considered separate and apart from any salary negotiations that will be discussed at a future time.

Sincerely,

Martha Goss
San Antonio Water Company Board Member



Item Title: General Manager’s Goals and Objectives

Purpose:

To discuss the General Manager’s Goals and Objectives.

Issues:

In preparation for the General Manager’s annual review next month, it is appropriate to review past Goals and Objectives and consider future Goals and Objectives.

Manager’s Recommendation:

No recommendation.

Background:

In September of 2021 the Board set the following Goals and Objectives for the General Manager.

2021 Goals and Objectives	Achievements
Start the review of our long-term consulting contracts, legal and IT for this upcoming year. Remaining consulting contracts for future review include auditor, 401k investment advisors and health insurance.	Legal Services Proposals have been received and interviews are scheduled for later this month. IT RFP is on the street and proposals are due in September.
Wrap-up Master Plan	Final draft chapters of the Master Plan are under staff review and a full draft is scheduled for review by the Board in October.
Start the Design of Well-19 replacement. Release bid documents for construction of Well 19.	Contract for development of Well 19 test-well has been executed and construction is scheduled for the Fall of 2022. Test well is being designed with intent to convert to full production well.
Continue advancing our financial reporting	A mini-multiyear financial review was included in this year’s Annual Shareholder Meeting. Further financial reporting improvements will be forthcoming due to hiring a new employee, filling a ten-month office staff vacancy.
Continue moving forward on replacement facility with a 2023 completion date	Staff is working with concerned shareholders to develop a proposal for consideration. Staff anticipates delivered a proposal to the full Board in September.
Continue to move forward with the agreed upon agenda and staying close to the proposed budgets as possible	Capital projects completed within budget include AMI meter installation, Small Pipeline projects, Frankish Tunnel Improvements, Booster Station Demolition, Holly Reservoir Phase 2, Master Plan, Urban Water Management Plan, and American Water and Infrastructure Act.

Agenda Date: August 16, 2022

Other progress achieved during the past year includes:

- Navigating the ever-changing conditions related to the COVID 19 pandemic and government's response. Company remained open and accessible all last year.
- Completed switch-over to a new more reliable VOIP system.
- Booster 17 modernization
- Installation of distribution box safety covers (Edison and Main boxes)
- Glendale Road Pipeline Replacement design contract
- Technical Memo contract for 1MGD treatment plant

Goals and Objectives proposed for 2022 include:

- IT (computer management) and 401K Investment Advisor consultant review
- Revise and improve standard financial reports and reporting policy
- Holly Drive Reservoir, Phase III (2nd tank)
- Paloma Drive Hydraulic Break modernization
- Completion of 1MGD treatment plant technical memo
- Completion of Glendale Road Pipeline Replacement
- Complete Well 19
- Well 31 Pipeline Replacement
- Design of new office/yard facilities

Previous Action:

GM Goals and Objectives established in September of 2021

Impact on Budget:

None