



# SAN ANTONIO WATER COMPANY

## BOARD OF DIRECTORS MEETING

Tuesday, November 17, 2020

5:00 p.m.

By Virtual/Online or Teleconference Only

**Please join the meeting from your computer, tablet or smartphone.**

<https://global.gotomeeting.com/join/303589149>

**You can also dial in using your phone. United States: +1 (646) 749-3122  
Access Code: 303-589-149**

- Call to Order
- Salute to the Flag

1. Recognitions and Presentations:

2. Additions-Deletions to the Agenda:

3. Shareholder-Public Testimony:

This is the time for any shareholder or member of the public to address the board members on any topic under the jurisdiction of the Company, which is on or not on the agenda. Please note, pursuant to the Brown Act the board is prohibited from taking actions on items not listed on the agenda. For any testimony, speakers are requested to keep their comments to no more than four (4) minutes, including the use of any visual aids, and to do so in a focused and orderly manner. Anyone wishing to speak is requested to voluntarily fill out and submit a speaker's form to the manager prior to speaking.

4. Consent Calendar Items:

All items listed hereunder are considered to be routine and there will be no separate discussion of these items unless members of the board request specific items to be removed from the consent calendar for separate action. All items listed or remaining will be voted upon in a single action.

- A. Approval of Board Meeting Minutes  
Regular Meeting Minutes of October 20, 2020.
- B. Planning, Resources, and Operations Committee (PROC) Meeting Minutes  
Meeting minutes of August 25, 2020.
- C. Administration and Finance Committee (AFC) Meeting Minutes  
No meeting minutes to approve.
- D. Financial Statement  
Income Statement and Balance Sheet for September 30, 2020
- E. Investment Activity Report  
Monthly Report of Investments Activity.
- F. Water Production and Consumption  
Monthly water production and consumption figures.
- G. Prominent Issues Update  
Status summaries on certain on-going active issues.
- H. Projects and Operations Update  
Status summaries on projects and operations matters.
- I. Groundwater Level Patterns [Quarterly in January, April, July, and October]  
Tracking patterns of groundwater elevations relative to ground surface.
- J. Conservation Program Update [Quarterly in January, April, July, and October]  
Update on SAWCo's existing water conservation programs
- K. Correspondence of Interest

5. Board Committee – Delegate Report:

A. PVPA Representative Report

Verbal report on activities at the Pomona Valley Protective Association that have an impact on the Company.

B. Six Basins Representative Report

Verbal report on activities at the Six Basins Watermaster that have an impact on the Company.

C. Chino Basin Representative Report

Verbal report on activities at the Chino Basin Watermaster that have an impact on the Company.

D. Cucamonga Basin Representative Report

Verbal update by staff.

E. Administration and Finance Committee (AFC) Chairman's Report

No meeting to report

F. Planning, Resources, and Operations Committee (PROC) Chairman's Report

Verbal update on meeting held October 27, 2020.

G. Office Feasibility Study Ad Hoc Committee

No meeting to report.

6. General Manager's Report on Activities

A. Inland Empire Utility Agency (IEUA) General Manager Shivaji Deshmukh

Introduction of IEUA's General Manager Shivaji Deshmukh

B. Award of Contracts for Reservoir 9 Pipeline Replacement

Possible award of construction contract and professional service contract for Res. 9

C. 2021 Major Activities Calendar

Approve Company schedule for 2021

D. Company Response to COVID-19

Discussion regarding Company's response to the virus.

7. Closed Session: None

8. Director's Comments and Future Agenda Items:

Adjournment:

*The next regular Board Meeting will be held on Tuesday, December 15, 2020 at 5:00 p.m.*

**NOTE:** All agenda report items and back-up materials are available for review and/or acquisition at the Company Office (139 No. Euclid Avenue, Upland, CA) during regular office hours, Monday through Thursday [8:00 am – 11:30 am & 12:30 pm – 4:00 pm] and alternating Fridays [8:00 am – 11:30 am & 12:30 pm – 3:00 pm] and on the company's website [www.sawaterco.com](http://www.sawaterco.com). The agenda is also available for review and copying at the Upland Public Library located at 450 N. Euclid Avenue.

**POSTING STATEMENT:** On November 12, 2020 a true and correct copy of this agenda was posted at the entry of the Company's Office (139 No. Euclid Avenue), on the public bulletin boards at 450 No. Euclid Avenue (Upland Public Library) and 460 N. Euclid Avenue (Upland City Hall), and on the Company's website.

**SAN ANTONIO WATER COMPANY**  
**MINUTES OF THE SAN ANTONIO WATER COMPANY**  
**Tuesday, October 20, 2020**

An open meeting of the Board of Directors of the San Antonio Water Company (SAWCo) was held virtually and called to order at 5:00 p.m. on the above date. Directors present were Tom Thomas, Will Elliott, Rudy Zuniga, José Sanchez, Gino Filippi, Bob Cable, and Martha Goss. Also in attendance were SAWCo's General Manager Brian Lee, Assistant General Manager Teri Layton, and Senior Administrative Specialist Kelly Mitchell. Director Thomas presided.

1. Recognitions and Presentations: None.
2. Additions-Deletions to the Agenda: Mr. Lee asked for a motion to add the Pomona Valley Protective Association (PVPA) Proxy for the PVPA Annual Meeting taking place November 18<sup>th</sup>.

Director Goss moved and Director Zuniga seconded to add the PVPA Proxy as Agenda Item 6H. Motion carried unanimously.

3. Shareholder-Public Testimony: None.
4. Consent Calendar Items:
  - A. Approval of Board Meeting Minutes  
Regular Meeting Minutes of September 15, 2020.
  - B. Organizational Meeting Minutes  
Meeting minutes of April 7, 2020.
  - C. Planning, Resources and Operations Committee (PROC) Meeting Minutes  
No meeting minutes to approve.
  - D. Administration and Finance committee (AFC) Meeting Minutes  
Meeting minutes of July 28, 2020.
  - E. Financial Statement  
Income Statement and Balance Sheet for August 31, 2020.
  - F. Investment Activity Report  
Monthly Report of Investments Activity.
  - G. Water Production and Consumption  
Monthly water production and consumption figures.
  - H. Prominent Issues Update  
Status summaries on certain on-going active issues.
  - I. Projects and Operations Update  
Status summaries on projects and operations matters.
  - J. Groundwater Level patterns [Quarterly in January, April, July, and October]  
Tracking patterns of groundwater elevations relative to ground surface.
  - K. Conservation Program Update [Quarterly in January, April, July, and October]  
Update on SAWCo's existing water conservation programs
  - L. Disposal of Records  
Recommend approval of record disposal based on adopted retention schedule
  - M. Correspondence of Interest

Director Goss moved and Director Sanchez seconded to approve the Consent Calendar as presented. Motion carried unanimously.

5. Board Committee – Delegate Report:
  - A. **Pomona Valley Protective Association (PVPA) Representative's Report** – Director Thomas reported PVPA has a new member from the City of Pomona, Councilmember Steve Lustro. The

Annual Meeting typically held the second Wednesday in November has been pushed to the third Wednesday in November due to Veteran's Day.

The City of Claremont and PVPA have agreed to a 20 year land lease at the entrance to the Claremont Wilderness Park Loop for a kiosk.

A delay until next year is expected on the National Monument, H.R.116-385 due to Kamala Harris' current bid for Vice President of the United States.

- B. Six Basins Representative Report** – Ms. Layton reported the most recent Six Basins meeting was held September 23<sup>rd</sup>. The five year professional services agreement with Wildermuth Environmental, Inc. (WEI) expires at the end of the year. There were no comments made about changing the engineer for the basin and therefore the plan is to bring forth another five year professional services agreement to the October Six Basins meeting for discussion.

The MS4 permittees have decided where the best locations are for recharge basins. A letter of recommendation from the Six Basin parties has been requested. One location was determined not to be prime based on the engineer's work and the letter of recommendation will reflect this determination. Holliday Rock is also proposing to dig out an area on PVPA land. WEI will draw up a letter response with a proposed recommendation.

Following the regular meeting was a strategic planning workshop where WEI provided an overview of the Strategic Plan and allowed two parties, Three Valleys Municipal Water District and the City of Pomona, to present their planning scenarios.

Director Thomas added that a meeting to discuss Holliday Rock digging out an area of PVPA land that involved himself, Jennifer Stark, John Holliday, John Schatz and a couple of staff members recently took place. There are many factors involved in receiving approval to dig in the area.

- C. Chino Basin Representative Report** – Mr. Lee reported the Optimum Basin Management Program (OBMP) is moving forward with discussions focusing specifically on the storage aspect. There are talks about using a new or modified California Environmental Quality Act (CEQA) service for storage rather than the entire OBMP in order to simplify and increase the amount of storage in the basin.

Regarding the Agricultural Pool's legal costs, the hearing is scheduled for Friday, October 23<sup>rd</sup>. The Chino Basin Watermaster has filed an Ex Parte application to join the issue. The judge in the case will listen to Chino Basin Watermaster's argument on Thursday, October 22<sup>nd</sup> to determine whether or not the Agricultural Pool's hearing should be moved to a later date.

SAWCo management had originally determined they would wait for a ruling before paying the special invoices that Watermaster issued out to the members of the Appropriative Pool in August. The General Manager of Chino Basin Watermaster has asked for approval from the Board to file in court against any members that have not paid their invoice. SAWCo decided to pay the invoice to avoid legal proceedings.

- D. Cucamonga Basin Representative Report** – Ms. Layton advised the working group met virtually on October 6<sup>th</sup>. All parties have agreed on the Terms of Reference document, however, Cucamonga Valley Water District (CVWD) is running the document by their legal counsel prior to signing.

It was agreed upon that the group would wait until January 2021 to go out to bid for a new engineer for the basin.

TKE provided a draft of all the party's comments related to modernizing the Judgment. Not all parties have had the opportunity to review the draft document. SAWCo believes the technical portion would need to be completed first and will wait until the new engineer is vetted.

The next meeting is scheduled for November 3<sup>rd</sup>.

- E. Administration and Finance Committee (AFC) Chairman's Report** – Director Sanchez advised the Committee met on September 22<sup>nd</sup> and all of the items discussed at that meeting are included under the General Manager's Report on Activities.
- F. Planning, Resources, and Operations Committee (PROC) Chairman's Report** – No meeting to report.
- G. Office Feasibility Study Ad Hoc Committee** – No meeting to report.

6. General Manager's Report on Activities:

- A. Inventory Policy** – Mr. Lee stated the policy has been reviewed and recommended to the Board by the AFC and inquired if the Board had any questions.

Director Sanchez commented the item is a mixture of policy and procedure but establishes good framework.

Director Sanchez moved and Director Goss seconded to approve the Inventory Policy as presented. Motion carried unanimously.

Mr. Lee noted Director Elliott's microphone was not working and it was agreed Director Elliott would utilize hand signs to signal approval or disapproval of an item.

- B. Request for Qualifications (RFQ) for Investment Advisor** – Mr. Lee explained staff has been working on an RFQ for an investment advisor for some time. The RFQ was presented to the AFC and was recommended to the Board for ratification. Mr. Lee advised the RFQ did not go out prior to the Board meeting therefore any suggestions for revision can be made prior to its release.

Director Sanchez pointed out the RFQ does not require SAWCo to engage with an investment advisor it simply informs them of what or who is currently out there and what they can do for the Company.

Director Sanchez then noted some minor wording changes and adjustments that were needed prior to releasing the RFQ.

Director Sanchez moved and Director Goss seconded to approve the release of the Request for Qualifications for an Investment Advisor. Motion carried unanimously.

- C. Rental Agreements** – Mr. Lee stated this is an effort to refine current policy that became more confusing and difficult than anticipated. In order to avoid potential oversight by the public utilities agency SAWCo must provide water service to its shareholders only. This task is made difficult when a property owner in SAWCo's service area leases their property. Previously staff required a copy of the rental agreement. In the case of a leased property, staff now proposes to send a copy of the water bill to both the service address and the shareholder of record. As long as a copy of the bill is sent to the shareholder of record, SAWCo is complying with the law as they are providing water service to their property and billing them for the service.

Director Goss moved and Director Zuniga seconded to approve the changes to the written policy on shareholder rentals as presented. Motion carried unanimously.

- D. Board Gift** – Mr. Lee advised that the Board Gift has remained steady at \$1,250 since SAWCo's 125<sup>th</sup> Year Anniversary in 2007. This year the AFC has recommended the Board approve a \$1,500 Board Gift to full-time employees of at least one year and a prorated amount for part-time employees.

Director Goss moved and Director Cable seconded to increase the Board Gift from \$1,250 to \$1,500 for current full-time employees of one year or more; prorated for part-time employees. Motion carried unanimously.

- E. 401k Change in Broker-Dealer** – Mr. Lee advised Mark McKeon is in attendance to respond to any questions the Board may have on the topic. Mr. McKeon advised the Board about his relationship with SAWCo. He explained the change being sought is the Broker-Dealer relationship which is really him switching his Broker-Dealer allegiance from Royal Alliance to OneAmerica Securities. He advised it changes nothing for the participants in the 401k program or the investment company Nationwide.

SAWCo has utilized Nationwide as their investment vehicle since 1999. Robert Reeves and Mark McKeon have been serving as co-brokers of the Plan for many years. Royal Alliance has been the broker-dealer for Robert and Mark but have made the decision, along with many other broker-dealers including OneAmerica Securities, that an individual who owns a Third-party Administration (TPA) firm, or is employed by a TPA firm who provides third-party administration to a client who is also a client of the broker (and by extension of the broker-dealer) cannot be compensated for broker services rendered to that client. Since Robert Reeves is our Third Party administrator, he has divested himself of the broker role and Mark is now the sole broker.

Director Goss moved and Director Zuniga seconded to approve Ms. Layton, as Trustee, to sign off on the required forms to approve the change in the 401k Broker-Dealer. Motion carried unanimously.

- F. Financial Reporting** – Mr. Lee stated this item is a place holder for monthly, quarterly, semi-annual, and annual reporting. Staff has some mockups for reporting they like but those have not been distributed. Mr. Lee will forward those to Director Sanchez for review as well as Director Goss. An informal AdHoc Committee will meet to begin collaboration on building new reports.

Director Sanchez commented it will be easier to discuss ideas and changes for the new financial reports once the mockups are available.

- G. Company Response to COVID-19** – Mr. Lee reported no changes have been made to the way the Company is handling the pandemic. Neighboring county of Riverside has moved back to the Purple Tier.

Director Thomas was recently tested for the virus and described the ease of the process and speed of the results.

- H. PVPA Proxy** - Mr. Lee reported a proxy is appointed each year for SAWCo's shares in the Pomona Valley Protective Association (PVPA). Director Thomas has carried the proxy for SAWCo in the past.

Director Goss moved and Director Cable seconded to appoint Director Thomas to carry the PVPA proxy. Motion carried with Director Thomas abstaining.

Director Thomas gave a brief history of his role in PVPA and how SAWCo is affiliated with the organization.

7. Closed Session:

A. **General Manager's Annual Review, Goals and Objectives** [subdivision 9(b) of Section 54957, CGC]

The Board and Mr. Lee went into closed session at 5:35 p.m.

At 5:53 p.m. The Board of Directors and Mr. Lee reconvened the meeting from the Closed Session. Director Thomas announced there are no changes to the General Managers contract at this time.

8. Director's Comments and Future Agenda Items: None.

Adjournment:

With no further business to discuss, Director Elliott moved and Director Zuniga seconded to adjourn the meeting at 5:54 p.m.

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Assistant Secretary  
Brian Lee

MINUTES OF THE SAN ANTONIO WATER COMPANY  
PLANNING, RESOURCES, and OPERATIONS COMMITTEE  
August 25, 2020

An open meeting of the Planning, Resources, and Operations Committee (PROC) of the San Antonio Water Company (SAWCo) was called to order virtually at 3:00 p.m. on the above date. Committee members present were Will Elliott, Gino Filippi, Martha Goss, and Tom Thomas. Also in attendance were City of Upland Interim Public Works Director Steve Nix, SAWCo's General Manager Brian Lee, Assistant General Manager Teri Layton, and Senior Administrative Specialist Kelly Mitchell. Mr. Elliott presided.

1. Recognitions and Presentations – None.
2. Additions-Deletions to the Agenda – None.
3. Public Comments – None.
4. Approval of Committee Meeting Minutes:
  - A. **Regular Committee Minutes of June 23, 2020** – Ms. Goss moved and Mr. Thomas seconded to approve the meeting minutes of June 23, 2020 as presented. Motion carried unanimously.
5. Planning and Operational Issues:
  - A. **AMI Smart Meters** - Mr. Lee reported for the better part of a year, he and staff have researched the idea of moving to a meter system that can provide greater information to shareholders about their water consumption. Staff engaged and received proposals from four different smart meter companies. Three of the companies require use of their network at a charge and one utilized a local cell network. The iPerl and Metron-Farnier meters stand out among the meter types used by the four companies. Staff purchased five meters from Metron-Farnier and installed them throughout SAWCo's service area. Two were placed at the properties of Company Directors while the other three were placed in areas where cell service is known to be bad in SAWCo's water service area. Four of the five meters have been reporting consistently. Staff advised Metron-Farnier of the one meter not providing consistent data and they have diagnosed the problem and are in the process of getting it corrected.

Ms. Goss advised she was present when the new AMI meter was installed at her property and attested to the quality of the meter. She felt it a better made product compared to the plastic meter that was removed to allow the AMI to be installed.

Ms. Layton reported staff has checked out Metron-Farnier's references.

Mr. Filippi advised he was having trouble with his audio but was able to listen in on the meeting.

Mr. Steve Nix mentioned he had no experience with this specific company or the exact meter they were using but does have experience with AMI Badger meters, which he loves.



Ms. Goss moved and Mr. Filippi seconded to recommend to the Board authorize the General Manager to execute a contract with Metron-Farnier to install Spectrum 50DL water meters and associated internet connectivity for a 10-year not-to-exceed \$771,000 service contract. Motion carried unanimously.

6. Planning and Operational Updates -

**A. Project Status Report/Project List**

- **Office and Yard Relocation** – Mr. Lee will present his findings at the September 28<sup>th</sup> City of Upland City Council Meeting.
- **Holly Drive Reservoir Phase II** – Project is out to bid. Bid opening scheduled for September 10<sup>th</sup>.
- **Reservoir 7** – The project is complete.
- **Cucamonga Crosswalls Mitigation** – Weed abatement was completed at the end of July.
- **GIS** – Field staff is using the tablets out in the field and making notes for corrections when needed.
- **Comprehensive System Master Plan and Asset Management Program** – The consultant is near completion on the water model for the computer simulation. Fire flow testing will be scheduled most likely towards the end of summer.
- **Reservoir 9 Pipeline** – The Water Utility Superintendent, Tommy Hudspeth, and Mr. Lee met with the consultant. The project is expected to go out to bid in late September to early October.
- **Frankish Tunnel Improvements** – Contract kick-off meeting was held and surveying is complete. Design plans are at 60% complete with bidding anticipated for late September or early October.
- **Glendale Road, Cliff Road, Primrose Lane, and Linda Lane Pipelines** - Contract kick-off meeting was held and surveying is complete. Design plans are at 60% complete with bidding anticipated for late October or early November.
- **Well 19** – The design of a new Well 19 site has been budgeted for 2020. The cost to drill a new well is expected to reach roughly \$1.5 million dollars. Staff is working on a Request for Proposals (RFP) which should be released later this year for Board approval.

7. Basin Issues and Updates

- **San Antonio Canyon Watershed** – Mr. Lee reported flow is dropping however surface water is still being provided. Flows are projected to last through the end of the year.
- **Chino Basin** – Mr. Lee updated the Committee regarding the Agricultural Pool's submittal of legal bills for the previous year's budget. The Appropriative Pool believes they are not covered by the Peace Agreement. It appears as though a judicial decision may be needed in order to resolve the issue. Mr. Filippi advised the Chino Basin Board voted to have the Appropriative Pool follow the Peace Agreement by paying the Agricultural Pool's legal bills. He was uncertain if it would take legal action for that to occur.
- **Six Basins** – Ms. Layton advised of the upcoming Six Basins meeting is scheduled to take place the following day. The Wildermuth Environmental, Inc. (WEI) contract is up for renewal. It appears the parties are content with WEI's

August 25, 2020

past work and will likely renew the contract for another 5 years. Ms. Layton requested the amounts paid by Six Basins Watermaster to WEI over the last 5 years as well as the current fee schedule. Mr. Thomas stated the goal is to decide by September whether to renew the contract with WEI or place the item out to bid.

- ***Cucamonga Basin*** – Ms. Layton reported the September meeting is scheduled to take place the following week. There are a few adjustments needed to the terms of reference. A Request For Proposal (RFP) for engineer consulting services will be going out shortly.

8. Closed session: None.

9. Committee's Comments and Future Agenda Items: None.

Adjournment: –The meeting adjourned at 3:33 p.m.

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Assistant Secretary  
Brian Lee



San Antonio Water Company, CA

# Income Statement

## Group Summary

For Fiscal: 2020 Period Ending: 09/30/2020

IncomeStatement	Original Total Budget	Current Total Budget	MTD Activity	YTD Activity	Budget Remaining
<b>Category: 4 - Income</b>					
<b>SubCategory: 40 - Shareholder Revenue</b>					
1185 - Domestic Water Income (Base)	301,000.00	301,000.00	48.27	168,418.41	132,581.59
1215 - Domestic Water Income (Supplemental)	148,000.00	148,000.00	-13.64	135,527.61	12,472.39
1220 - Domestic Water Income (Tier 3)	104,000.00	104,000.00	-1,182.26	178,722.63	-74,722.63
1230 - Domestic Water Income (Readi/Chrg)	200,000.00	200,000.00	-43.33	134,121.42	65,878.58
1235 - Domestic Water Availability Charge (WAC)	60,000.00	60,000.00	3.73	40,612.51	19,387.49
1245 - Municipal Water Income (Base)	3,073,000.00	3,073,000.00	283,374.79	2,526,341.93	546,658.07
1268 - Municipal Water Income (Readi/Chrg)	80,000.00	80,000.00	6,900.00	62,100.00	17,900.00
1274 - Misc Water Income (Base)	224,000.00	224,000.00	22,856.88	162,352.96	61,647.04
1275 - Misc Water Income (Supplemental)	126,000.00	126,000.00	1,296.48	32,321.17	93,678.83
1276 - Munnicipal Water Availability Charge (WAC)	477,000.00	477,000.00	39,738.00	357,592.00	119,408.00
1280 - Misc Water Income (Tier 3)	15,000.00	15,000.00	0.00	324.78	14,675.22
1288 - Misc Water Income (Readi/Chrg)	23,000.00	23,000.00	2,050.00	17,560.00	5,440.00
1290 - Misc Water Availability Charge (WAC)	24,000.00	24,000.00	1,922.00	17,298.00	6,702.00
1295 - Dormant Water Availability Charge (WAC)	54,000.00	54,000.00	0.00	34,949.22	19,050.78
1300 - Sale of Water/From Storage	0.00	0.00	0.00	73,979.50	-73,979.50
1302 - Meter Service Fees	0.00	0.00	0.00	7,773.00	-7,773.00
1400 - Stock Transfer	5,000.00	5,000.00	240.00	2,670.00	2,330.00
1405 - Capital Facility Connection Fee	0.00	0.00	0.00	17,073.00	-17,073.00
1410 - Late/Re-establishment Fee	4,000.00	4,000.00	180.00	2,010.00	1,990.00
1420 - Return Check Fee	0.00	0.00	25.00	175.00	-175.00
1430 - Stock Certificate Storage and Handling Fee	0.00	0.00	0.00	160.00	-160.00
<b>SubCategory: 40 - Shareholder Revenue Total:</b>	<b>4,918,000.00</b>	<b>4,918,000.00</b>	<b>357,395.92</b>	<b>3,972,083.14</b>	<b>945,916.86</b>
<b>SubCategory: 42 - Non-Shareholder Revenue</b>					
1725 - Misc. Income	2,000.00	2,000.00	0.00	1,100.60	899.40
1728 - Plans & Spec Fee	0.00	0.00	25.00	25.00	-25.00
1750 - Service/Litigation Agreements	0.00	0.00	54.78	594.56	-594.56
1753 - Ground Lease Income	54,000.00	54,000.00	4,707.84	46,228.56	7,771.44
1755 - Interest Earned	90,000.00	90,000.00	379.42	38,143.79	51,856.21
1785 - Gain on Sale of Asset	344,000.00	344,000.00	0.00	1,000.00	343,000.00
1875 - Overhead Income	0.00	0.00	0.00	852.25	-852.25
<b>SubCategory: 42 - Non-Shareholder Revenue Total:</b>	<b>490,000.00</b>	<b>490,000.00</b>	<b>5,167.04</b>	<b>87,944.76</b>	<b>402,055.24</b>
<b>Category: 4 - Income Total:</b>	<b>5,408,000.00</b>	<b>5,408,000.00</b>	<b>362,562.96</b>	<b>4,060,027.90</b>	<b>1,347,972.10</b>
<b>Category: 5 - O &amp; M Expense</b>					
<b>SubCategory: 50 - Operating Facilities</b>					
2175 - Facility Related Field Labor	221,000.00	221,000.00	16,719.54	161,256.24	59,743.76
2235 - Repairs to Facilities and Equipment	305,000.00	305,000.00	36,670.64	311,503.80	-6,503.80
2265 - Power-Gas & Electric (utilities)	600,000.00	600,000.00	85,430.76	445,677.58	154,322.42
<b>SubCategory: 50 - Operating Facilities Total:</b>	<b>1,126,000.00</b>	<b>1,126,000.00</b>	<b>138,820.94</b>	<b>918,437.62</b>	<b>207,562.38</b>
<b>SubCategory: 51 - Operating Activities</b>					
2475 - Customer Service	86,000.00	86,000.00	5,951.20	61,601.63	24,398.37
2498 - Conservation	30,000.00	30,000.00	0.00	6,724.78	23,275.22
<b>SubCategory: 51 - Operating Activities Total:</b>	<b>116,000.00</b>	<b>116,000.00</b>	<b>5,951.20</b>	<b>68,326.41</b>	<b>47,673.59</b>
<b>SubCategory: 52 - Other Operating Expense</b>					
2205 - Non-Facility Related Labor	83,000.00	83,000.00	8,044.44	52,723.47	30,276.53
2210 - O & M - All Other	1,000.00	1,000.00	0.00	2,741.68	-1,741.68
2295 - Supplies (Inventory & Tools Expense)	10,000.00	10,000.00	229.42	7,035.61	2,964.39
2565 - Depreciation/Amortization	901,000.00	901,000.00	80,337.26	700,982.20	200,017.80
2715 - Property Taxes	220,000.00	220,000.00	0.00	102,341.90	117,658.10
2805 - Water Resource Mgmt.	220,000.00	220,000.00	2,235.22	53,384.63	166,615.37

## Income Statement

For Fiscal: 2020 Period Ending: 09/30/2020

IncomeStatement	Original Total Budget	Current Total Budget	MTD Activity	YTD Activity	Budget Remaining
<b>SubCategory: 52 - Other Operating Expense Total:</b>	<b>1,435,000.00</b>	<b>1,435,000.00</b>	<b>90,846.34</b>	<b>919,209.49</b>	<b>515,790.51</b>
<b>Category: 5 - O &amp; M Expense Total:</b>	<b>2,677,000.00</b>	<b>2,677,000.00</b>	<b>235,618.48</b>	<b>1,905,973.52</b>	<b>771,026.48</b>
<b>Category: 6 - G &amp; A Expense</b>					
<b>SubCategory: 60 - Personnel</b>					
2115 - Administrative Services	295,000.00	295,000.00	22,835.68	207,446.50	87,553.50
2130 - Development/Water Svc. App.	1,000.00	1,000.00	0.00	239.79	760.21
2325 - Payroll Taxes	78,000.00	78,000.00	4,804.44	55,412.29	22,587.71
2355 - Worker's Compensation Insurance	16,000.00	16,000.00	1,413.00	10,814.00	5,186.00
2385 - Benefit Pay (Vac., sick, etc.)	147,000.00	147,000.00	12,409.73	140,361.90	6,638.10
2415 - Benefit Insurance (Pension,Life,Medical,Vision etc	241,000.00	241,000.00	19,017.45	172,246.27	68,753.73
2430 - Benefit Administrative Services	1,000.00	1,000.00	0.00	1,185.00	-185.00
<b>SubCategory: 60 - Personnel Total:</b>	<b>779,000.00</b>	<b>779,000.00</b>	<b>60,480.30</b>	<b>587,705.75</b>	<b>191,294.25</b>
<b>SubCategory: 61 - Other</b>					
2445 - Office/IT Support	70,000.00	70,000.00	17,798.20	47,630.20	22,369.80
2505 - Directors Fees & Expense	32,000.00	32,000.00	2,750.00	25,257.80	6,742.20
2535 - Liability Insurance	39,000.00	39,000.00	0.00	29,894.00	9,106.00
2595 - Communication	106,000.00	106,000.00	4,740.47	37,236.39	68,763.61
2625 - Dues & Publications	3,000.00	3,000.00	0.00	2,538.95	461.05
2655 - Outside Services	69,000.00	69,000.00	199.22	3,780.27	65,219.73
2745 - Income Tax Expense	8,000.00	8,000.00	0.00	12,000.00	-4,000.00
2775 - Accounting	76,000.00	76,000.00	5,355.05	57,424.01	18,575.99
2776 - Legal	180,000.00	180,000.00	17,523.95	205,538.64	-25,538.64
2790 - Human Resources Expense	42,000.00	42,000.00	8,342.10	35,570.93	6,429.07
2865 - All other	42,000.00	42,000.00	1,520.00	7,582.39	34,417.61
<b>SubCategory: 61 - Other Total:</b>	<b>667,000.00</b>	<b>667,000.00</b>	<b>58,228.99</b>	<b>464,453.58</b>	<b>202,546.42</b>
<b>Category: 6 - G &amp; A Expense Total:</b>	<b>1,446,000.00</b>	<b>1,446,000.00</b>	<b>118,709.29</b>	<b>1,052,159.33</b>	<b>393,840.67</b>
<b>Total Surplus (Deficit):</b>	<b>1,285,000.00</b>	<b>1,285,000.00</b>	<b>8,235.19</b>	<b>1,101,895.05</b>	

### Fund Summary

Fund	Original Total Budget	Current Total Budget	MTD Activity	YTD Activity	Budget Remaining
10 - 10	1,285,000.00	1,285,000.00	8,235.19	1,101,895.05	183,104.95
<b>Total Surplus (Deficit):</b>	<b>1,285,000.00</b>	<b>1,285,000.00</b>	<b>8,235.19</b>	<b>1,101,895.05</b>	



San Antonio Water Company, CA

# Balance Sheet

## Account Summary

As Of 09/30/2020

Account	Name	Balance
<b>Fund: 10 - 10</b>		
<b>Assets</b>		
<b>BalSubCategory: 10 - Cash</b>		
<a href="#">10-00-00-10100-00000</a>	Petty Cash	250.00
<a href="#">10-00-00-10200-00000</a>	Checking Account	2,316,123.98
<a href="#">10-00-00-10300-00000</a>	Savings-Money Market	2,205,147.89
<a href="#">10-00-00-10400-00000</a>	Savings-CD Accounts	20,000.00
<a href="#">10-00-00-10415-00000</a>	D&O Checking Account	721,870.85
<a href="#">10-00-00-10438-00000</a>	Depre/Obsolescene Res (LAIF)	2,323,561.74
	<b>Total BalSubCategory 10 - Cash:</b>	<b>7,586,954.46</b>
<b>BalSubCategory: 11 - Accounts Receivable</b>		
<a href="#">10-00-00-11100-00000</a>	Accounts Receivable-Domestic	31,800.99
<a href="#">10-00-00-11200-00000</a>	Accounts Receivable-Municipal	330,012.79
<a href="#">10-00-00-11250-00000</a>	Accounts Receivable-Misc.	28,093.36
<a href="#">10-00-00-11260-00000</a>	Accounts Receivable - Dormant	4,774.27
<a href="#">10-00-00-11275-00000</a>	Contra Accounts Receivable - Unapplic	-16,778.17
<a href="#">10-00-00-11300-00000</a>	Accounts Receivable-Other	216,839.25
<a href="#">10-00-00-11301-00000</a>	Note Receivable	1,376,000.00
	<b>Total BalSubCategory 11 - Accounts Receivable:</b>	<b>1,970,742.49</b>
<b>BalSubCategory: 12 - Inventory</b>		
<a href="#">10-00-00-12100-00000</a>	Inventories-Materials & Supply	107,262.27
	<b>Total BalSubCategory 12 - Inventory:</b>	<b>107,262.27</b>
<b>BalSubCategory: 13 - Prepaid</b>		
<a href="#">10-00-00-13100-00000</a>	Prepaid Insurance	8,868.75
<a href="#">10-00-00-13105-00000</a>	PREPAID POSTAGE	369.00
	<b>Total BalSubCategory 13 - Prepaid:</b>	<b>9,237.75</b>
<b>BalSubCategory: 14 - Investments</b>		
<a href="#">10-00-00-14150-00000</a>	P.V.P.A. Investment	1.00
<a href="#">10-00-00-14151-00000</a>	457B Plan Investment	25,699.84
	<b>Total BalSubCategory 14 - Investments:</b>	<b>25,700.84</b>
<b>BalSubCategory: 15 - Property, Plant, &amp; Equipment</b>		
<a href="#">10-00-00-15100-00000</a>	Land & Water Rights	920,161.26
<a href="#">10-00-00-15110-1507J</a>	Work in Progress "Proj J"	63,160.15
<a href="#">10-00-00-15110-1602U</a>	Work in Progress	478,092.33
<a href="#">10-00-00-15110-1901</a>	Work In Progress	400.00
<a href="#">10-00-00-15110-1904</a>	Work in Progress-GIS	44,660.60
<a href="#">10-00-00-15110-2001</a>	Work In Progress	44,830.16
<a href="#">10-00-00-15110-2002</a>	Work In Progress	23,001.37
<a href="#">10-00-00-15110-2003</a>	Work In Progress	77,571.14
<a href="#">10-00-00-15150-00000</a>	Buildings & Site Improvements	1,746,624.52
<a href="#">10-00-00-15200-00000</a>	Wells-Shafts, Bldgs, & Equip	4,887,026.90
<a href="#">10-00-00-15250-00000</a>	Boosters-Bldgs & Equip	2,448,690.30
<a href="#">10-00-00-15300-00000</a>	Reservoirs	3,081,272.33
<a href="#">10-00-00-15350-00000</a>	Tunnels, Forebay, & Ponds	1,587,111.19
<a href="#">10-00-00-15400-00000</a>	Spreading Works-Cucamonga Wash	54,859.53
<a href="#">10-00-00-15410-00000</a>	Spreading Works-SanAntonio Wsh	50,235.18
<a href="#">10-00-00-15450-00000</a>	Pipelines	16,434,612.48
<a href="#">10-00-00-15500-00000</a>	Autos & Equipment	513,205.56
<a href="#">10-00-00-15550-00000</a>	Tools	106,751.11
<a href="#">10-00-00-15600-00000</a>	Telemetry System	600,886.90
<a href="#">10-00-00-15650-00000</a>	Office Equipment	511,494.78
<a href="#">10-00-00-15990-00000</a>	Accumulated Depreciation	-13,249,561.28
	<b>Total BalSubCategory 15 - Property, Plant, &amp; Equipment:</b>	<b>20,425,086.51</b>

**Balance Sheet**

**As Of 09/30/2020**

Account	Name	Balance
<b>BalSubCategory: 16 - Other Assets</b>		
<a href="#">10-00-00-16100-00000</a>	Documents & Studies	867,778.67
<a href="#">10-00-00-16100-1905</a>	WIP- Master Plan and Asset Managemen	35,818.92
<a href="#">10-00-00-16990-00000</a>	Accumulated Amortization	-669,092.25
	<b>Total BalSubCategory 16 - Other Assets:</b>	<b>234,505.34</b>
	<b>Total Assets:</b>	<b>30,359,489.66</b>
		<b><u>30,359,489.66</u></b>
<b>Liability</b>		
<b>BalSubCategory: 13 - Prepaid</b>		
<a href="#">10-00-00-20650-00000</a>	Deferred Revenue Deposit	4,824.00
	<b>Total BalSubCategory 13 - Prepaid:</b>	<b>4,824.00</b>
<b>BalSubCategory: 20 - Short-term less than 1 year</b>		
<a href="#">10-00-00-20100-00000</a>	Trade Accounts Payable	115,174.79
<a href="#">10-00-00-20115-00000</a>	D&O Trade Accounts Payable	2,910.93
<a href="#">10-00-00-20600-00000</a>	Water Hydrant Meter Deposit	1,700.00
<a href="#">10-00-GN-20820-00000</a>	Accrued Vacation Payable	20,404.60
<a href="#">10-00-OP-20820-00000</a>	Accrued Vacation Payable	24,818.57
	<b>Total BalSubCategory 20 - Short-term less than 1 year:</b>	<b>165,008.89</b>
<b>BalSubCategory: 21 - Long-term more than 1 year</b>		
<a href="#">10-00-00-20152-00000</a>	457B Deferred Comp Liability	25,699.84
<a href="#">10-00-00-21500-00000</a>	Unclaimed Credits	614,939.12
<a href="#">10-00-00-22100-00000</a>	Deferred Gain	1,372,237.78
	<b>Total BalSubCategory 21 - Long-term more than 1 year:</b>	<b>2,012,876.74</b>
	<b>Total Liability:</b>	<b>2,182,709.63</b>
<b>Equity</b>		
<b>BalSubCategory: 30 - Stockholder equity</b>		
<a href="#">10-00-00-30200-00000</a>	Contributed Capital - Ext. Fee	447,258.02
<a href="#">10-00-00-30210-00000</a>	Contr. Property, Plant & Equip	2,432,256.77
<a href="#">10-00-00-30300-00000</a>	Capital Account	1,500,000.00
<a href="#">10-00-00-30310-00000</a>	Unissued Capital Stock	-861,100.00
<a href="#">10-00-00-30400-00000</a>	Retained Earngs-Brd Designated	2,656,215.35
<a href="#">10-00-00-30410-00000</a>	Retained Earnings-Unrestricted	20,900,254.84
	<b>Total BalSubCategory 30 - Stockholder equity:</b>	<b>27,074,884.98</b>
	<b>Total Beginning Equity:</b>	<b>27,074,884.98</b>
Total Revenue		4,060,027.90
Total Expense		2,958,132.85
<b>Revenues Over/Under Expenses</b>		<b>1,101,895.05</b>
	<b>Total Equity and Current Surplus (Deficit):</b>	<b>28,176,780.03</b>
	<b>Total Liabilities, Equity and Current Surplus (Deficit):</b>	<b><u>30,359,489.66</u></b>

### Monthly Investment Activity Summary - Compiled from Banking Statements for Correlation with Monthly Financials

Institution	Type of Investment	Date of Maturity	Rate of Interest	Amount of Deposit as of 09/30/2020	*Accumulated Yearly Service Fees	Accumulated Yearly Interest Earnings
					thru Sept	thru Sept
Citizens Business Bank (CBB)	*Checking	N/A	No Interest	2,316,123.98	-	N/A
Citizens Business Bank (CBB)	*D&O Checking	N/A	No Interest	721,870.85		N/A
Citizens Business Bank	Pref. Money Mrkt	N/A	0.2000%	2,205,147.89		4,351.12
Local Agency Investment Fund	LAIF	N/A	0.6850%	2,323,561.74		33,197.48
Golden State Business Bank	12 Month C.D.	April 15,2021	1.00%	20,000.00		184.13
<b>TOTAL:</b>				\$ 7,586,704.46		
<b>TOTAL IN CD'S:</b>				\$ 20,000.00		



2020 Production

Item 4F

CHINO BASIN	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR	
Yearly Production Rights = 1232	38.19%	38.21%	38.21%	38.24%	39.48%	49.87%	10.66%	21.18%	31.17%	40.54%	50.64%	60.51%	-	
Well #12 - inactive	-	-	-	-	-	-	-	-	-	-	-	-	-	
Well #15 - Domestic	0.08	0.09	-	0.11	-	-	-	0.15	-	0.53	-	-	0.95	
Well #16 - Domestic	0.16	0.17	-	0.19	15.25	128.10	131.34	129.43	123.11	114.87	-	-	642.62	
Well#18 - inactive	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Subtotal</b>	<b>0.23</b>	<b>0.26</b>	<b>-</b>	<b>0.30</b>	<b>15.25</b>	<b>128.10</b>	<b>131.34</b>	<b>129.58</b>	<b>123.11</b>	<b>115.40</b>	<b>-</b>	<b>-</b>	<b>643.57</b>	
CUCAMONGA BASIN	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR	
Yearly Production Rights = 5996 (1496 10-yr Average Spread)	2.57%	6.25%	8.12%	10.89%	17.95%	29.50%	42.02%	54.59%	62.89%	71.48%	80.07%	88.99%	-	
Well #2	49.87	0.25	0.09	40.39	121.66	111.86	112.39	111.23	107.78	109.40	-	-	764.92	
Well #3	0.33	0.40	0.11	0.22	-	0.00	0.26	0.00	-	0.30	-	-	1.63	
Well#19 - inactive	-	-	-	-	-	-	-	-	-	-	-	-	-	
Well #22	9.49	18.84	7.17	18.89	50.68	50.49	63.34	59.40	43.63	40.14	-	-	362.05	
Well #24	0.68	0.43	0.20	0.15	-	317.95	358.77	351.92	337.02	353.66	-	-	1,720.79	
Well #31	0.33	3.46	1.28	0.10	(0.00)	-	0.47	4.85	5.76	7.06	-	-	23.31	
Well #32 - Domestic	-	-	-	-	-	-	-	0.09	3.65	4.44	-	-	8.18	
Upl. # 15 (SAWCo's Rts)	93.55	197.41	102.78	106.46	251.02	212.62	215.24	226.03	-	-	-	-	1,405.12	
<b>Subtotal</b>	<b>154.26</b>	<b>220.79</b>	<b>111.64</b>	<b>166.22</b>	<b>423.36</b>	<b>692.92</b>	<b>750.47</b>	<b>753.51</b>	<b>497.83</b>	<b>515.00</b>	<b>-</b>	<b>-</b>	<b>4,285.99</b>	
Upl. # 15 (WECWCo's Rts) Memo Only	-	-	-	-	-	-	-	-	-	185.81	-	-	185.81	
SIX BASINS	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR	
Yearly Production Rights = 932	9.81%	19.22%	29.39%	39.27%	56.13%	71.51%	82.62%	93.16%	103.58%	114.05%	126.30%	140.02%	-	
Well #25-A	-	-	-	2.06	52.11	42.49	3.81	-	-	-	-	-	100.47	
Well #26	46.26	45.92	50.02	43.30	43.30	43.06	44.26	42.68	42.32	43.72	-	-	444.84	
Well 27-A	45.14	41.80	44.77	46.78	61.70	57.85	55.43	55.61	54.76	53.93	-	-	517.77	
<b>Subtotal</b>	<b>91.40</b>	<b>87.72</b>	<b>94.80</b>	<b>92.14</b>	<b>157.11</b>	<b>143.40</b>	<b>103.50</b>	<b>98.29</b>	<b>97.08</b>	<b>97.65</b>	<b>-</b>	<b>-</b>	<b>1,063.08</b>	
<b>TOTAL PUMPED</b>	<b>245.90</b>	<b>308.77</b>	<b>206.43</b>	<b>258.65</b>	<b>595.71</b>	<b>964.41</b>	<b>985.31</b>	<b>981.38</b>	<b>718.02</b>	<b>728.05</b>	<b>-</b>	<b>-</b>	<b>5,992.63</b>	
GRAVITY FLOW	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR	
V screen	524.54	368.06	611.92	879.40	1,137.03	1,050.79	713.07	443.12	288.81	229.13	-	-	6,245.85	
backwash from city treatment plant	0.74	0.92	0.86	0.96	1.30	6.83	2.54	1.75	1.16	1.16	-	-	18.22	
San Antonio Tunnel (forebay)	233.50	199.02	207.04	232.16	252.81	243.63	210.45	195.58	176.40	177.30	-	-	2,127.89	
Frankish & Stamm Tunnel 8"	35.45	12.40	7.33	56.51	59.53	47.95	27.34	-	-	-	-	-	246.51	
San Ant. Tunnel Connect to City	-	-	-	-	-	-	-	-	-	-	-	-	-	
Discharge to waste	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>TOTAL GRAVITY</b>	<b>794.23</b>	<b>580.40</b>	<b>827.13</b>	<b>1,169.03</b>	<b>1,450.67</b>	<b>1,349.19</b>	<b>953.40</b>	<b>640.46</b>	<b>466.37</b>	<b>407.59</b>	<b>-</b>	<b>-</b>	<b>8,638.46</b>	
Monthly	San Antonio Tunnel	233.50	199.02	207.04	232.16	252.81	243.63	210.45	195.58	176.40	177.30	-	-	2,127.89
V Screen, Frankish & Stamm Tunnel and TP Backwash	560.73	381.38	620.10	936.88	1,197.86	1,105.56	742.95	444.87	289.97	230.29	-	-	6,510.57	
Gravity Production	794.23	580.40	827.13	1,169.03	1,450.67	1,349.19	953.40	640.46	466.37	407.59	-	-	8,638.46	
Cumulative	San Antonio Tunnel	233.50	432.52	639.56	871.72	1,124.53	1,368.16	1,578.61	1,774.19	1,950.59	2,127.89	-	-	2,127.89
V Screen, Frankish & Stamm Tunnel and TP Backwash	560.73	942.10	1,562.20	2,499.08	3,696.94	4,802.50	5,545.45	5,990.32	6,280.29	6,510.57	-	-	6,510.57	
Gravity Production	794.23	1,374.63	2,201.76	3,370.80	4,821.47	6,170.66	7,124.06	7,764.51	8,230.88	8,638.46	-	-	8,638.46	
Purchased Water - Upl. City to Dom. Sys.	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Production</b>	<b>1,040.12</b>	<b>889.17</b>	<b>1,033.57</b>	<b>1,427.69</b>	<b>2,046.38</b>	<b>2,313.60</b>	<b>1,938.71</b>	<b>1,621.83</b>	<b>1,184.38</b>	<b>1,135.64</b>	<b>-</b>	<b>-</b>	<b>14,631.10</b>	
<b>Total Cumulative Production</b>	<b>1,040.12</b>	<b>1,929.30</b>	<b>2,962.86</b>	<b>4,390.55</b>	<b>6,436.93</b>	<b>8,750.53</b>	<b>10,689.24</b>	<b>12,311.07</b>	<b>13,495.46</b>	<b>14,631.10</b>	<b>-</b>	<b>-</b>	<b>14,631.10</b>	
Domestic Production	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR	
Domestic Production	233.74	199.28	207.04	232.45	268.05	371.73	341.80	325.25	303.16	297.15	-	-	2,779.64	
Irrigation Production	806.39	689.89	826.53	1,193.17	1,726.22	1,899.39	1,593.10	1,296.59	881.22	838.50	-	-	11,750.99	
RainFall (Inches)	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR	
RainFall (Inches)	0.17	0.24	4.69	5.71	-	-	-	-	-	-	-	-	-	
Cumulative (Inches)	0.17	0.41	5.10	10.81	10.81	10.81	10.81	10.81	10.81	10.81	-	-	-	

## 2020 Consumption

<b>DOMESTIC</b>	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR
Dom. Sys. - Base	52.51	36.97	55.30	37.74	100.91	69.66	137.67	77.27	147.93	49.31	-	-	765.27
Dom. Sys. - Supplemental	7.11	21.99	5.61	14.86	9.11	47.89	15.71	52.43	15.88	47.64	-	-	238.23
Dom Sys - Tier 3	3.97	19.97	2.36	9.76	2.83	34.67	5.02	35.04	8.54	25.60	-	-	147.76
Dom. Sys. - Del. to Upland(24th/Campus)	41.55	72.34	62.25	59.45	60.56	44.53	18.59	0.06	0.08	2.12	-	-	361.52
Dom. Sys. -Del. To Upland ( Well 16/15)	-	-	-	-	14.92	129.27	132.68	104.00	187.38	119.87	-	-	688.12
Dom. Sys. - Del. to Upland(24th/Mtn)-installed 4/2/19	0.01	-	-	-	-	-	-	0.08	-	-	-	-	0.09
Tunnel meter to the Upland	-	-	-	-	-	-	-	-	-	-	-	-	-
Discharge to waste	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>105.15</b>	<b>151.27</b>	<b>125.52</b>	<b>121.81</b>	<b>188.33</b>	<b>326.02</b>	<b>309.67</b>	<b>268.88</b>	<b>359.81</b>	<b>244.53</b>	<b>-</b>	<b>-</b>	<b>2,200.99</b>

Truck Loads - note only crosswall projects	-	-	-	-	-	-	-	-	-	-	-	-	-
Well 32 Hydrant Mtr. - note only( started 8/6/18)Crosswalls	1.28	0.09	0.04	0.06	0.13	0.18	0.17	0.16	0.18	0.14	-	-	2.43

Irr. Note only Del. to MVWD(wheeled through Upland)	-	-	-	-	-	-	-	-	-	-	-	-	-
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<b>IRRIGATION</b>	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR
Irrig. Sys.-Upland(Pump & Rec'd) (City W#15)	93.55	197.41	102.78	106.46	251.02	212.62	215.24	226.03	-	-	-	-	1,405.12
Irrig. Sys. - Upl. City - Tier 1	370.45	305.46	306.51	365.49	668.85	950.41	951.02	818.68	673.52	621.25	-	-	6,031.64
Irrig. Sys. - Upl. City - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Monte Vista - Tier 1	48.30	47.00	50.20	46.90	42.80	53.80	53.10	51.60	50.70	51.30	-	-	495.70
Irrig. Sys. - Monte Vista - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Ont. City - Tier 1	42.90	41.70	44.60	41.60	38.00	47.80	47.00	45.80	45.00	45.40	-	-	439.80
Irrig. Sys. - Ont. City - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Cucamonga Valley - Tier 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Cucamonga Valley - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Holiday Rock Co - Tier 1	14.52	14.52	16.67	18.58	22.86	19.96	31.67	31.67	27.48	25.72	-	-	223.65
Irrig. Sys. - Holiday Rock Co - Tier 2	4.43	4.76	0.71	5.42	10.49	-	7.06	0.97	-	4.57	-	-	38.41
Irrig. Sys. - Holiday Rock Co - Tier 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Red Hill Golf Course - Tier 1	8.60	17.66	6.68	18.02	37.72	46.37	52.27	52.27	41.93	38.27	-	-	319.80
Irrig. Sys. - Red Hill Golf Course - Tier 2	-	-	-	-	11.00	1.99	7.99	4.83	-	-	-	-	25.81
Irrig. Sys. - Red Hill Golf Course - Tier 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Red Hills HOA - Tier 1	0.01	-	-	0.33	1.53	1.61	1.66	2.13	0.80	1.72	-	-	9.78
Irrig. Sys. - Red Hills HOA - Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Red Hills HOA - Tier 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrig. Sys. - Minor Irrigators - Tier 1	0.58	1.88	0.51	0.46	4.20	5.88	6.56	7.75	6.95	5.87	-	-	40.64
Irrig. Sys. - Minor Irrigators - Tier 2	-	0.06	-	-	1.63	1.24	0.80	1.19	2.87	1.78	-	-	9.56
Irrig. Sys. - Minor irrigators - Tier 3	-	-	-	-	-	-	-	0.20	-	0.46	-	-	0.65
<b>TOTAL</b>	<b>583.34</b>	<b>630.45</b>	<b>528.66</b>	<b>603.26</b>	<b>1,090.10</b>	<b>1,341.67</b>	<b>1,374.37</b>	<b>1,243.11</b>	<b>849.25</b>	<b>796.34</b>	<b>-</b>	<b>-</b>	<b>9,040.55</b>

<b>COMPANY TOTALS</b>	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR
San Antonio Heights	63.59	78.93	63.27	62.36	112.85	152.22	158.40	164.74	172.35	122.55	-	-	1,151.26
City of Upland	505.56	575.21	471.54	531.40	995.35	1,336.82	1,317.53	1,148.85	860.98	743.24	-	-	8,486.48
Monte Vista Water District	48.30	47.00	50.20	46.90	42.80	53.80	53.10	51.60	50.70	51.30	-	-	495.70
City of Ontario	42.90	41.70	44.60	41.60	38.00	47.80	47.00	45.80	45.00	45.40	-	-	439.80
Cucamonga Valley Water District	-	-	-	-	-	-	-	-	-	-	-	-	-
Holiday Rock Company	18.95	19.29	17.38	24.00	33.35	19.96	38.73	32.64	27.48	30.29	-	-	262.07
Red Hills Golf Course	8.60	17.66	6.68	18.02	48.72	48.36	60.25	57.10	41.93	38.27	-	-	345.60
Red Hill HOA	0.01	-	-	0.33	1.53	1.61	1.66	2.13	0.80	1.72	-	-	9.78
Minor Irrigators	0.58	1.95	0.51	0.46	5.83	7.11	7.36	9.13	9.82	8.11	-	-	50.85
<b>TOTAL</b>	<b>688.50</b>	<b>781.72</b>	<b>654.18</b>	<b>725.07</b>	<b>1,278.43</b>	<b>1,667.69</b>	<b>1,684.04</b>	<b>1,511.99</b>	<b>1,209.06</b>	<b>1,040.87</b>	<b>-</b>	<b>-</b>	<b>11,241.54</b>

<b>IRRIGATORS</b>	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR
Irrigator Emberton	0.12	0.21	0.27	0.20	0.50	1.10	1.17	1.75	1.24	1.72	-	-	8.28
Irrigator McMurray	-	-	-	-	-	-	-	0.65	-	-	-	-	0.65
Irrigator Mistretta	-	-	-	-	0.70	0.60	0.65	0.65	0.65	0.60	-	-	3.85
Irrigator Nisbit	-	-	-	-	-	0.67	0.76	1.38	1.17	1.14	-	-	5.13
Irrigator Scheu	-	-	-	-	4.00	4.00	4.00	4.00	6.00	4.00	-	-	25.99
Irrigator Pfister	0.47	1.74	0.23	0.26	0.63	0.74	0.79	0.70	0.76	0.64	-	-	6.96

2020 Spread and Storage

Cucamonga Basin	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR
23rd St. (Meter) - Basin 6 - A	0.23	-	5.06	7.79	-	-	-	-	1.28	0.05	-	-	14.42
15th Street Basin	14.84	-	-	54.04	53.65	0.00	-	-	-	-	-	-	122.53
Basin 3 meter (23rd street Clock)	115.17	60.78	158.28	186.69	127.89	149.85	119.38	65.52	33.77	53.66	-	-	1,070.98
Frankish & Stamm Tunnel to Basin 3	35.45	12.40	48.64	56.51	59.53	47.95	27.34	-	-	-	-	-	287.82
Vscreen via Frankish & Stamm Meter to Basin 3	38.07	-	21.91	0.00	141.64	61.23	0.33	-	0.32	-	-	-	263.50
PRV Station (res 1)(basin 6)	42.65	0.90	44.99	133.99	127.43	73.83	1.56	-	-	-	-	-	425.34
<b>Monthly Spread</b>	<b>246.41</b>	<b>74.08</b>	<b>256.97</b>	<b>439.03</b>	<b>368.50</b>	<b>271.63</b>	<b>148.28</b>	<b>65.52</b>	<b>35.37</b>	<b>53.71</b>	<b>-</b>	<b>-</b>	<b>1,959.49</b>
<b>Cumulative Spread</b>	<b>246.41</b>	<b>320.49</b>	<b>577.46</b>	<b>1,016.49</b>	<b>1,384.99</b>	<b>1,656.61</b>	<b>1,804.89</b>	<b>1,870.41</b>	<b>1,905.78</b>	<b>1,959.49</b>	<b>-</b>	<b>-</b>	

Six Basins

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR
<b>Monthly Spread</b>	<b>130.23</b>	<b>38.05</b>	<b>161.17</b>	<b>207.25</b>	<b>-</b>	<b>-</b>	<b>117.64</b>	<b>11.21</b>	<b>17.01</b>	<b>10.69</b>	<b>-</b>	<b>-</b>	<b>693.26</b>
<b>Cumulative Spread</b>	<b>130.23</b>	<b>168.28</b>	<b>329.46</b>	<b>536.71</b>	<b>536.71</b>	<b>536.71</b>	<b>654.35</b>	<b>665.56</b>	<b>682.57</b>	<b>693.26</b>	<b>-</b>	<b>-</b>	

Note: City of Upland Well Exercising may contribute to spread

Note: Maximum end of year storage limit: 2,000 AF

Previous Storage	2,155.64	2,272.14	2,300.14	2,444.18	2,636.96	2,557.52	2,491.79	2,583.60	2,574.19	2,571.78			
Spread	130.23	38.05	161.17	207.25	-	-	117.64	11.21	17.01	10.69			
Unused Monthly OSY	(13.73)	(10.05)	(17.13)	(14.47)	(79.44)	(65.73)	(25.83)	(20.62)	(19.41)	(19.98)			
<b>Current Storage Estimate</b>	<b>2,272</b>	<b>2,300</b>	<b>2,444</b>	<b>2,637</b>	<b>2,558</b>	<b>2,492</b>	<b>2,584</b>	<b>2,574</b>	<b>2,572</b>	<b>2,562</b>			

932 yearly OSY = 77.67 monthly OSY

Chino Basin

<b>Monthly Spread</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>154.63</b>	<b>472.60</b>	<b>444.13</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,071.35</b>
<b>Cumulative Spread</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>154.63</b>	<b>627.23</b>	<b>1,071.35</b>	<b>1,071.35</b>	<b>1,071.35</b>	<b>1,071.35</b>	<b>1,071.35</b>	<b>-</b>	<b>-</b>	

Local Supplemental Account (Spreading)*	3,923.25	3,923.25	3,923.25	3,923.25	4,077.88	4,550.48	4,994.60	4,994.60	4,994.60	4,994.60			
Carry Over Account	1,232.00	1,232.00	1,232.00	1,232.00	1,232.00	1,232.00	1,232.00	1,233.00	1,234.00	1,235.00			
Excess Carry Over Account*	1,433.40	1,535.83	1,638.24	1,740.91	1,843.28	1,930.70	1,905.27	1,876.59	1,849.68	1,829.23			
Preemptive Replenishment Account	-	-	-	-	-	-	-	1.00	2.00	3.00			
<b>Total Storage</b>	<b>6,588.65</b>	<b>6,691.08</b>	<b>6,793.49</b>	<b>6,896.16</b>	<b>7,153.16</b>	<b>7,713.18</b>	<b>8,131.87</b>	<b>8,105.20</b>	<b>8,080.28</b>	<b>8,061.84</b>			
Spread	-	-	-	154.63	472.60	444.13	-	-	-	-			
Unused Monthly OSY	102.43	102.40	102.67	102.37	87.42	(25.43)	(28.68)	(26.91)	(20.44)	(12.74)			
<b>Current Storage Estimate*</b>	<b>6,691</b>	<b>6,793</b>	<b>6,896</b>	<b>7,153</b>	<b>7,713</b>	<b>8,132</b>	<b>8,103</b>	<b>8,078</b>	<b>8,060</b>	<b>8,049</b>			

1,232 yearly OSY = 102.67 monthly OSY

\* Does not include yearly storage losses calc of 0.07%

Company Wide

<b>Monthly Spread</b>	<b>376.64</b>	<b>112.13</b>	<b>418.14</b>	<b>800.91</b>	<b>841.09</b>	<b>715.75</b>	<b>265.92</b>	<b>76.73</b>	<b>52.38</b>	<b>64.40</b>	<b>-</b>	<b>-</b>	<b>3,724.10</b>
<b>Cumulative Spread</b>	<b>376.64</b>	<b>488.77</b>	<b>906.92</b>	<b>1,707.83</b>	<b>2,548.93</b>	<b>3,264.68</b>	<b>3,530.60</b>	<b>3,607.33</b>	<b>3,659.70</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>Total Current Storage Estimate</b>	<b>8,963</b>	<b>9,094</b>	<b>9,340</b>	<b>9,790</b>	<b>10,271</b>	<b>10,624</b>	<b>10,687</b>	<b>10,652</b>	<b>10,632</b>	<b>10,612</b>			

Meter to spread ponds (NOTE ONLY)	71.45	72.53	59.44	44.53	-	97.34	89.29	-	188.64	79.35	-	-	702.58
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## 2020 Production v Consumption

Yearly %	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC
		8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%

### Consumption versus Entitlement, Company Wide **Active Shares**

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR
Consumption	688.50	781.72	654.18	725.07	1,278.43	1,667.69	1,684.04	1,511.99	1,209.06	1,040.87	-	-	
Cumulative Consumption	688.50	1,470.22	2,124.40	2,849.47	4,127.89	5,795.58	7,479.62	8,991.61	10,200.67	11,241.54	-	-	11,241.54
Cumulative Entitlement (straight line)	1,047.56	2,095.11	3,142.67	4,190.22	5,237.78	6,285.33	7,332.89	8,380.45	9,428.00	10,475.56	-	-	12,571
% of Entitlement*	5.48%	11.70%	16.90%	22.67%	32.84%	46.10%	59.50%	71.53%	81.15%	89.43%	97.87%	107.51%	89.4%

### Consumption versus Entitlement, Company Wide **Total Shares**

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR
Consumption	688.50	781.72	654.18	725.07	1,278.43	1,667.69	1,684.04	1,511.99	1,209.06	1,040.87	-	-	
Cumulative Consumption	688.50	1,470.22	2,124.40	2,849.47	4,127.89	5,795.58	7,479.62	8,991.61	10,200.67	11,241.54	-	-	11,241.54
Cumulative Entitlement (straight line)	1,083.33	2,166.67	3,250.00	4,333.33	5,416.67	6,500.00	7,583.33	8,666.67	9,750.00	10,833.33	-	-	13,000
% of Entitlement*	5.30%	11.31%	16.34%	21.92%	31.75%	44.58%	57.54%	69.17%	78.47%	86.47%	94.63%	103.96%	86.5%

### Production versus Consumption, Company Wide

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR
Production	1,040.12	889.17	1,033.57	1,427.69	2,046.38	2,313.60	1,938.71	1,621.83	1,184.38	1,135.64	-	-	14,631.10
Consumption	688.50	781.72	654.18	725.07	1,278.43	1,667.69	1,684.04	1,511.99	1,209.06	1,040.87	-	-	11,241.54
Spread	376.64	112.13	418.14	800.91	841.09	715.75	265.92	76.73	52.38	64.40	-	-	3,724.10
Total Consumption	1,065.14	893.85	1,072.32	1,525.99	2,119.52	2,383.44	1,949.96	1,588.71	1,261.43	1,105.27	-	-	14,965.64
Difference	(25.01)	(4.68)	(38.76)	(98.30)	(73.14)	(69.84)	(11.25)	33.12	(77.05)	30.37	-	-	(334.54)
% of Production	-2.4%	-0.5%	-3.7%	-6.9%	-3.6%	-3.0%	-0.58%	2.0%	-6.5%	2.7%	0.0%	0.0%	-2.3%

### Production versus Consumption, Domestic System

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR
Production	233.74	199.28	207.04	232.45	268.05	371.73	341.80	325.25	303.16	297.15	-	-	2,779.64
Consumption	105.15	151.27	125.52	121.81	188.33	326.02	309.67	268.88	359.81	244.53	-	-	2,200.99
Monthly Difference	128.58	48.02	81.52	110.64	79.72	45.71	32.12	56.37	(56.64)	52.61	-	-	578.65
% difference	122.28%	31.74%	64.95%	90.83%	42.33%	14.02%	10.37%	20.96%	-15.74%	21.52%	0.00%	0.00%	26.3%

### Production versus Consumption, Irrigation System

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR
Production	806.39	689.89	826.53	1,193.17	1,726.22	1,899.39	1,593.10	1,296.59	881.22	838.50	-	-	11,750.99
Addition from Domestic	128.58	48.02	81.52	110.64	79.72	45.71	32.12	56.37	(56.64)	52.61	-	-	578.65
Total Production	934.97	737.91	908.05	1,303.82	1,805.94	1,945.10	1,625.22	1,352.96	824.58	891.11	-	-	12,329.64
Consumption	959.98	742.58	946.81	1,404.17	1,931.19	2,057.42	1,640.29	1,319.84	901.63	860.74	-	-	12,764.65
Monthly Difference	(25.01)	(4.68)	(38.76)	(100.36)	(125.25)	(112.32)	(15.06)	33.12	(77.05)	30.37	-	-	(435.01)
% difference	-2.61%	-0.63%	-4.09%	-7.15%	-6.49%	-5.46%	-0.92%	2.51%	-8.55%	3.53%	0.00%	0.00%	-3.4%

\* - Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

## 2020 GW Production Rights

Yearly %	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC
	8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%	100%

### Cucamonga Basin Production

Yearly Production Rights = 5996 (4,500AF + 1496AF 10-yr Average Spread)

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR
Production	154.26	220.79	111.64	166.22	423.36	692.92	750.47	753.51	497.83	515.00	-	-	
Cumulative Production	154.26	375.05	486.69	652.91	1,076.26	1,769.18	2,519.65	3,273.15	3,770.98	4,285.99	-	-	<b>4,285.99</b>
Cumulative Production Rights	499.70	999.40	1,499.10	1,998.80	2,498.50	2,998.20	3,497.89	3,997.59	4,497.29	4,996.99	-	-	<b>5,996</b>
<b>% of Production Rights*</b>	<b>2.57%</b>	<b>6.25%</b>	<b>8.12%</b>	<b>10.89%</b>	<b>17.95%</b>	<b>29.50%</b>	<b>42.02%</b>	<b>54.59%</b>	<b>62.89%</b>	<b>71.48%</b>	<b>80.07%</b>	<b>88.99%</b>	<b>71.5%</b>

### Six Basins Production

Yearly Production Rights = 932AF

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR
Production	91.40	87.72	94.80	92.14	157.11	143.40	103.50	98.29	97.08	97.65	-	-	
Cumulative Production	91.40	179.12	273.92	366.05	523.16	666.56	770.06	868.35	965.43	1,063.08	-	-	<b>1,063.08</b>
Cumulative Production Rights	77.68	155.35	233.03	310.70	388.38	466.05	543.73	621.40	699.08	776.75	-	-	<b>932</b>
<b>% of Production Rights*</b>	<b>9.81%</b>	<b>19.22%</b>	<b>29.39%</b>	<b>39.27%</b>	<b>56.13%</b>	<b>71.51%</b>	<b>82.62%</b>	<b>93.16%</b>	<b>103.58%</b>	<b>114.05%</b>	<b>126.30%</b>	<b>140.02%</b>	<b>114.1%</b>

### Chino Basin Production

Note: Chino Basin production rights are calculated from July through June.

Yearly Production Rights = 1232AF

	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR
Production		0.23	0.26	-	0.30	15.25	128.10	131.34	129.58	123.11	115.40	-	-	643.57
Cumulative Production for 2020		0.23	0.49	0.49	0.79	16.04	144.13	275.48	405.06	528.17	643.57	-	-	
<b>Water Year 19-20</b>														
Cumulative Production	470.30	470.53	470.79	470.79	471.09	486.34	614.43							614.43
Cumulative Rights	616.00	718.67	821.33	924.00	1,026.67	1,129.33	1,232.00							1,232.00
<b>% of Production Rights 19-20*</b>		<b>38.19%</b>	<b>38.21%</b>	<b>38.21%</b>	<b>38.24%</b>	<b>39.48%</b>	<b>49.87%</b>							
<b>Water Year 20-21</b>														
Cumulative Production								131.34	260.92	384.03	499.44	-	-	1,275.74
Cumulative Rights								102.67	205.33	308.00	410.67	513.33	616.00	1,232.00
<b>% of Production Rights 20-21*</b>								<b>10.66%</b>	<b>21.18%</b>	<b>31.17%</b>	<b>40.54%</b>	<b>50.64%</b>	<b>60.51%</b>	

\* - Out months are Exponential Smoothing (ETS) forecasts based on basin production to date

## 2020 Consumption Analysis

Yearly %	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC
	8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%	100%

### COMPANY TOTALS

#### Active Shares

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR
Consumption	688.50	781.72	654.18	725.07	1,278.43	1,667.69	1,684.04	1,511.99	1,209.06	1,040.87	-	-	
Cumulative Consumption	688.50	1,470.22	2,124.40	2,849.47	4,127.89	5,795.58	7,479.62	8,991.61	10,200.67	11,241.54	-	-	11,241.54
Cumulative Entitlement	984.00	1,967.99	2,968.59	3,984.15	5,032.73	6,121.90	7,238.74	8,355.58	9,472.43	10,543.18	-	-	12,570.67
% of Yearly Entitlement*	5.48%	11.70%	16.90%	22.67%	32.84%	46.10%	59.50%	71.53%	81.15%	89.43%	97.87%	107.51%	89.43%

Shares 6,178

### COMPANY TOTALS

#### All Shares

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR
Consumption	688.50	781.72	654.18	725.07	1,278.43	1,667.69	1,684.04	1,511.99	1,209.06	1,040.87	-	-	
Cumulative Consumption	688.50	1,470.22	2,124.40	2,849.47	4,127.89	5,795.58	7,479.62	8,991.61	10,200.67	11,241.54	-	-	11,241.54
Cumulative Entitlement	1,083.33	2,166.67	3,250.00	4,333.33	5,416.67	6,500.00	7,583.33	8,666.67	9,750.00	10,833.33	-	-	13,000.00
% of Yearly Entitlement*	5.30%	11.31%	16.34%	21.92%	31.75%	44.58%	57.54%	69.17%	78.47%	86.47%	94.63%	103.96%	86.47%

Shares 6,389

### San Antonio Heights

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR
Consumption	63.59	78.93	63.27	62.36	112.85	152.22	158.40	164.74	172.35	122.55	-	-	
Cumulative Consumption	63.59	142.52	205.79	268.15	381.00	533.22	691.62	856.36	1,028.71	1,151.26	-	-	1,151.26
Cumulative Entitlement	68.48	136.95	215.53	303.12	410.89	543.36	692.68	842.00	991.32	1,112.58	-	-	1,268.66
% of Yearly Entitlement*	5.01%	11.23%	16.22%	21.14%	30.03%	42.03%	54.52%	67.50%	81.09%	90.75%	100.80%	110.86%	90.75%

Shares 624

### City of Upland

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR
Consumption	505.56	575.21	471.54	531.40	995.35	1,336.82	1,317.53	1,148.85	860.98	743.24	-	-	
Cumulative Consumption	505.56	1,080.77	1,552.31	2,083.71	3,079.06	4,415.88	5,733.42	6,882.27	7,743.25	8,486.48	-	-	8,486.48
Cumulative Entitlement	765.53	1,531.06	2,296.59	3,062.29	3,827.87	4,593.44	5,359.02	6,124.59	6,890.16	7,655.74	-	-	9,186.38
% of Yearly Entitlement*	5.50%	11.76%	16.90%	22.68%	33.52%	48.07%	62.41%	74.92%	84.29%	92.38%	100.63%	110.57%	92.38%

Shares 4,514.75

Shares 4,515.00

Apr-20 9,186.88

### Monte Vista Water District

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR
Consumption	48.30	47.00	50.20	46.90	42.80	53.80	53.10	51.60	50.70	51.30	-	-	
Cumulative Consumption	48.30	95.30	145.50	192.40	235.20	289.00	342.10	393.70	444.40	495.70	-	-	495.70
Cumulative Entitlement	55.91	111.83	167.74	223.65	279.57	335.48	391.39	447.31	503.22	559.13	-	-	670.96
% of Yearly Entitlement*	7.20%	14.20%	21.69%	28.68%	35.05%	43.07%	50.99%	58.68%	66.23%	73.88%	81.27%	88.79%	73.88%

Shares 330

### City of Ontario

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR
Consumption	42.90	41.70	44.60	41.60	38.00	47.80	47.00	45.80	45.00	45.40	-	-	
Cumulative Consumption	42.90	84.60	129.20	170.80	208.80	256.60	303.60	349.40	394.40	439.80	-	-	439.80
Cumulative Entitlement	50.06	100.13	150.19	200.25	250.32	300.38	350.44	400.51	450.57	500.63	-	-	600.76
% of Yearly Entitlement*	7.14%	14.08%	21.51%	28.43%	34.76%	42.71%	50.54%	58.16%	65.65%	73.21%	80.54%	87.98%	73.21%

Shares 295

\* - Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

## 2020 Consumption Analysis

Yearly %	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC
	8%	17%	25%	33%	42%	50%	58%	67%	75%	83%	92%	100%

### Cucamonga Valley Water District

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR	Shares	4
Consumption	-	-	-	-	-	-	-	-	-	-	-	-	-		
Cumulative Consumption	-	-	-	-	-	-	-	-	-	-	-	-	-		
Cumulative Entitlement	-	-	-	-	-	-	-	-	-	-	-	-	-		8.14
% of Yearly Entitlement*	-	-	-	-	-	-	-	-	-	-	-	-	-		

### Holiday Rock Company

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR	Shares	132
Consumption	18.95	19.29	17.38	24.00	33.35	19.96	38.73	32.64	27.48	30.29	-	-			
Cumulative Consumption	18.95	38.24	55.62	79.62	112.97	132.93	171.66	204.30	231.77	262.07	-	-	262.07		
Cumulative Entitlement	14.52	29.05	45.72	64.29	87.15	115.25	146.92	178.60	210.27	235.99	-	-	269.10		
% of Yearly Entitlement*	7.04%	14.21%	20.67%	29.59%	41.98%	49.40%	63.79%	75.92%	86.13%	97.39%	107.61%	118.58%	97.39%		

### Red Hills Golf Course

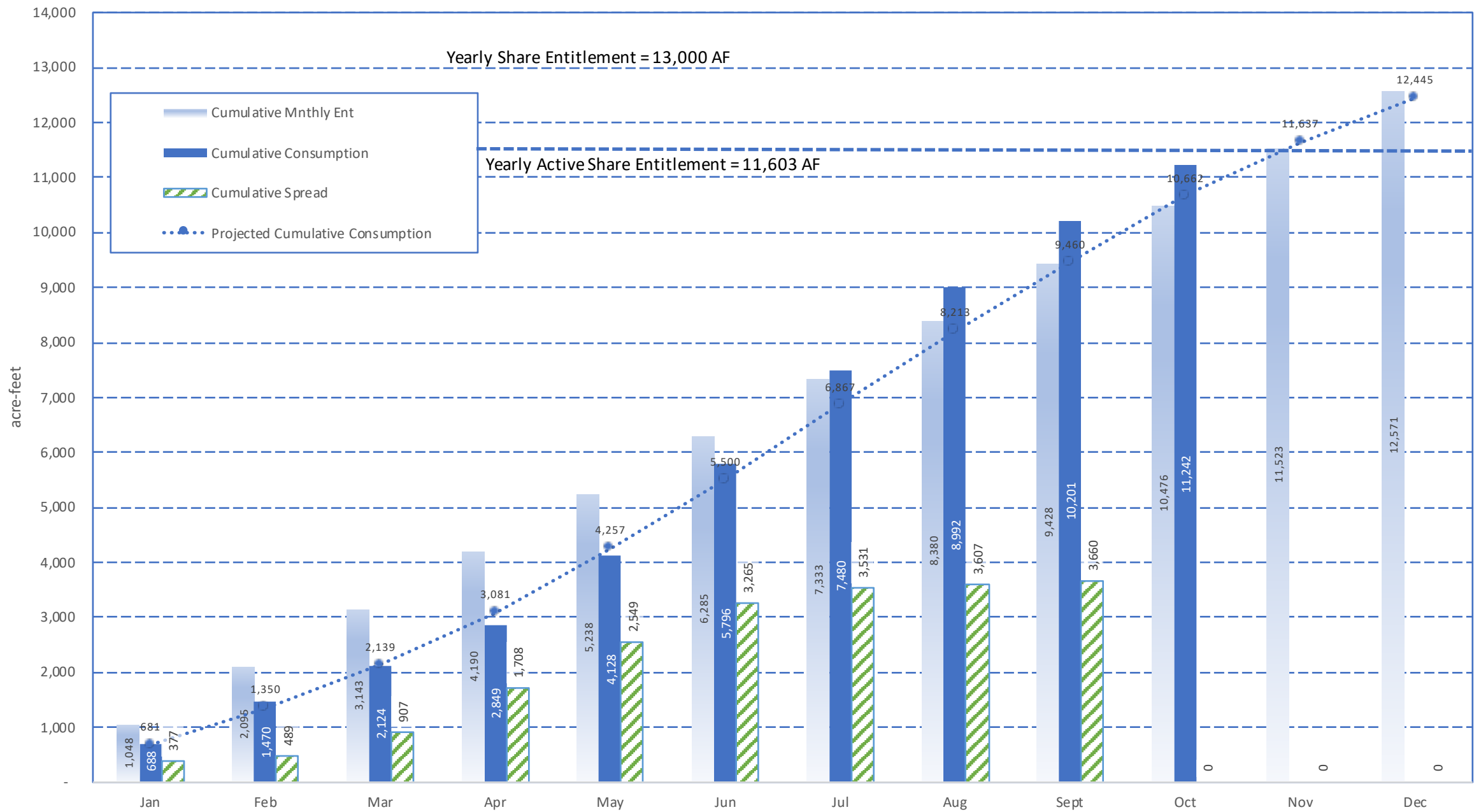
	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR	Shares	218
Consumption	8.60	17.66	6.68	18.02	48.72	48.36	60.25	57.10	41.93	38.27	-	-			
Cumulative Consumption	8.60	26.25	32.93	50.96	99.68	148.04	208.30	265.39	307.33	345.60	-	-	345.60		
Cumulative Entitlement	23.97	47.94	75.45	106.10	143.83	190.20	242.46	294.73	347.00	389.45	-	-	444.08		
% of Yearly Entitlement*	1.94%	5.91%	7.42%	11.47%	22.45%	33.34%	46.90%	59.76%	69.20%	77.82%	86.56%	95.77%	77.82%		

### Minor Irrigators

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	THIS YEAR	Shares	50
Consumption	0.58	1.95	0.51	0.46	5.83	7.11	7.36	9.13	9.82	8.11	-	-			
Cumulative Consumption	0.58	2.53	3.04	3.49	9.32	16.43	23.79	32.93	42.74	50.85	-	-	50.85		
Cumulative Entitlement	5.52	11.04	17.37	24.43	33.11	43.79	55.83	67.86	79.89	89.67	-	-	102.25		
% of Yearly Entitlement*	0.57%	2.47%	2.97%	3.42%	9.12%	16.07%	23.27%	32.20%	41.81%	49.73%	57.83%	65.97%	49.73%		

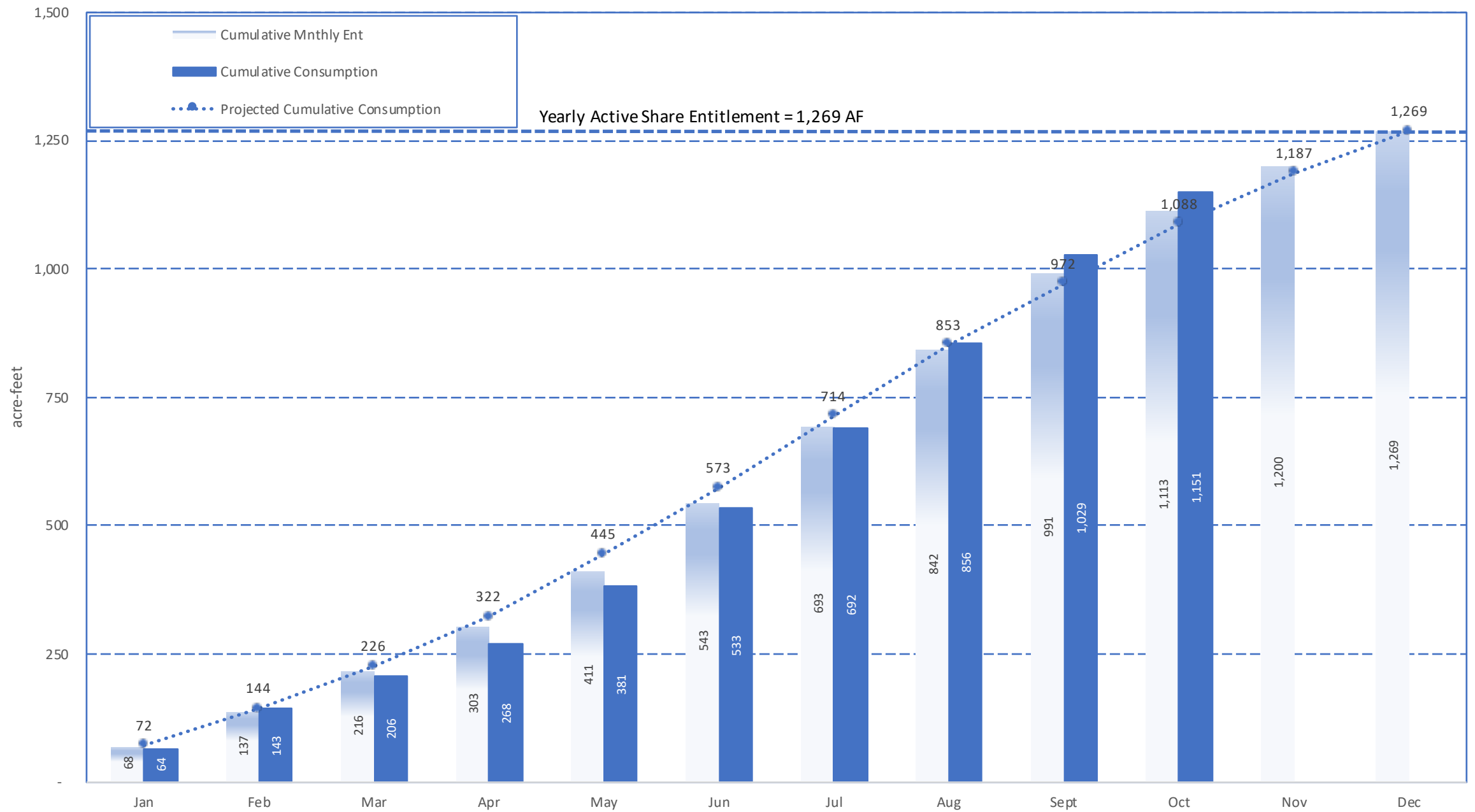
\* - Out months are Exponential Smoothing (ETS) forecasts based on consumption to date

# 2020 Consumption Chart

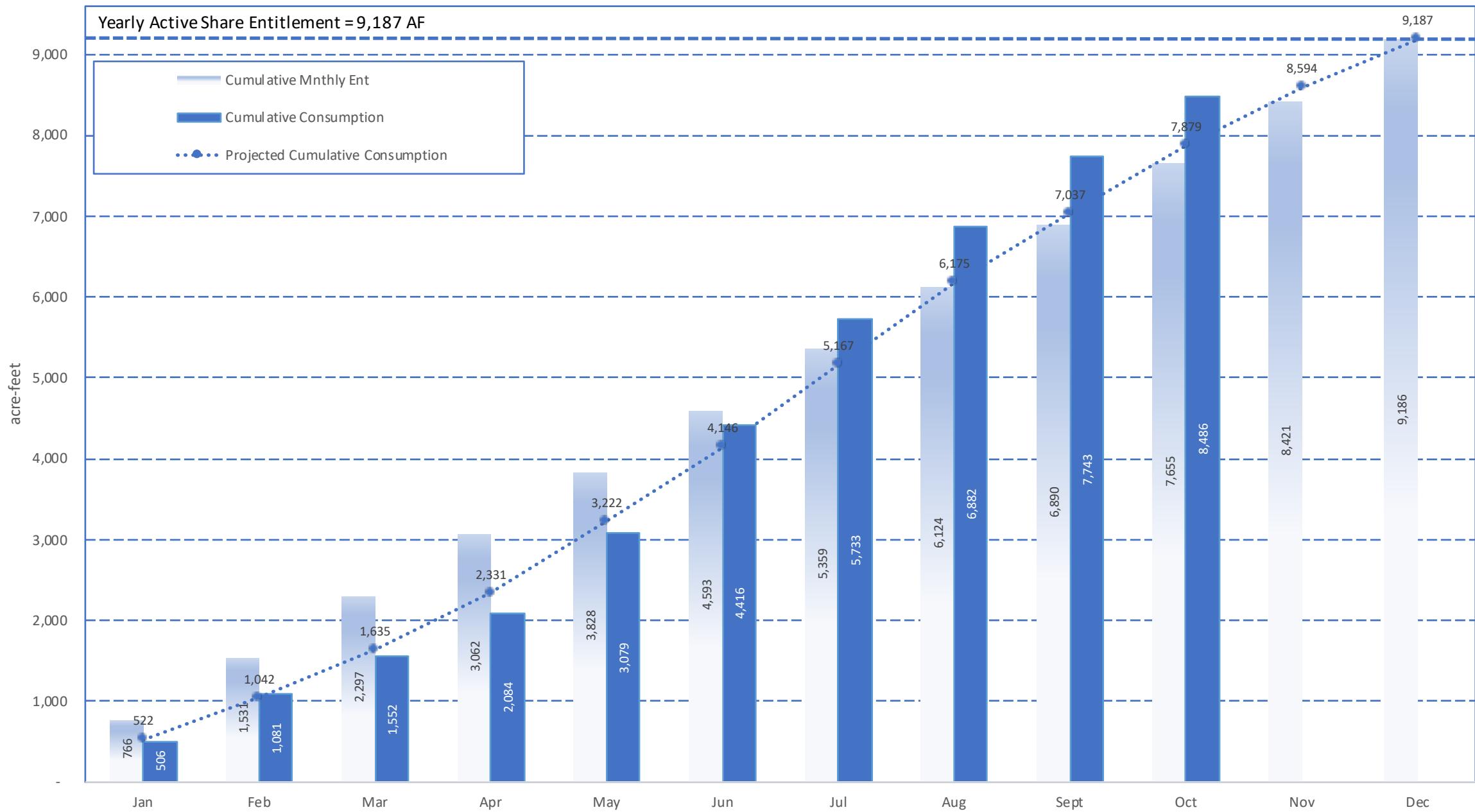




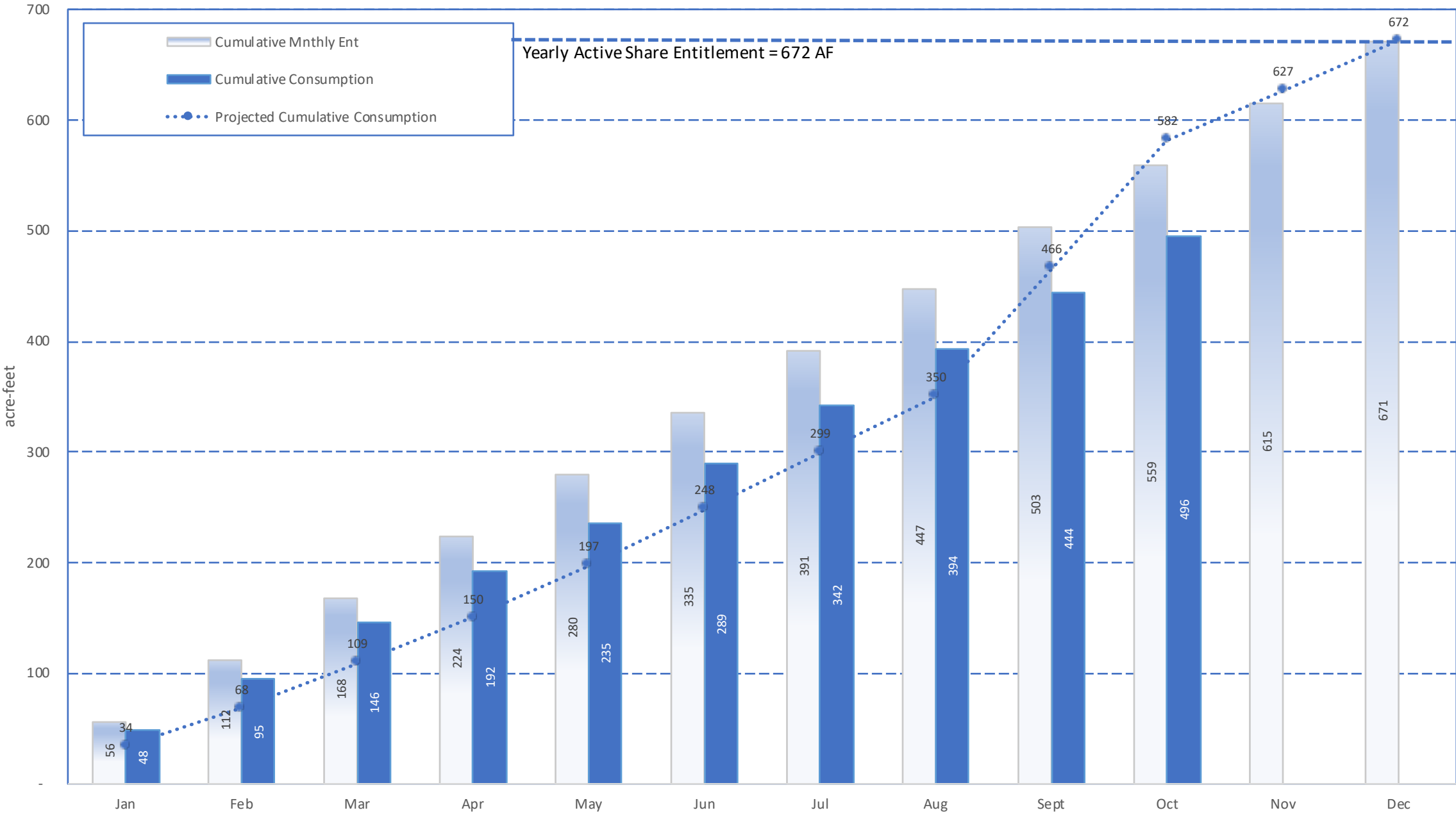
# 2020 Domestic Consumption



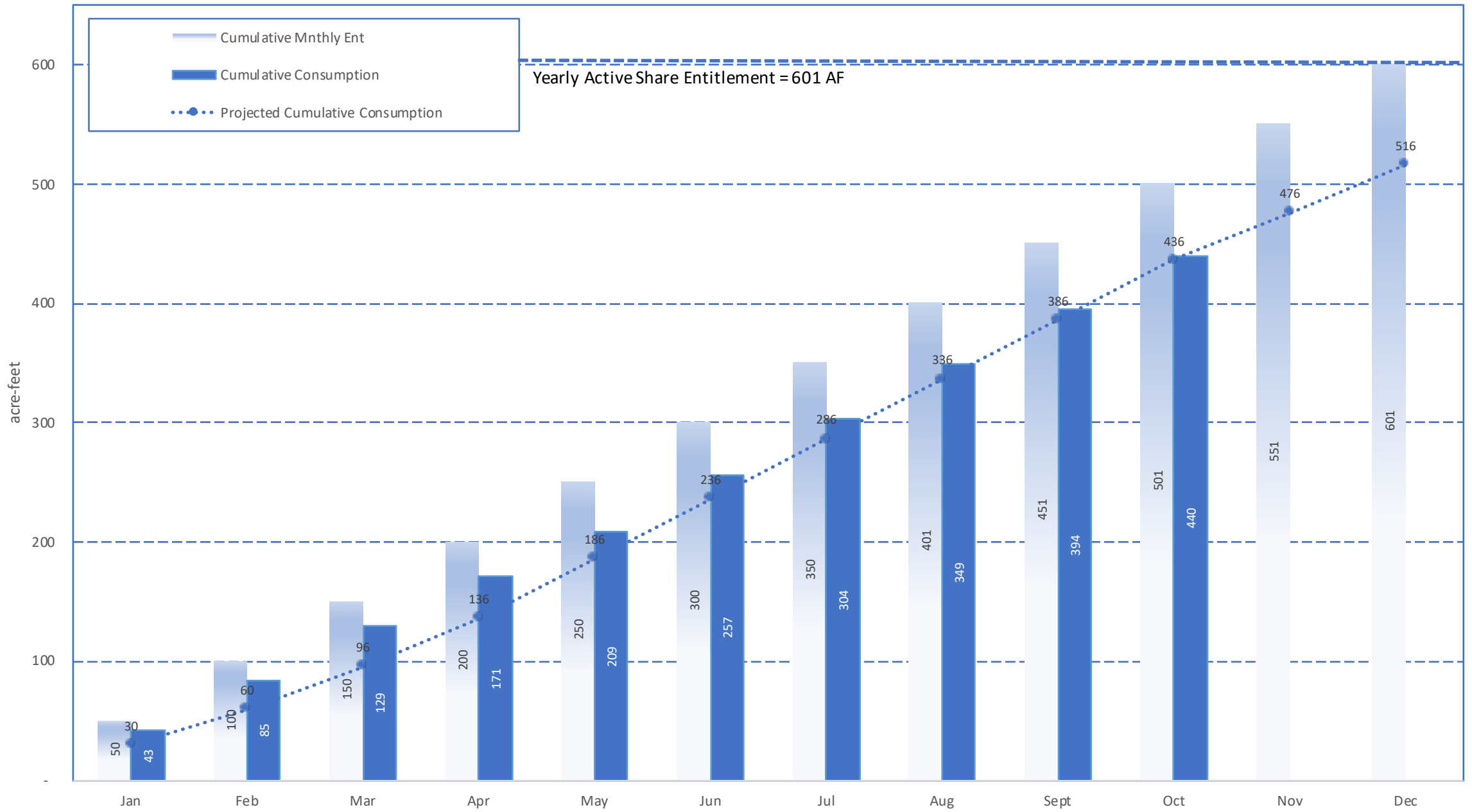
# 2020 Upland Consumption



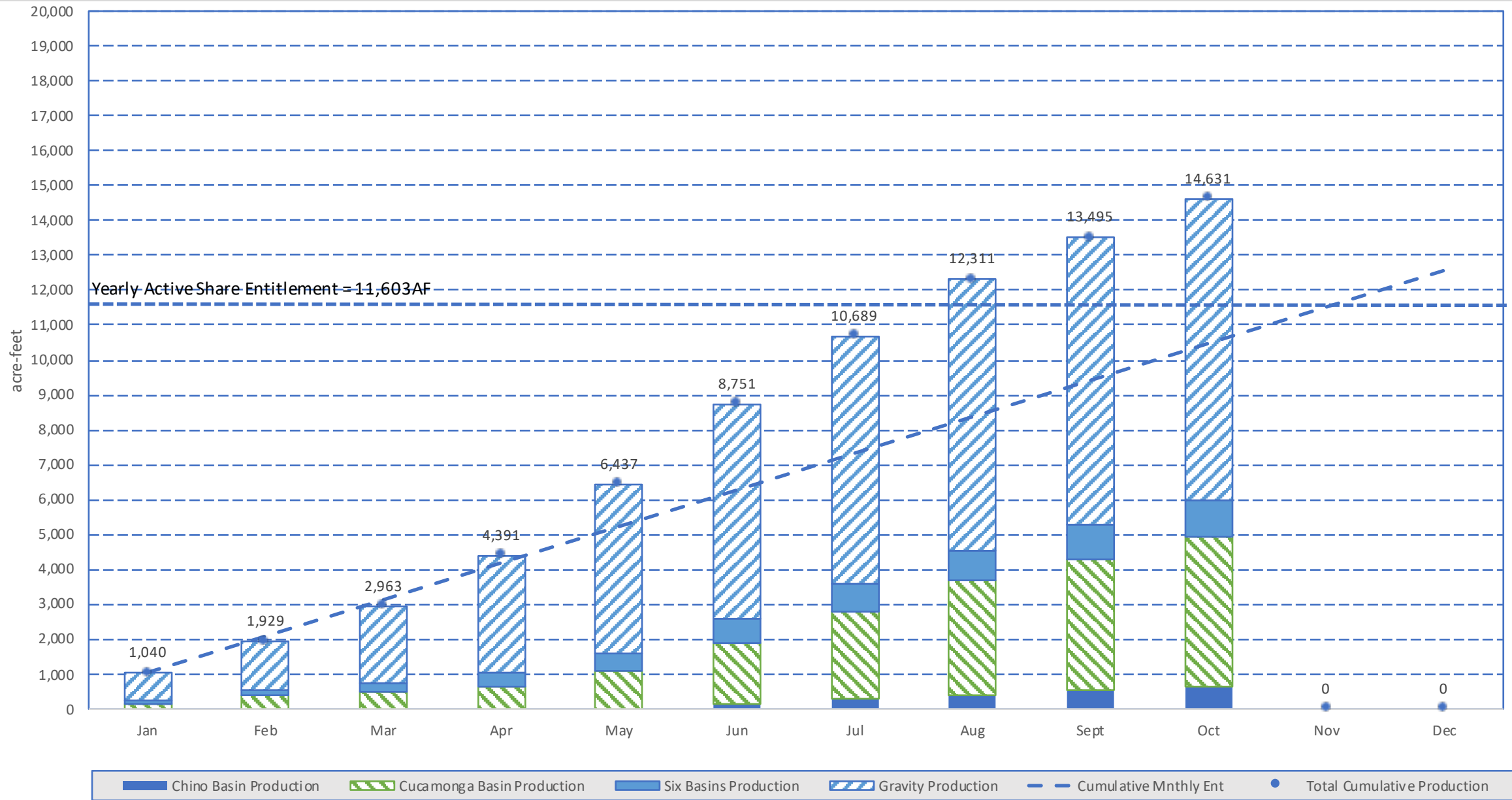
# 2020 Monte Vista Consumption



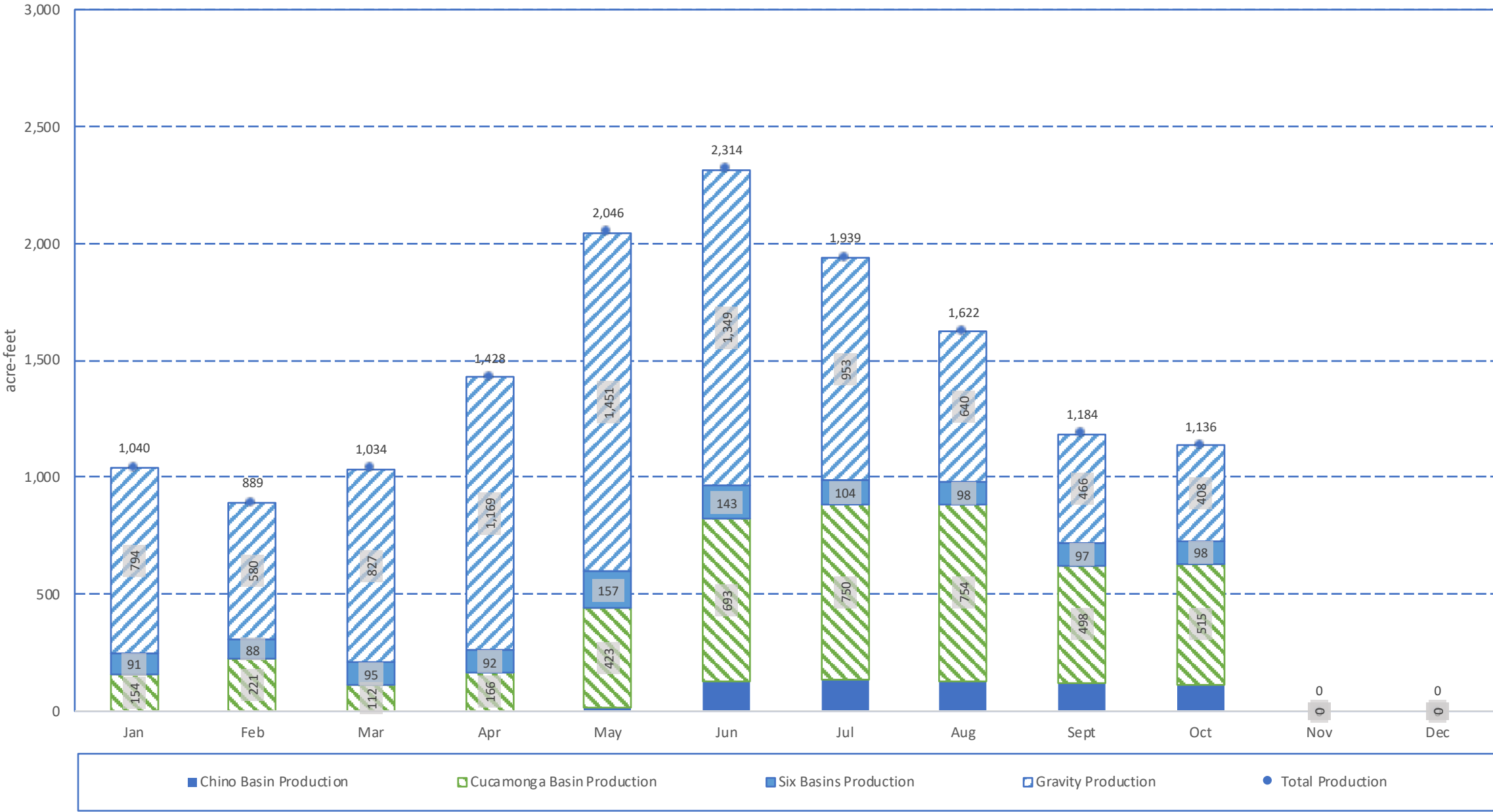
# 2020 Ontario Consumption



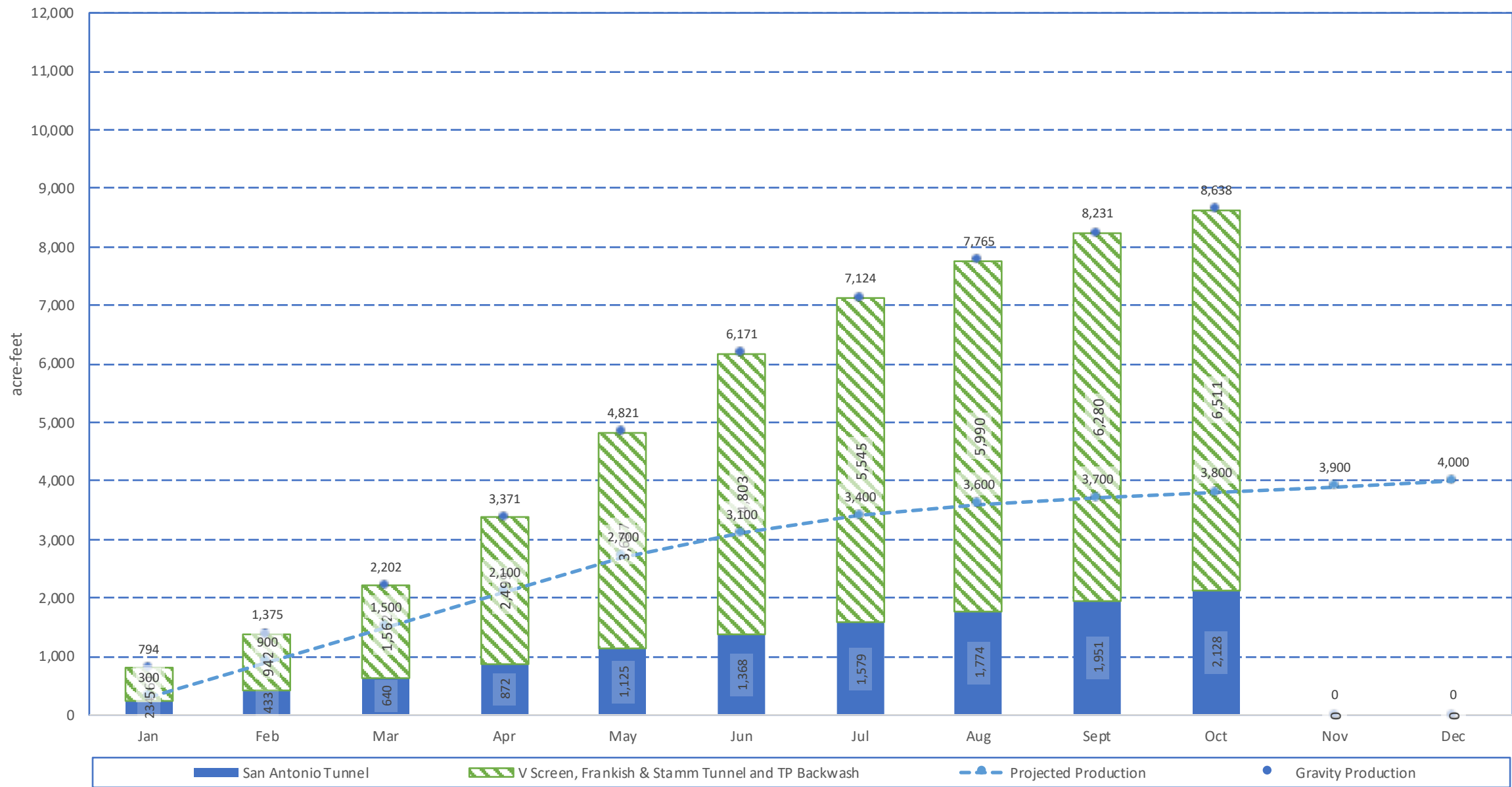
# 2020 Total Yearly Production



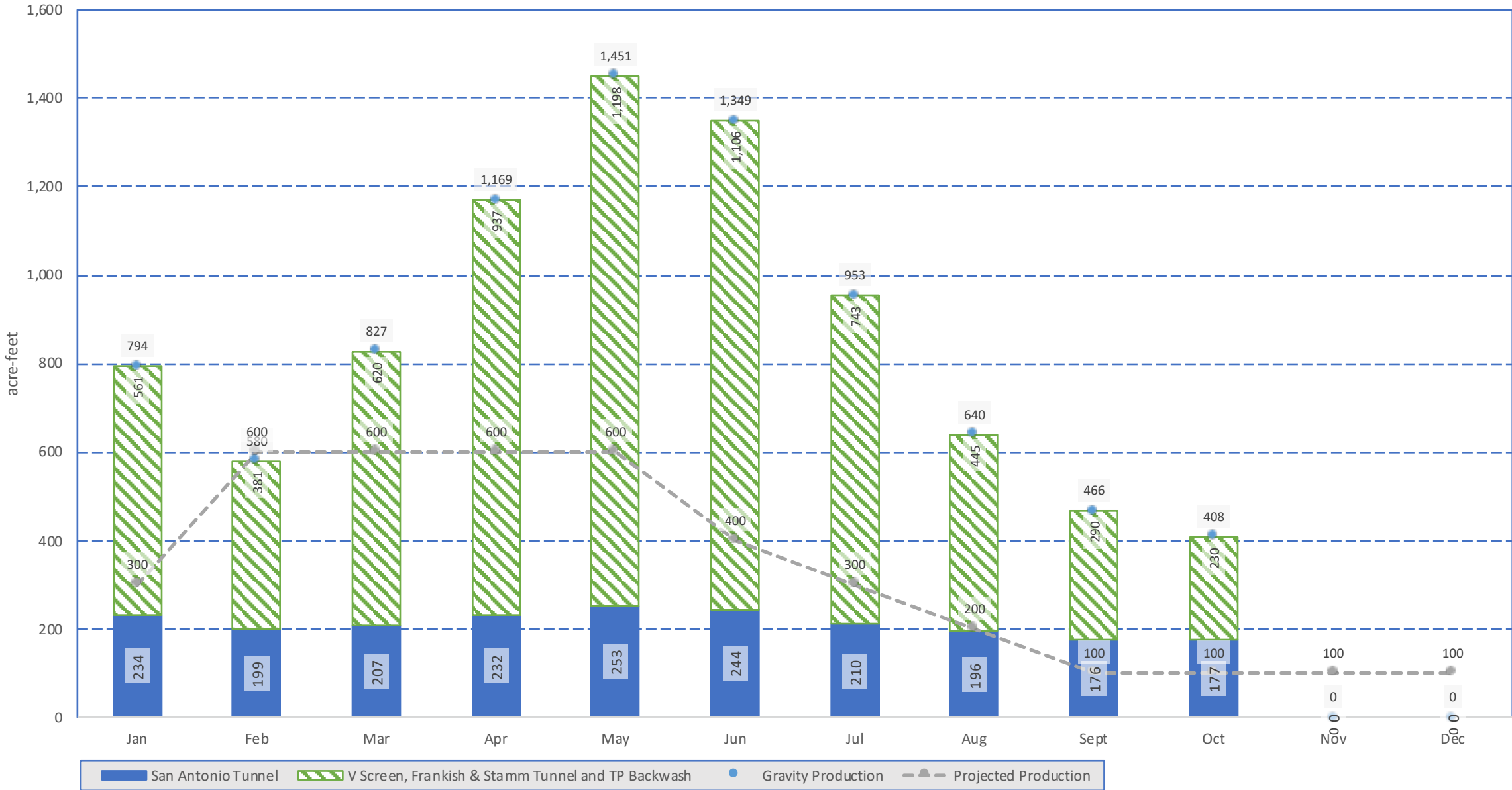
# 2020 Monthly Production



# 2020 Gravity Cumulative

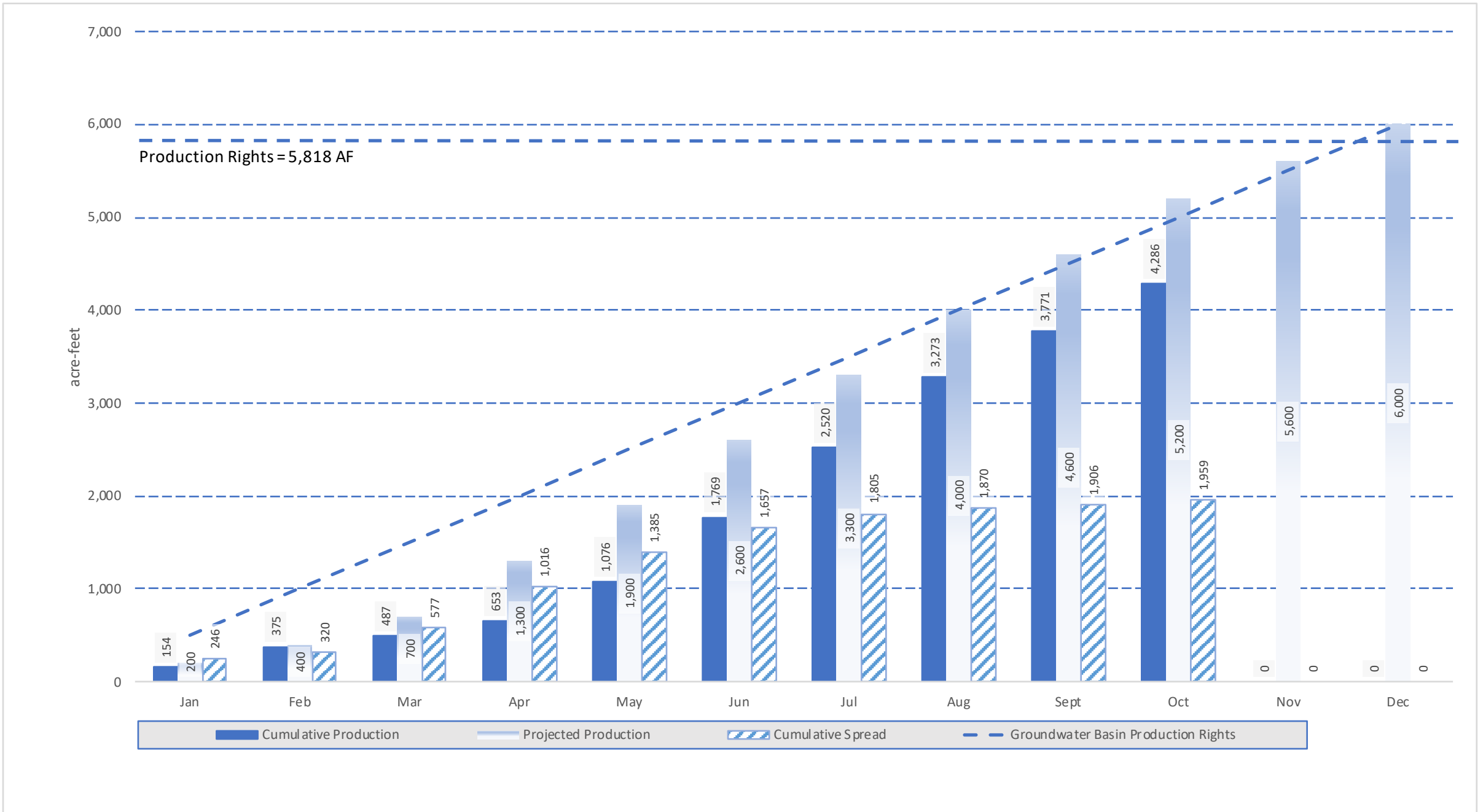


# 2020 Gravity Monthly

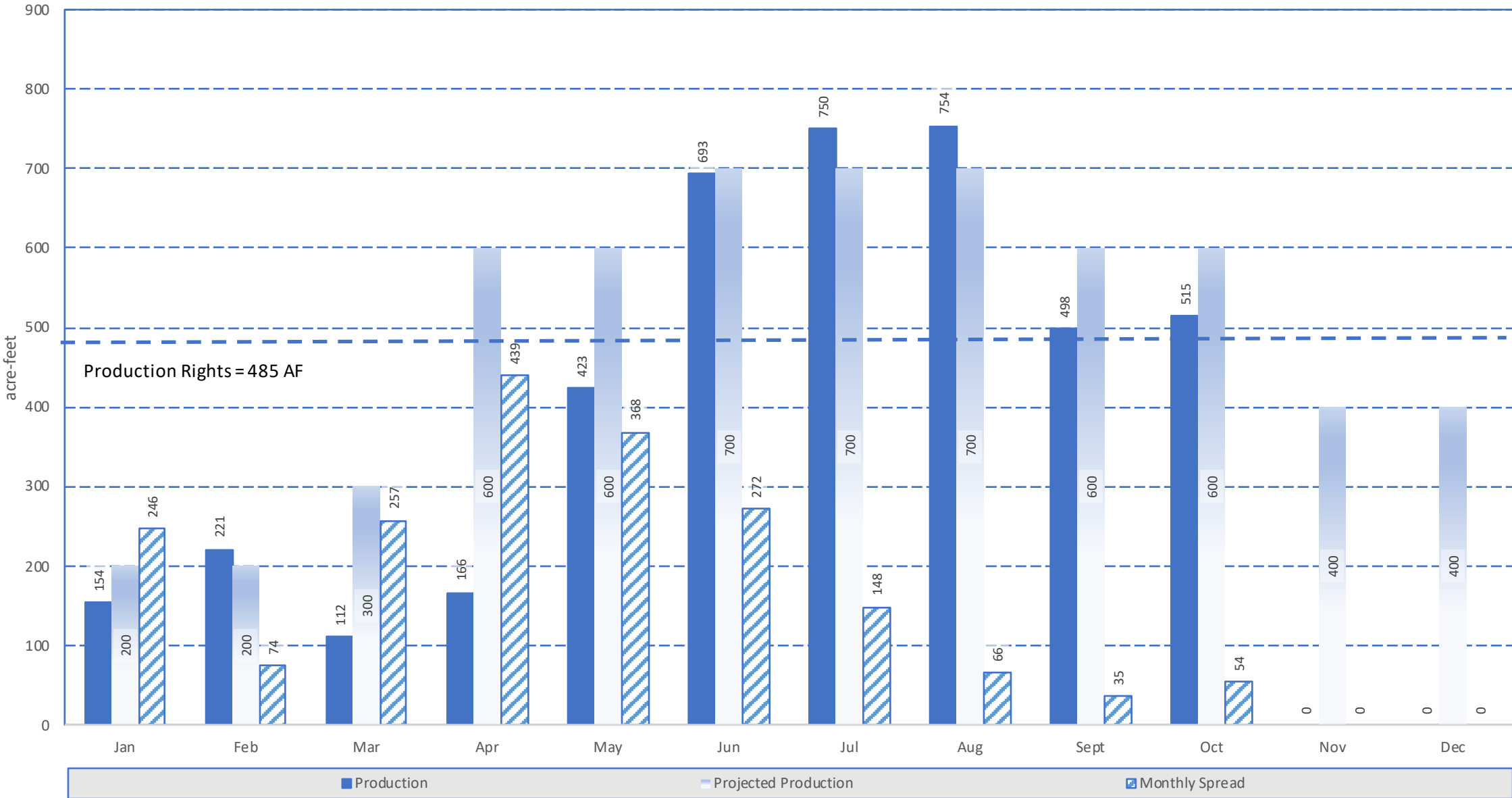




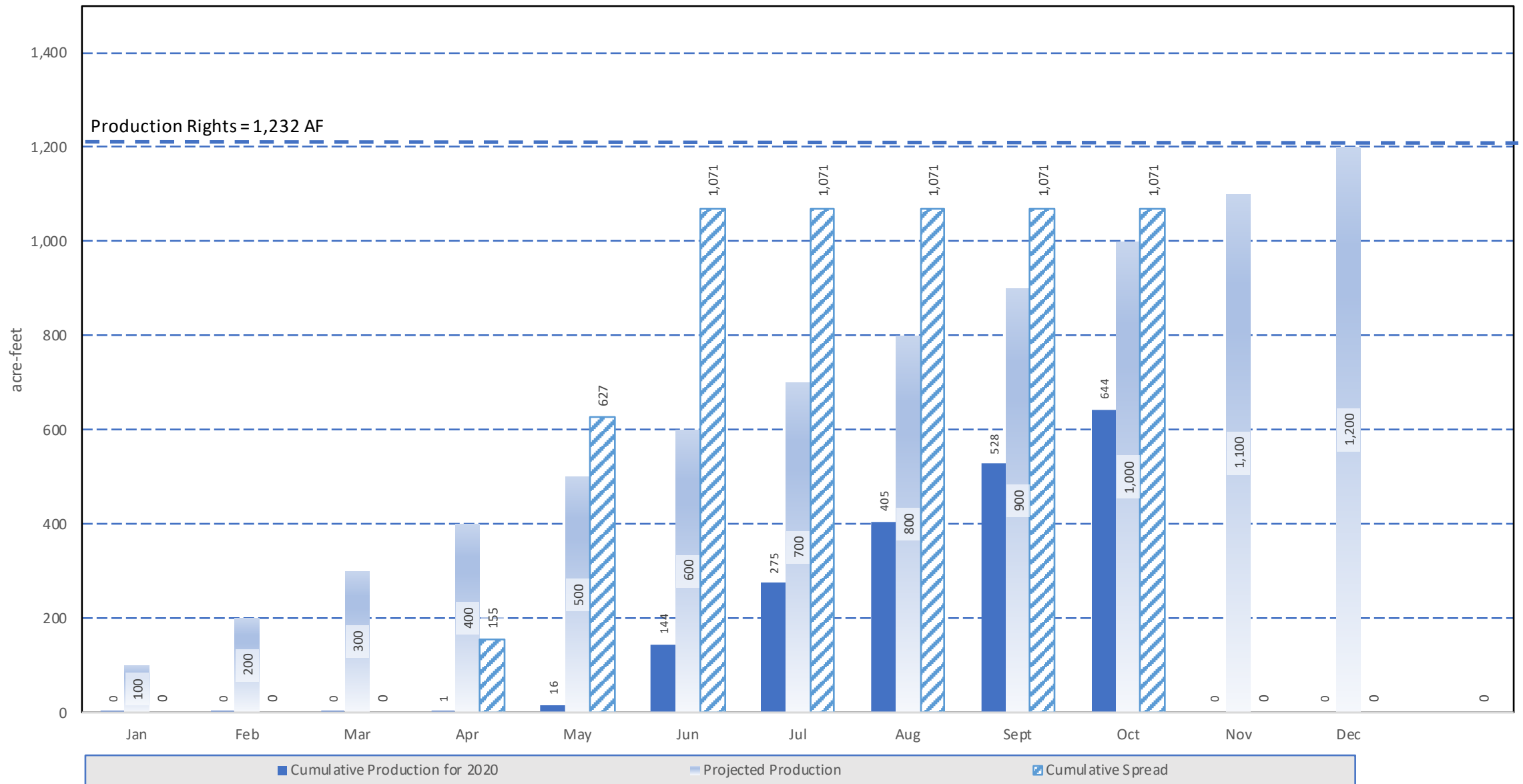
# 2020 Cucamonga Basin Cumulative



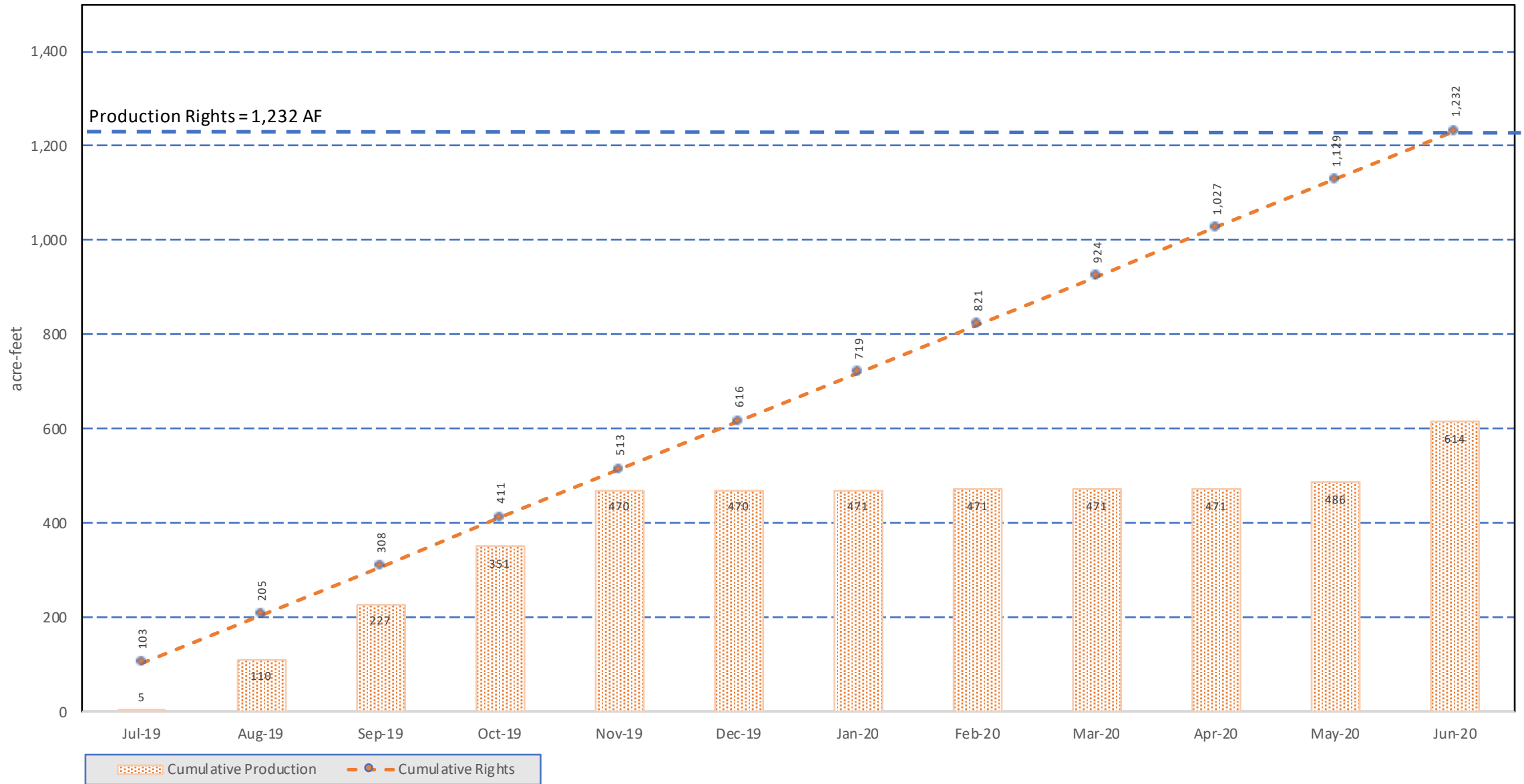
# 2020 Cucamonga Basin Monthly



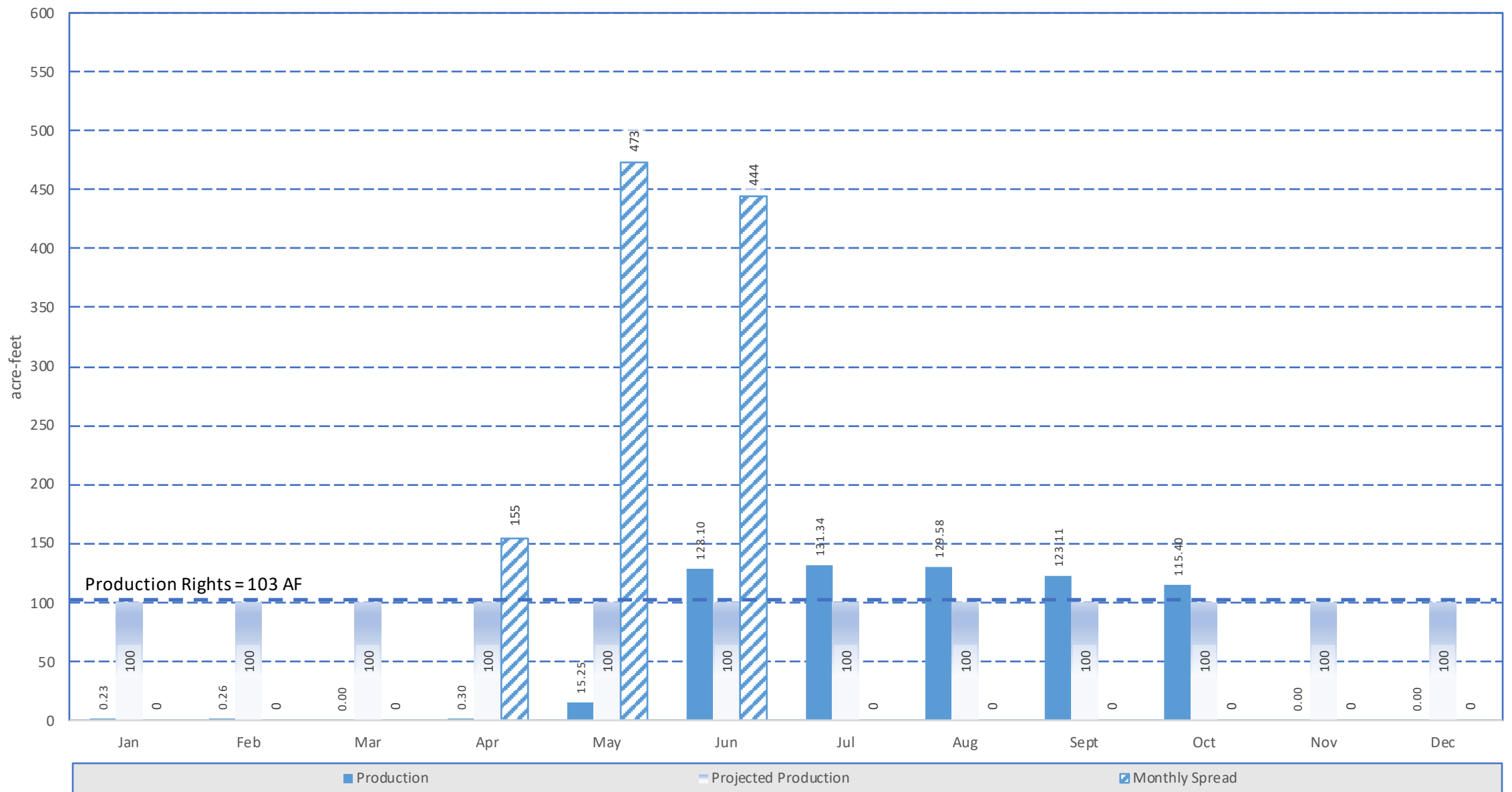
# 2020 Chino Basin Cumulative



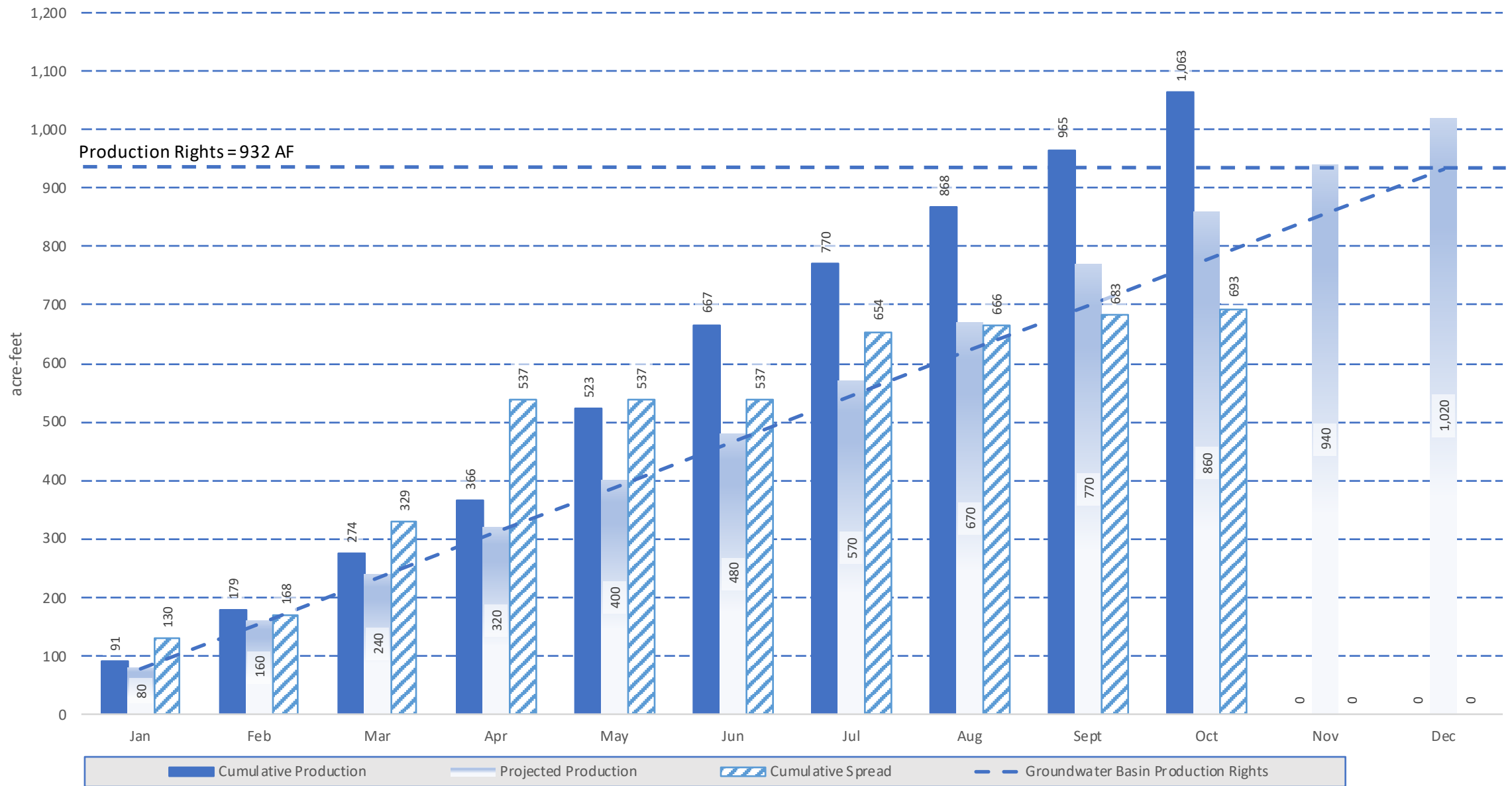
# 19-20 Chino Basin Cumulative



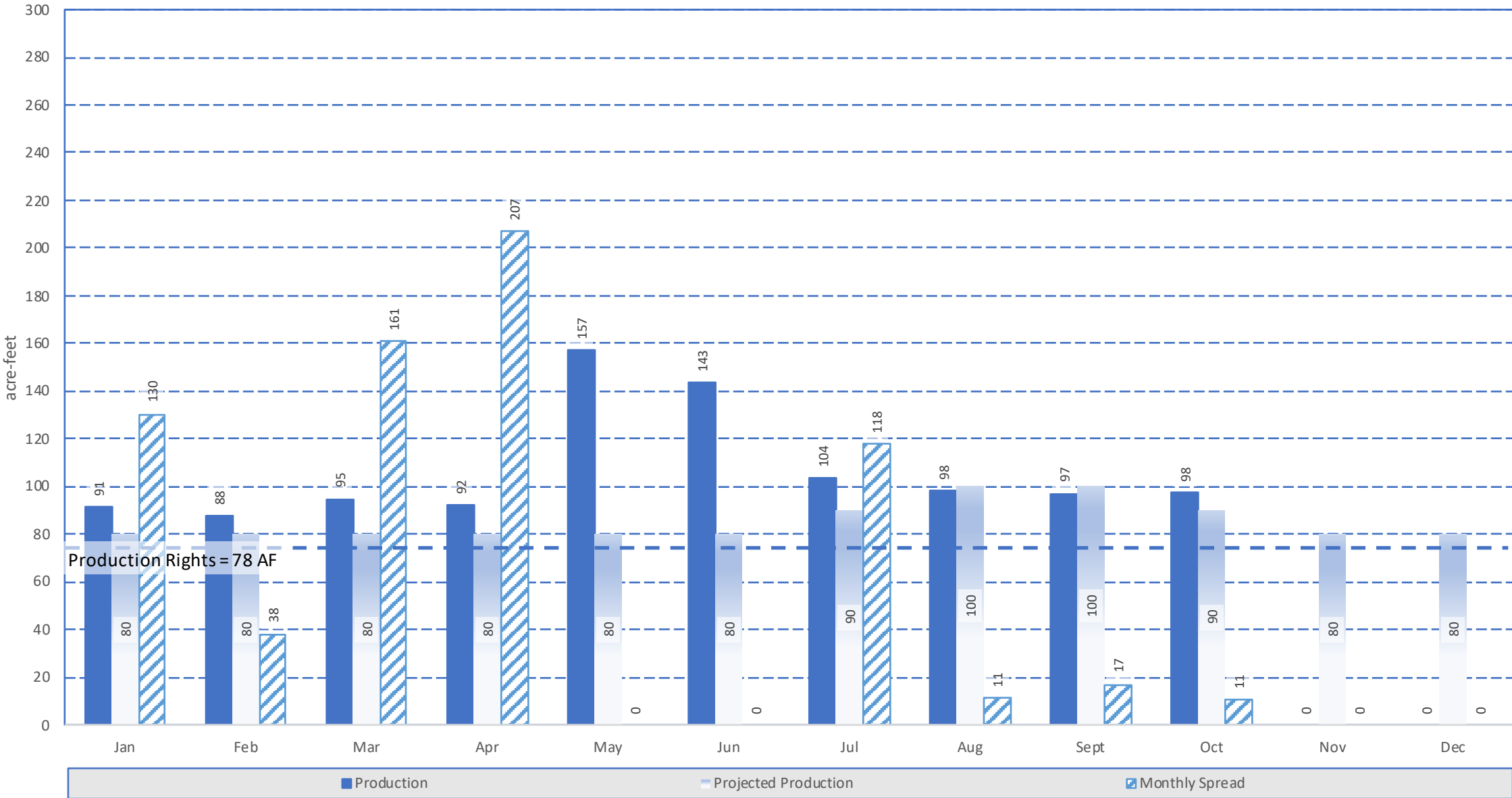
# 2020 Chino Basin Monthly



# 2020 Six Basins Cumulative



# 2020 Six Basins Monthly



**A. Water Supply through September 2020**

- Annual entitlement for CY2019 is 13,000 AF
  - Cumulative yearly production was 14,631 AF
  - Cumulative yearly consumption was 11,242 AF
  - Cumulative yearly spread was 3,724 AF
  - Cumulative unaccounted water was -335 AF

**Six Basins Production for 2020**

- Annual production right is 932 AF.
- Cumulative production was 777 AF. Production is sent to the WFA treatment facility to meet City of Ontario and MVWD entitlement.
- The Company has spread a total of 693 AF.

**Cucamonga Basin Production for 2020**

- Annual production right is 5,818 AF.
- Cumulative production was 4,997 AF.
- The Company has spread a total of 1,959 AF.

**Chino Basin Production for 2020**

- Annual production right is 1,232 AF.
- Cumulative production was 644 AF.
- The Company has spread a total of 1,071 AF.

**Surface Water (San Antonio Creek) flow for 2020**

Total flow was 6,246 AF.

**Tunnel flow for 2020**

San Antonio Tunnel flow was 2,138 AF.

Frankish and Stamm Tunnel flow was 247 AF.

**B. Company Stock**

1 ½ share of water stock moved from dormant to active this transfer period while ¾ share of water stock moved from active to dormant.

**C. Communication and Information Activities**

Staff is communicating on our new “Facebook” page with 179 friends liking our old FB page and 68 customers have liked our new FB page. Communication is posted regularly on the new page and no new communication on the old Facebook page. Facebook is not able to merge the two Facebook pages; therefore we are in discussion of possibly deleting the old page.

**D. Administration Matters**

Meetings of interest:

- Thu, Oct 22 – GM attended CBWM Board Meeting
- Tue, Nov 3 – GM and AGM attended Cucamonga Basin group meeting
- Thu, Nov 5 – GM hosted a quarterly coordination meeting with major shareholders
- Thu, Nov 12 – GM attended CBWM AP meeting and closed session



E. Groundwater Basin Matters

Chino Basin -

Spread Water from SAWCo - SAWCo has stopped spreading for the 2019/20 year. SAWCo has applied to spread 1,500 AF in 20/21 water year. Application has been fully executed.

Storage Management Plan / Optimum Basin Management Plan – Watermaster issued the final report on the 2020 Storage Management Plan on December 11<sup>th</sup>.

WM staff intend for the OBMP Implementation Plan to be attached to the Peace Agreement and will require a Peace Agreement amendment.

Discussion is currently focused on the CEQA requirements and a possibly reduced focus on a storage only plan.

Ag Pool Contest and Legal Expenses – In May 2017 the Agricultural Pool initiated adversarial proceedings contesting Appropriative Pool storage within the Chino Basin.

At the end of June 2020, the Agricultural Pool requested a last-minute considerable upward adjustment to their legal budget for the fiscal year ending June 30, 2020. The Agricultural Pool has also sizably increased its 2021 legal budget. These increases are directly related to the Agricultural Pool's actions against the Appropriative Pool. The Agricultural Pool expected that the Appropriative Pool would pay those costs per the Agricultural Pool's interpretation of the Peace Agreement.

The Appropriative Pool has objected to those costs being 'expenses' as defined by the Peace Agreement. While this issue advanced through the process, the Appropriative Pool was the only pool or committee to provide 'advice and assistance' to the CBWM Board, recommending denial of the budget increase.

At its August 25 meeting, at the request of CBWM General Manager and in opposition to the advice and assistance provided by the Appropriative Pool, the WM Board authorized invoicing of those expenses to the Appropriative Pool, while at the same time declaring that they don't take a position on the merits of those invoices. CBWM staff distributed invoices before close of business on that same day. Although payment was due in 30 days, the invoiced parties have 60 days to contest the invoices.

On Sept 14, after discussions with Appropriative Pool legal counsel, CBWM General Manager created a CBWM controlled escrow account to receive payments under established conditions (agreement attached).

On September 19, 2020 SAWCO joined eight other members of the Appropriative Pool in filing a court motion (attached) objecting to payment of the Agricultural Pool's legal bills associated with the Agricultural Pool's lawsuit against the Appropriative Pool. Since the filing, additional AP members have also joined the court motion. The Court hearing is scheduled for October 23.

Through its filing with the courts, the Appropriative Pool has clearly contested the invoices within its 60-day rights. The CBWM General Manager continued to pursue payments by the 30-day deadline, September 25.

As discussed at our September Board Meeting, staff did not intend on paying the invoice, either directly or into a CBWM controlled escrow account, until the issue was resolved by the Court.

At that time the risk was a 10% per annum penalty, which is about \$20 per month of the total \$2,316 special assessment.

On Oct 8<sup>th</sup>, 2020 the CBWM General Manager released a Staff Memo (attached) stating that 14 Appropriative Pool members made payments into the escrow account. Two Appropriative Pool members did not (although not mentioned in the CBWM Staff report, the two Appropriative Pool members were SAWCO and City of Chino). The CBWM General Manager goes on to state in his memo that he considers all 16 Appropriative Pool members (those 14 who paid into the escrow account and the two who didn't) delinquent in payment of the invoices.

The CBWM General Manager further states that he intends to initiate a show-cause proceeding against only two of the Appropriative Pool members he considers delinquent; SAWCO and City of Chino, upon CBWM Board authorization at its Oct 22 meeting. CBWM General Manager has decided not to request CBWM Board authorization to pursue for-cause proceedings against the 'delinquent' AP Members who have paid into the escrow account until after the court hearing on Oct 23<sup>rd</sup>.

On Oct 13 your General Manager listened-in on a tele-conference of the Appropriative Pool legal team. The positive nature of that discussion provided the needed assurances he was seeking before contributing to the escrow account. Given the strong position of the Appropriative Pool in this argument, on Oct 15 SAWCO wired the \$2,316.54 payment into the CBWM controlled escrow account. Although under protest, SAWCO considers the invoice paid.

On Oct 22, the CBWM Board considered their General Manger's request to initiate 'for cause' proceedings against AP members who have not paid the special invoice and deferred taking action until after the Court proceedings.

On Nov 4 the Agricultural Pool send a letter to the Appropriative Pool threatening legal action due to the Agricultural Pool's belief that the Appropriative Pool is in default of the special assessment. The Appropriative Pool responded by letter denying default.

The Courts rescheduled the Oct 23 hearing to Nov 13 at the request of the CBWM.

#### Six Basins –

The last meeting was held on October 28<sup>th</sup>. A draft letter of support for a new recharge basin at the San Antonio Spreading Grounds was presented. This support is for Holliday Rock to dig out an area on PVPA owned land. Some tweaks to the letter are expected. The 5-year agreement for professional services between Six Basins Watermaster and Wildermuth expires the end of this year. There wasn't any comment on changing so the plan is to bring forth another 5-year professional services agreement to the November meeting.

An overview of past substantial injury analyses was performed. It was suggested to have a system in place when there is any action to the basin. Action can include new well, transfer of production right etc.

Wildermuth did a presentation on the 2021 Operating Safe Yield and is proposing no change in the OSY. A draft of the 2021 Budget and assessment was also done and there is a proposal to keep the assessment the same as last year. The budget is increasing by \$50k from last year mainly due to capital and special projects.

The MS4 Permittees have applied for funding of three projects.

Staff is seeking buyers for 300 AF of water from SAWCO's storage account.

Following the regular Board meeting was a Strategic Plan Workshop. Wildermuth provided a draft Tech Memo before the meeting on the development and evaluation of conjunctive water management alternatives to support the Program Environmental Impact (PEIR) for the Strategic Plan for the Six Basins.

**Cucamonga Basin –**

The working group met virtually on November 3rd. We are waiting on Cucamonga Valley Water District (CVWD) to sign the Term of Reference document. They want to run by their legal counsel but would like to have conversation with them before sending.

The group discussed a timetable to go out to bid for a new engineer starting January 2021.

TKE has provided a draft of all the party's comments as it relates to modernizing the Judgment. We all agree that the technical part would need to be done first and would wait until the new engineer is vetted.

The next scheduled meeting is December 1st.

**Agenda Item No. 4H**

Item Title: Projects and Operations Update

Purpose:

To update the Board and Shareholders on Company capital projects.

Updates:

1507 – Office Relocation

Presentation to City of Upland originally scheduled for late September has been deferred until early 2021 at City Manager's request.

1602 – Holly Drive Reservoir, Phase 2

Contract has been fully executed. Preconstruction meeting held. Material submittal process initiated.

Original Budget .....	\$477,000
Original Contracts .....	\$783,260
Authorized Change Orders .....	NA
Current Contracts.....	\$783,260

1901 – Automated Meter Reading (AMR) (assumes award @ Sept 2020 Board Meeting)

Contracts has been fully executed for \$738,870 for supply and installation of all domestic and production meters. Supplier working to integrate meters with our accounting software. Installation should begin in December.

Original Budget .....	\$770,000
Original Contracts .....	\$TBD
Authorized Change Orders .....	NA
Current Contracts.....	\$738,870

1902 – Cucamonga Crosswalls Mitigation

First of five years of mitigation occurred in April.  
Check-up mitigation occurred in the first week in August 2020.  
Work for 2020 has been completed.

1904 – Geographical Information System (GIS)

Tablet GIS system has been distributed to all field personnel. Project is complete.

Original Budget .....	\$50,000
Original Contracts .....	\$29,929
Authorized Change Orders .....	NA
FINAL Contracts .....	\$29,929

1905 – 2020 Master Plan

Computer Water Model being constructed by consultant. Hydrant flow testing occurred Nov 11<sup>th</sup>. Computer modeling being calibrated. Data gathering is an ongoing process. Company has purchased three data loggers and a pitot tube flow diffuser.

2001 Reservoir 9 Pipeline

Bid opening occurred on Nov 10<sup>th</sup>. Contract up for award consideration at tonight's meeting.

2002 Frankish Tunnel Improvements

Plans and Specs are now out on the streets. Prebid walk scheduled for Nov 24. Bid opening scheduled for December 4<sup>th</sup>. Award anticipated at December 15 Board Meeting.

2003 Glendale, Cliff, Primrose and Linda Pipelines

Plans and Specs are now out on the streets. Prebid walk scheduled for Nov 24. Bid opening scheduled for December 4<sup>th</sup>. Award anticipated at December 15 Board Meeting.

2007 Well 19

Staff is working on a Request for Proposals to construct a new Well 19. RFP should be released later this year for consideration by the Board.

**Agenda Item No. 6A**

Item Title: Conversation with Shivaji Deshmukh

Purpose:

Introductions and a conversation with Shivaji Deshmukh, General Manager of Inland Empire Utility Association (IEUA).

Issue:

Mr. Deshmukh would like to introduce himself to the SAWCO Board

Manager's Recommendation:

Welcome Mr. Deshmukh.

Background:

In April of 2019, Mr. Deshmukh joined IEUA as their General Manager (IEUA press release attached). Since then, staff has been very pleased with the direction IEUA is heading under Mr. Deshmukh's leadership. Staff looks forward to continued collaboration and partnership with IEUA.

Impact on the Budget:

None

Previous Actions:

None.



**FOR IMMEDIATE RELEASE:**

March 21, 2019

**Contact:**

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Manager of External Affairs  
909.993.1935  
[acarruthers@ieua.org](mailto:acarruthers@ieua.org)

**IEUA Announces Shivaji Deshmukh As New General Manager**

*Will join Agency April 8, 2019*

**INLAND EMPIRE, CA** – The Inland Empire Utilities Agency (IEUA/Agency) Board of Directors announced this week that 19-year water industry veteran Shivaji Deshmukh will join IEUA as the Agency’s 18<sup>th</sup> general manager, beginning April 8, 2019.

Deshmukh comes to IEUA from West Basin Municipal Water District, where he served as Assistant General Manager since 2010. He oversaw engineering, operations, the recycled water program, and two major capital improvement programs. Prior to that, Deshmukh served Orange County Water District, managing the implementation, design, and construction of the Groundwater Replenishment System, a 100 million gallon per day potable reuse project.

“IEUA is well known for its leadership in sustainability and environmental stewardship and is well respected for securing grant funding for projects that aid in securing a quality water supply,” stated Deshmukh. “I am looking forward to working closely with the IEUA Board of Directors and staff to continue to enhance water resources management in the Chino Basin.”

“We are looking forward to having Shivaji join and lead our team as general manager. Shivaji is a proven leader with impressive credentials and experience in both water and wastewater management,” said IEUA Board President Paul Hofer. “His extensive knowledge and experience in water and resource management will be increasingly valuable in maintaining IEUA’s mission and vision.”

Deshmukh is a licensed engineer with experience managing large infrastructure projects, operations, finance, and public outreach programs. Deshmukh earned his Bachelor’s and Master’s degrees from the University of California, Los Angeles, and has been active in both WateReuse and the American Water Works Association.

###

*The Inland Empire Utilities Agency covers 242-square miles, distributes imported water, provides industrial/municipal wastewater collection and treatment services, and other related utility services to more than 875,000 people through its member agencies which include Chino, Chino Hills, Cucamonga Valley Water District, Fontana, Fontana Water Company, Montclair, Monte Vista Water District, Ontario, and Upland.*

Item Title: Award of Contracts for Reservoir 9 Pipeline Replacement

Purpose:

To award a construction contract and a professional services contract for the Reservoir 9 Pipeline project.

Issues:

Should the Board award a construction contract to Downing Construction, Inc. for a not to exceed amount of \$807,090?

Manager's Recommendation:

Find Downing Construction, Inc. as the lowest responsible bidder and authorize General Manager to execute a construction contract with Downing Construction, Inc. for a not to exceed amount of \$807,090.

Background:

The Reservoir 9 Pipeline project was included in the 2020 budget. The project abandons pipeline installed in backyards along Electric Avenue and Newman Street with new pipeline along 25<sup>th</sup> Street and Burt Street.

Bid Opening Results:

<u>Engineer's Estimate</u>	<u>\$ 1,062,692</u>
Downing Construction, Inc.	\$ 807,090
CP Construction	\$ 871,141
TE Roberts	\$ 902,364
Norstar Plumbing	\$ 958,188
EJ Myers	\$ 1,575,555
Brkich Construction	\$ 1,960,660

The construction budget estimate, prepared pre-covid in 2019, was \$408,000. The low bid is \$399,090 higher than budgeted. The budget price was originally based on \$150 per lineal foot of pipeline. Budgetary planning was for the new pipeline to be installed within dirt access roads behind homes along the San Antonio Channel. During design it was decided to relocate the proposed pipeline into Burt Street, drastically shortening the permit schedule while increasing paving and trenching costs. The reason for this change was to avoid federal permitting required to install on property maintained by the Army Corp. Deterioration of the old pipeline accelerated this year, requiring replacement as soon as possible. Bids for the pipeline came in around \$190 per lineal foot, excluding asphalt and valving. Additionally, final design included two new meters and vaults, along with revised valving and pipeline at the Reservoir 9 site. In short, it became a more complicated project than anticipated and material costs are being impacted by the pandemic.

Previous Action:

Project was included in the 2020 Budget

In April 2020, the Board awarded design and project management services to Civiltech for a not to exceed amount of \$327,000, including this Reservoir 9 Pipeline Project, various smaller pipeline projects and Frankish Tunnel Modifications.



Agenda Date: November 17, 2020

Impact on Budget:

Capital cost of \$807,090.

Proposed Budget increase of \$399,090 due to higher than budgeted construction bid.

Project Title: **Reservoir 9 Pipeline Replacement**

Total Budget: **\$488,000**

**Engineering:** \$80,000

**Construction:** \$408,000

**Schedule:**

Design: April – July 2020

Construction: October – December 2020

**Location:**



**Justification:**

Replace pipeline on 25<sup>th</sup> Street and along backside of Burt Street homes to Reservoir #9. Abandon pipeline installed in backyard along Electric Avenue and Newman Street. The 24" concrete pipeline was installed before 1976 and has exceeded its useful life. Identified by staff as a high maintenance root-bound pipeline.

**Agenda Item No. 6C**

Item Title: 2021 Major Activities Calendar

Purpose:

To present the proposed calendar of meetings, holidays, and events scheduled for 2021.

Issue:

Does the Board perceive any conflicts with the proposed calendar or recommend changes made to the next year meeting dates?

Manager's Recommendation:

That the Board approve the proposed 2021 Calendar for meetings.

Background:

Attached to this report is a schedule of meetings and events in the 2021 Calendar Year that includes:

- Board Meetings (Monthly)
- Administrative & Finance Committee Meetings (Bi-monthly)
- Planning, Resources & Operations Committee Meetings (Bi-Monthly)
- Shareholder's Meeting – Annually
- Board Budget Workshop – Early December to workout preliminary budgets for approval at the December Board meeting.
- No advisory committee meetings are scheduled for December.
- Company Holidays

Staff proposes beginning each year with the AFC meetings to accommodate end of year fiscal item review in November, prior to final year Board Meeting in December.

Previous Action:

None

Impact on Budget:

None.

# SAN ANTONIO WATER COMPANY

Item 6C

## MAJOR ACTIVITIES CALENDAR

### 2021

JANUARY						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

FEBRUARY						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28						

MARCH						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

APRIL						
S	M	T	W	T	F	S
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11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	

MAY						
S	M	T	W	T	F	S
						1
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9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

JUNE						
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13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

JULY						
S	M	T	W	T	F	S
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11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31


AUGUST						
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15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

SEPTEMBER						
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26	27	28	29	30		

OCTOBER						
S	M	T	W	T	F	S
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10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

NOVEMBER						
S	M	T	W	T	F	S
	1	2	3	4	5	6
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14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				


DECEMBER						
S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	


 Board Meetings


 AFC Meetings

 PROC Meetings

 Company Holidays

 Annual Shareholder's Meeting

 Board Budget Workshop

 Alternate Friday (Office Closed)

#### BOARD MEETING DATES

Jan 19	Jul 20
Feb 16	Aug 17
Mar 16	Sept 21
Apr 20	Oct 19
May 18	Nov 16
Jun 15	Dec 21

#### COMPANY HOLIDAYS OBSERVED

New Year's Day	January 1st
Martin Luther King Day	January 18th
President's Day	February 15th
Memorial Day	May 31st
Independence Day	July 5th
Labor Day	September 6th
Thanksgiving	November 24th
Day after Thanksgiving	November 25th
1/2 Day Christmas Eve	December 22nd
Christmas	December 23rd
New Year's Day	December 31st

**Agenda Item No. 6D**

Item Title: Company Response to COVID-19

Purpose:

To discuss the Company's response to the COVID-19 Pandemic.

Issue:

How are State and Local Government Recommendations and Orders impacting the Company during the COVID-19 Pandemic?

Manager's Recommendation:

No recommendation. For discussion only.

Background:

While the nation continues to grapple with appropriate responses to the pandemic there has been limited disruption to the Company's operations.

Impact on the Budget:

Limited but currently uncategorized

Previous Actions:

None.